Consumer Session



CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (22-03001). The filing seeks to reset the Temporary Renewable Energy Development (TRED) Charge, reset all components of the Total Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPRs), reset the Base Energy Efficiency Implementation Rates (the Base EEPRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), and reset the Energy Efficiency Implementation Amortization Rate (the EEIAR) and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2021, including carrying charges.

The Consumer Session and Evidentiary Hearing are set as follows:

CONSUMER SESSION

Monday, June 13, 2022 at 6 p.m.

Hearing Room A Public Utilities Commission of Nevada 1150 East William Street Carson City, Nevada 89701

Via Videoconference To:

Hearing Room A Public Utilities Commission of Nevada 9075 West Diablo Drive, Suite 250 Las Vegas, NV 89148

Live telephone conference: 1-877-820-7831

Access code: 507006

Interested persons who are unable to participate may send comments in writing.

Written comments via email: BPA@puc.nv.gov

Written comments via U.S. Mail to be addressed as follows:

PUCN

Attn: Docket 22-03001

1150 E. William St., Carson City, NV 89701

EVIDENTIARY HEARINGS

Tuesday, August 30, 2022 at 10.30 a.m.

Public Utilities Commission of Nevada Hearing Room A 1150 East William Street, Carson City, NV 89701

Via Videoconference To:

Public Utilities Commission of Nevada Hearing Room A 9075 W. Diablo Dr., Suite 250, Las Vegas NV 89148 Members of the public can access the hearing at the time noticed herein via the Commission's live stream link on its website at https://puc.nv.gov. Also, members of the public may attend in person at either of the Commission's offices as noted.

PROPOSED RATE CHANGE

On March 1, 2022, Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2021. The filing also seeks to reset the TRED Charge, all components of the REPR, the Base EEPRs, the Base EEIRs, the EEPAR and the EEIAR, and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2021, including carrying charges.

The effect of granting this application will be to increase overall revenue by \$21,147,193 or 0.93 percent over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and reflect the adjustments to the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption. The rate changes depicted represent the company's calculation of the DEAA filling base and net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filling.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company.

The application is available for public viewing at the Commission's website: https://puc. nv.gov or at the o ces of the Commission as noted.

Continued on reverse



IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2022

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2022	Monthly Percent	Monthly Increase/
Rate Class	Change	(Decrease)
Residential Service Single-Family (RS) including RS-NMR-A, RS-NMR-G, RS Flexpay	0.90%	\$1.33
Residential Service Multi-Family (RM) including RM-NMR-A, RM-NMR-G, RM Flexpay	0.97%	\$0.83
Large Residential Service Single-Family (LRS) including Net Metering Rider-G (LRS-NMR-G)	1.00%	\$16.86
Optional Residential Service Single-Family, Time-of-Use, Option A (ORS-TOU OPT A) including ORS-TOU OPT A NMR-A,		
ORS-TOU OPT A NMR-G	1.00%	\$1.24
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option A (ORS-TOU OPT A EVRF	R)	
including ORS-TOU OPT A EVRR-NMR-A, ORS-TOU OPT A EVRR-NMR-G	1.09%	\$1.84
Optional Residential Service Single-Family, Time-of-Use, Option B (ORS-TOU OPT B) including ORS-TOU OPT B NMR-G	1.16%	\$2.04
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option B (ORS-TOU OPT B EVRF	R)	
including ORS-TOU OPT B EVRR NMR-G	1.25%	\$2.90
Optional Residential Service Single-Family, Time-of-Use (ORS-TOU) including ORS-TOU NMR-G	1.07%	\$1.37
Optional Residential Service Single-Family, Electric Vehicle Recharge Rider,		
Time-of-Use (ORS-TOU EVRR) including ORS-TOU EVRR NMR-G	1.08%	\$1.78
Optional Residential Service Multi-Family, Time-of-Use, Option A (ORM-TOU OPT A)	0.98%	\$0.68
Optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option A (ORM-TOU OPT A EVRR)		\$1.45
Optional Residential Service Multi-Family, Time-of-Use, Option B (ORM-TOU OPT B)	1.02%	\$0.72
Optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use, Option B (ORM-TOU OPT B EVRR	,	\$0.67
Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU)	1.02%	\$0.83
Optional Residential Multi-Family – TOU Daily Demand (ORM-TOU DDP)	0.91%	\$0.80
Optional Residential Service Multi-Family, Electric Vehicle Recharge Rider, Time-of-Use (ORM-TOU-EVRR)	1.10%	\$1.19
Optional Large Residential Service Single-Family (LRS), Electric Vehicle Recharge Rider, Time-of-Use (OLRS-TOU EVRR)	1.07%	\$12.71
Residential Service Private Area Lighting (RS-PAL)	0.90%	\$0.09
General Service (GS)	0.82%	\$0.59
Optional General Service, Time-of-Use (OGS-TOU)	0.91%	\$0.79
Optional General Service, Electric Vehicle Recharge Rider, Time-of-Use (OGS-TOU-EVRR)	0.63%	\$0.28
General Service, Private Area Lighting (GS-PAL)	0.77%	\$0.08
Large General Service-1 (LGS-1)	1.00%	\$9.93
Optional Large General Service-1, Time-of-Use (OLGS-1-TOU)	1.15%	\$11.14
Large General Service-1, Small Standby (LGS-1 SSR)	1.07%	\$21.85
Large General Service-2: Primary (LGS-2P)	0.95%	\$188.50
Large General Service-2: Secondary (LGS-2S)	0.97%	\$135.95
Large General Service-2: Transmission (LGS-2T)	1.06%	\$76.25
Large General Service-2: Secondary EVCCR (LGS-2S-EVCCR) Large General Service-2: Transmission LSR (LGS-2T LSR)	0.93% 0.91%	\$75.56 \$92.50
Large General Service-2: Secondary Market Price Energy (LGS-2S MPE)	1.04%	\$168.53
Large General Service-3: Primary (LGS-3P)	0.95%	\$887.07
Large General Service-3: Primary Large Standby (LGS-3P LSR)	0.93%	\$634.91
Large General Service-3: Primary High Load Factor (OLGS-3P-HLF)	1.06%	\$1,914.03
Large General Service-3: Secondary (LGS-3S)	1.03%	\$482.95
Large General Service-3: Transmission (LGS-3T)	0.47%	\$2,056.65
Large General Service-3: Transmission Large Standby (LGS-3T LSR)	0.43%	\$394.73
Large General Service-3: Primary MPE	0.00%	\$0.00
Large General Service-3: Transmission LCMPE	0.50%	\$3,967.50
Street Lighting (SL)	1.54%	\$18.96
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	0.99%	\$84.28
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	0.92%	\$29.13
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	1.13%	\$219.40
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	1.21%	\$192.67
Total – all classes, including Distribution Only Service	0.93%	

NOTE: The following schedules are not shown, since there were no customers receiving service under them during the test period: ORS-TOU DDP, ORS-TOU CPP, ORS-TOU CPP EVRR, ORS-TOU CPP DDP, ORS-TOU CPP DDP, ORS-TOU CPP DDP, ORS-TOU CPP DDP, ORM-TOU CPP DDP, ORS-TOU OPT A, OLRS-TOU OPT A EVRR, OLRS-TOU OPT B, OLRS-TOU OPT B EVRR, OLRS-TOU, OLRS-TOU DDP, OLRS-TOU CPP, OLRS-TOU CPP EVRR, OLRS-TOU CPP DDP, OLRS-TOU CPP, OLRS-

