

Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/Commercial Customers



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **July 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate

GENERAL SERVICE (GS)

Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption, all kWh, per kWh	\$ 0.07721
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00063
NDPP, all kWh, per kWh	\$ 0.00056

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.25
Facilities Charge, per kW	\$ 3.68
Demand Charge, per kW	\$ 4.01
Electric Consumption, all kWh, per kWh	\$ 0.07441
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00056

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.07179
Winter EVRR	\$ 0.06655
Summer on-peak	\$ 0.12134
Summer off-peak	\$ 0.07310
Summer EVRR	\$ 0.06773
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00063
NDPP, all kWh, per kWh	\$ 0.00056

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 7 a.m.

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)

Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.25
Facilities Charge, per kW	\$ 3.68
Demand Charge, per kW	
Winter all other	\$ 0.26
Summer on-peak	\$ 7.60
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.18)
Summer on-peak	\$ (5.32)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06497
Winter EVRR	\$ 0.06041
Winter EVCCR	\$ 0.06497

Summer on-peak	\$ 0.16913
Summer off-peak	\$ 0.06599
Summer EVRR	\$ 0.06133
Summer EVCCR	\$ 0.06599
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00061
Summer on-peak	\$ 0.03992
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00410)
Summer EVCCR	\$ (0.00419)
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00056

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 7:01 p.m. to 1 p.m. daily
- Winter: All other hours, from October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 7 a.m.

LARGE GENERAL SERVICE-2 (LGS-2)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.40
Per additional meter, per month	\$ 9.75
Facilities Charge, per kW	\$ 2.68
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 12.81
Summer mid-peak	\$ 2.65
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.42)
Summer on-peak	\$ (8.97)
Summer mid-peak	\$ (1.85)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06491
Winter EVCCR	\$ 0.06491
Summer on-peak	\$ 0.09161
Summer mid-peak	\$ 0.07492
Summer off-peak	\$ 0.05972
Summer EVCCR	\$ 0.05972
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00102
Summer on-peak	\$ 0.06920
Summer mid-peak	\$ 0.01528
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00057)
Summer EVCCR	\$ (0.00005)
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00056

Primary Service Rates

Basic Service Charge, per month	\$ 207.70
Per additional meter, per month	\$ 65.00
Facilities Charge, per kW	\$ 2.34
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 10.59
Summer mid-peak	\$ 2.47
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.42)
Summer on-peak	\$ (7.41)
Summer mid-peak	\$ (1.73)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06383
Winter EVCCR	\$ 0.06383
Summer on-peak	\$ 0.09736
Summer mid-peak	\$ 0.07682
Summer off-peak	\$ 0.06026
Summer EVCCR	\$ 0.06026
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00090
Summer on-peak	\$ 0.05472
Summer mid-peak	\$ 0.01310
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00046)
Summer EVCCR	\$ (0.00011)
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00056
NDPP, all kWh, per kWh	\$ 0.00056

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	\$ 23.00
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.75
Summer on-peak	\$ 11.46
Summer mid-peak	\$ 2.67
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.52)
Summer on-peak	\$ (8.02)
Summer mid-peak	\$ (1.87)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05985
Winter EVCCR	\$ 0.05985
Summer on-peak	\$ 0.10344
Summer mid-peak	\$ 0.06685
Summer off-peak	\$ 0.05920
Summer EVCCR	\$ 0.05920
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00046
Summer on-peak	\$ 0.03098
Summer mid-peak	\$ 0.00536
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00050
NDPP, all kWh, per kWh	\$ 0.00056

LARGE GENERAL SERVICE-3 (LGS-3)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.00
Per additional meter, per month	\$ 3.00
Facilities Charge, per kW	\$ 2.82
Demand Charge, per kW	
Winter all other	\$ 0.80
Summer on-peak	\$ 12.44
Summer mid-peak	\$ 3.00
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.56)
Summer on-peak	\$ (8.71)
Summer mid-peak	\$ (2.10)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06402
Winter EVCCR	\$ 0.06402
Summer on-peak	\$ 0.09510
Summer mid-peak	\$ 0.07637
Summer off-peak	\$ 0.06049
Winter EVCCR	\$ 0.06049
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00115
Summer on-peak	\$ 0.06428
Summer mid-peak	\$ 0.01600
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00048)
Summer EVCCR	\$ (0.00013)
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00059
NDPP, all kWh, per kWh	\$ 0.00056

Primary Service Rates

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 76.25
Facilities Charge, per kW	\$ 2.73
Demand Charge, per kW	
Winter all other	\$ 0.85
Summer on-peak	\$ 13.61
Summer mid-peak	\$ 3.36
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.59)
Summer on-peak	\$ (9.53)
Summer mid-peak	\$ (2.35)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06198
Winter EVCCR	\$ 0.06198
Summer on-peak	\$ 0.09775
Summer mid-peak	\$ 0.07219
Summer off-peak	\$ 0.06035
Summer EVCCR	\$ 0.06035
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00122
Summer on-peak	\$ 0.06941
Summer mid-peak	\$ 0.01803
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00028)
Summer EVCCR	\$ (0.00012)

DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00056

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	\$ 23.00
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.75
Summer on-peak	\$ 11.46
Summer mid-peak	\$ 2.67
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.52)
Summer on-peak	\$ (8.02)
Summer mid-peak	\$ (1.87)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05985
Winter EVCCR	\$ 0.05985
Summer on-peak	\$ 0.10344
Summer mid-peak	\$ 0.06685
Summer off-peak	\$ 0.05920
Summer EVCCR	\$ 0.05920
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00095
Summer on-peak	\$ 0.05033
Summer mid-peak	\$ 0.01209
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00087
NDPP, all kWh, per kWh	\$ 0.00056

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 76.25
Facilities Charge, per kW	\$ 1.06
Demand Charge, per kW	
Winter all other	\$ 0.90
Summer on-peak	\$ 20.79
Summer mid-peak	\$ 5.63
Summer off-peak	\$ 0.00
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05963
Summer on-peak	\$ 0.07007
Summer mid-peak	\$ 0.06015
Summer off-peak	\$ 0.05962
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00078
NDPP, all kWh, per kWh	\$ 0.00056

TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer mid-peak: June 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 7:01 p.m. to 10 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 10:01 p.m. to 10 a.m. daily
- Winter: All hours, October – May
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 7 a.m.

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes the Universal Energy Charge (UEC) and Natural Disaster Protection Plan Rate (NDPP).

Existing Poles

Mercury Vapor (not available to new customers)

175 watt, per month	\$ 9.93
400 watt, per month	\$ 16.07
High Pressure Sodium	
100 watt, per month	\$ 7.90
200 watt, per month	\$ 10.69
400 watt, per month	\$ 16.06

LED*

200 watt, per month	\$ 9.65
200 watt, per month	\$ 7.87
100 watt, per month	\$ 7.13
200 watt, per month	\$ 9.47
200 watt, per month	\$ 7.86

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)

175 watt, per month	\$ 17.08
400 watt, per month	\$ 23.21
High Pressure Sodium	
100 watt, per month	\$ 15.05
200 watt, per month	\$ 17.84

LED*

200 watt, per month	\$ 16.81
200 watt, per month	\$ 14.62
100 watt, per month	\$ 14.35
200 watt, per month	\$ 16.63

* Rates for LED lamps of the same wattage vary based on lamp class.

POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

Non-Residential ESER, all kWh, per kWh	\$ 0.05455
Low Income Discount ESER, all kWh, per kWh	\$ 0.05635

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.