

Nevada Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **July 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EEC: Excess Energy Credit
EVRR: Electric Vehicle Recharge Rider
NDPP: Natural Disaster Protection Plan Rate

EEC, all kWh, per kWh
 NMR-G Banking
 NMR-A \$ (0.06388)
 NMR-405 (Tier 1) \$ (0.11507)
 NMR-405 (Tier 2) \$ (0.10659)
 NMR-405 (Tier 3) \$ (0.09811)
 NMR-405 (Tier 4) \$ (0.09084)

RESIDENTIAL SINGLE-FAMILY (RS)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 12.50
Electric Consumption	
All kWh, per kWh	\$ 0.11921
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00124
NDPP, all kWh, per kWh	\$ 0.00056
EEC, all kWh, per kWh	
NMR-G Banking	
NMR-A	\$ (0.06711)
NMR-405 (Tier 1)	\$ (0.12275)
NMR-405 (Tier 2)	\$ (0.11371)
NMR-405 (Tier 3)	\$ (0.10467)
NMR-405 (Tier 4)	\$ (0.09691)

LARGE RESIDENTIAL SERVICE (LRS)

Available to residential customer generators who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$ 70.70
Electric Consumption	
All kWh, per kWh	\$ 0.11142
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00075
NDPP, all kWh, per kWh	\$ 0.00056
EEC, all kWh, per kWh	
NMR-G Banking	
NMR-A	\$ (0.06400)
NMR-405 (Tier 1)	\$ (0.11535)
NMR-405 (Tier 2)	\$ (0.10685)
NMR-405 (Tier 3)	\$ (0.09836)
NMR-405 (Tier 4)	\$ (0.09107)

RESIDENTIAL MULTI-FAMILY (RM)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month	\$ 7.70
Electric Consumption	
All kWh, per kWh	\$ 0.11112
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00103
NDPP, all kWh, per kWh	\$ 0.00056

GENERAL SERVICE (GS)

Available to non-residential customer generators where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption	
All kWh, per kWh	\$ 0.07721
DEAA, all kWh, per kWh	\$ 0.00750
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00063
NDPP, all kWh, per kWh	\$ 0.00056

EEC, all kWh, per kWh

NMR-G	Banking
NMR-A	\$ (0.04931)
NMR-405 (Tier 1)	\$ (0.08048)
NMR-405 (Tier 2)	\$ (0.07455)
NMR-405 (Tier 3)	\$ (0.06862)
NMR-405 (Tier 4)	\$ (0.06354)

TIME-OF-USE (TOU) PERIODS

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option A (Closed to new applicants)

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option B (Closed to new applicants)

- Summer on-peak: July 1 – Aug. 31, from 2:01 p.m. to 7 p.m. daily
- Summer off-peak: July 1 – Aug. 31, from 7:01 p.m. to 2 p.m. daily
- Winter: All hours, Sept. – June
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Time-Of-Use Guarantee

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLSRS-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service. Visit nvenergy.com to see how you can save energy by using these rates.

OPTIONAL RESIDENTIAL SINGLE-FAMILY, TIME-OF-USE (ORS-TOU)

Available to residential customer generators billed under schedule RS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 12.50
Electric Consumption, per kWh	
Winter	\$ 0.07557
Winter REVR	\$ 0.07004
Summer on-peak	\$ 0.36397
Summer off-peak	\$ 0.06944

Summer REVR	\$ 0.06452
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00124
NDPP, all kWh, per kWh	\$ 0.00056

EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04705)
Winter REVR	\$ (0.04484)
Summer on-peak	\$ (0.17131)
Summer off-peak	\$ (0.05221)
Summer REVR	\$ (0.05024)
NMR-405 (Tier 1)	
Winter	\$ (0.08130)
Winter REVR	\$ (0.07604)
Summer on-peak	\$ (0.35528)
Summer off-peak	\$ (0.07547)
Summer REVR	\$ (0.07080)
NMR-405 (Tier 2)	
Winter	\$ (0.07531)
Winter REVR	\$ (0.07044)
Summer on-peak	\$ (0.32910)
Summer off-peak	\$ (0.06991)
Summer REVR	\$ (0.06558)
NMR-405 (Tier 3)	
Winter	\$ (0.06932)
Winter REVR	\$ (0.06484)
Summer on-peak	\$ (0.30292)
Summer off-peak	\$ (0.06435)
Summer REVR	\$ (0.06037)
NMR-405 (Tier 4)	
Winter	\$ (0.06418)
Winter REVR	\$ (0.06003)
Summer on-peak	\$ (0.28048)
Summer off-peak	\$ (0.05958)
Summer REVR	\$ (0.05589)

Option A:

Basic Service Charge, per month	\$ 12.50
Electric Consumption, per kWh	
Winter	\$ 0.06527
Winter REVR	\$ 0.06077
Summer on-peak	\$ 0.32718
Summer off-peak	\$ 0.06597
Summer REVR	\$ 0.06140
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00124
NDPP, all kWh, per kWh	\$ 0.00056
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04293)
Winter REVR	\$ (0.04113)
Summer on-peak	\$ (0.15659)
Summer off-peak	\$ (0.05064)
Summer REVR	\$ (0.04881)
NMR-405 (Tier 1)	
Winter	\$ (0.07151)
Winter REVR	\$ (0.06724)

Summer on-peak	\$ (0.32033)
Summer off-peak	\$ (0.07218)
Summer REVRR	\$ (0.06783)
NMR-405 (Tier 2)	
Winter	\$ (0.06624)
Winter REVRR	\$ (0.06228)
Summer on-peak	\$ (0.29672)
Summer off-peak	\$ (0.06686)
Summer REVRR	\$ (0.06284)
NMR-405 (Tier 3)	
Winter	\$ (0.06097)
Winter REVRR	\$ (0.05733)
Summer on-peak	\$ (0.27312)
Summer off-peak	\$ (0.06154)
Summer REVRR	\$ (0.05784)
NMR-405 (Tier 4)	
Winter	\$ (0.05646)
Winter REVRR	\$ (0.05308)
Summer on-peak	\$ (0.25289)
Summer off-peak	\$ (0.05698)
Summer REVRR	\$ (0.05355)
Option B:	
Basic Service Charge, per month	\$ 26.90
Electric Consumption, per kWh	
Winter	\$ 0.06395
Winter REVRR	\$ 0.05958
Summer on-peak	\$ 0.46404
Summer off-peak	\$ 0.06840
Summer REVRR	\$ 0.06358
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00124
NDPP, all kWh, per kWh	\$ 0.00056
EEC, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	
Winter	\$ (0.07026)
Winter REVRR	\$ (0.06611)
Summer on-peak	\$ (0.45034)
Summer off-peak	\$ (0.07448)
Summer REVRR	\$ (0.06991)
NMR-405 (Tier 2)	
Winter	\$ (0.06508)
Winter REVRR	\$ (0.06124)
Summer on-peak	\$ (0.41716)
Summer off-peak	\$ (0.06900)
Summer REVRR	\$ (0.06476)
NMR-405 (Tier 3)	
Winter	\$ (0.05990)
Winter REVRR	\$ (0.05636)
Summer on-peak	\$ (0.38398)
Summer off-peak	\$ (0.06351)
Summer REVRR	\$ (0.05960)
NMR-405 (Tier 4)	
Winter	\$ (0.05547)
Winter REVRR	\$ (0.05219)
Summer on-peak	\$ (0.35553)
Summer off-peak	\$ (0.05880)
Summer REVRR	\$ (0.05519)

OPTIONAL RESIDENTIAL MULTI-FAMILY, TIME-OF-USE (ORM-TOU)

Available to residential customer generators billed under schedule RM who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 7.70
Electric Consumption, per kWh	
Winter	\$ 0.07090
Winter RMEVRR	\$ 0.06583
Summer on-peak	\$ 0.32079
Summer off-peak	\$ 0.09449
Summer RMEVRR	\$ 0.08707
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00103
NDPP, all kWh, per kWh	\$ 0.00056
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04519)
Winter RMEVRR	\$ (0.04316)
Summer on-peak	\$ (0.15403)
Summer off-peak	\$ (0.06223)
Summer RMEVRR	\$ (0.05926)
NMR-405 (Tier 1)	
Winter	\$ (0.07686)
Winter RMEVRR	\$ (0.07204)
Summer on-peak	\$ (0.31426)
Summer off-peak	\$ (0.09927)
Summer RMEVRR	\$ (0.09222)
NMR-405 (Tier 2)	
Winter	\$ (0.07120)
Winter RMEVRR	\$ (0.06674)
Summer on-peak	\$ (0.29110)
Summer off-peak	\$ (0.09196)
Summer RMEVRR	\$ (0.08543)
NMR-405 (Tier 3)	
Winter	\$ (0.06553)
Winter RMEVRR	\$ (0.06143)
Summer on-peak	\$ (0.26794)
Summer off-peak	\$ (0.08464)
Summer RMEVRR	\$ (0.07863)
NMR-405 (Tier 4)	
Winter	\$ (0.06068)
Winter RMEVRR	\$ (0.05688)
Summer on-peak	\$ (0.24810)
Summer off-peak	\$ (0.07837)
Summer RMEVRR	\$ (0.07281)

Option A:

Basic Service Charge, per month	\$ 7.70
Electric Consumption, per kWh	
Winter	\$ 0.06522
Winter RMEVRR	\$ 0.06072
Summer on-peak	\$ 0.30756
Summer off-peak	\$ 0.08395
Summer RMEVRR	\$ 0.07758
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00103

NDPP, all kWh, per kWh.....	\$	0.00056
EEC, per kWh		
NMR-G	Banking	
NMR-A		
Winter.....	\$	(0.04291)
Winter RMEVRR.....	\$	(0.04111)
Summer on-peak.....	\$	(0.14874)
Summer off-peak.....	\$	(0.05783)
Summer RMEVRR	\$	(0.05528)
NMR-405 (Tier 1)		
Winter.....	\$	(0.07146)
Winter RMEVRR.....	\$	(0.06719)
Summer on-peak.....	\$	(0.30169)
Summer off-peak.....	\$	(0.08926)
Summer RMEVRR	\$	(0.08321)
NMR-405 (Tier 2)		
Winter.....	\$	(0.06620)
Winter RMEVRR.....	\$	(0.06224)
Summer on-peak.....	\$	(0.27946)
Summer off-peak.....	\$	(0.08268)
Summer RMEVRR	\$	(0.05412)
NMR-405 (Tier 3)		
Winter.....	\$	(0.06093)
Winter RMEVRR.....	\$	(0.05729)
Summer on-peak.....	\$	(0.25723)
Summer off-peak.....	\$	(0.07610)
Summer RMEVRR	\$	(0.07094)
NMR-405 (Tier 4)		
Winter.....	\$	(0.05642)
Winter RMEVRR.....	\$	(0.05304)
Summer on-peak.....	\$	(0.23817)
Summer off-peak.....	\$	(0.07047)
Summer RMEVRR	\$	(0.06569)

Option B:

Basic Service Charge, per month.....	\$	13.20
Electric Consumption, per kWh		
Winter.....	\$	0.07542
Winter RMEVRR.....	\$	0.06990
Summer on-peak.....	\$	0.30846
Summer off-peak.....	\$	0.11555
Summer RMEVRR	\$	0.10602
DEAA, all kWh, per kWh.....	\$	0.01000
TRED, all kWh, per kWh.....	\$	0.00076
REPR, all kWh, per kWh.....	\$	0.00043
EE, all kWh, per kWh.....	\$	0.00103
NDPP, all kWh, per kWh.....	\$	0.00056
EEC, per kWh		
NMR-G	Banking	
NMR-405 (Tier 1)		
Winter.....	\$	(0.08115)
Winter RMEVRR.....	\$	(0.07591)
Summer on-peak.....	\$	(0.30254)
Summer off-peak.....	\$	(0.11928)
Summer RMEVRR	\$	(0.11022)
NMR-405 (Tier 2)		
Winter.....	\$	(0.07517)
Winter RMEVRR.....	\$	(0.07032)
Summer on-peak.....	\$	(0.28025)
Summer off-peak.....	\$	(0.11049)
Summer RMEVRR	\$	(0.10210)
NMR-405 (Tier 3)		
Winter.....	\$	(0.06920)

Winter RMEVRR.....	\$	(0.06472)
Summer on-peak.....	\$	(0.25796)
Summer off-peak.....	\$	(0.10170)
Summer RMEVRR	\$	(0.09398)
NMR-405 (Tier 4)		
Winter.....	\$	(0.06407)
Winter RMEVRR.....	\$	(0.05993)
Summer on-peak.....	\$	(0.23885)
Summer off-peak.....	\$	(0.09417)
Summer RMEVRR	\$	(0.08702)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE (OLRS-TOU)

Available to residential customer generators billed under schedule LRS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.....	\$	70.70
Electric Consumption, per kWh		
Winter.....	\$	0.07508
Winter REVRR.....	\$	0.06960
Summer on-peak.....	\$	0.36016
Summer off-peak.....	\$	0.07719
Summer REVRR	\$	0.07150
DEAA, all kWh, per kWh.....	\$	0.01000
TRED, all kWh, per kWh.....	\$	0.00076
REPR, all kWh, per kWh.....	\$	0.00043
EE, all kWh, per kWh.....	\$	0.00075
NDPP, all kWh, per kWh.....	\$	0.00056
EEC, per kWh		
NMR-G	Banking	
NMR-A		
Winter.....	\$	(0.04686)
Winter REVRR	\$	(0.04467)
Summer on-peak.....	\$	(0.16978)
Summer off-peak.....	\$	(0.05531)
Summer REVRR.....	\$	(0.05303)
NMR-405 (Tier 1)		
Winter.....	\$	(0.08083)
Winter REVRR	\$	(0.07562)
Summer on-peak.....	\$	(0.35166)
Summer off-peak.....	\$	(0.08284)
Summer REVRR.....	\$	(0.07743)
NMR-405 (Tier 2)		
Winter.....	\$	(0.07488)
Winter REVRR	\$	(0.07005)
Summer on-peak.....	\$	(0.32575)
Summer off-peak.....	\$	(0.07673)
Summer REVRR.....	\$	(0.07172)
NMR-405 (Tier 3)		
Winter.....	\$	(0.06892)
Winter REVRR	\$	(0.06448)
Summer on-peak.....	\$	(0.29983)
Summer off-peak.....	\$	(0.07063)
Summer REVRR.....	\$	(0.06602)
NMR-405 (Tier 4)		
Winter.....	\$	(0.06381)
Winter REVRR	\$	(0.05970)
Summer on-peak.....	\$	(0.27762)
Summer off-peak.....	\$	(0.06540)
Summer REVRR.....	\$	(0.06113)

Option A:

Basic Service Charge, per month	\$ 70.70
Electric Consumption, per kWh	
Winter	\$ 0.06792
Winter REVRR	\$ 0.06315
Summer on-peak	\$ 0.33739
Summer off-peak	\$ 0.06794
Summer REVRR	\$ 0.06317
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00075
NDPP, all kWh, per kWh	\$ 0.00056
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04399)
Winter REVRR	\$ (0.04209)
Summer on-peak	\$ (0.16067)
Summer off-peak	\$ (0.05142)
Summer REVRR	\$ (0.04952)
NMR-405 (Tier 1)	
Winter	\$ (0.07403)
Winter REVRR	\$ (0.06950)
Summer on-peak	\$ (0.33003)
Summer off-peak	\$ (0.07405)
Summer REVRR	\$ (0.06952)
NMR-405 (Tier 2)	
Winter	\$ (0.06857)
Winter REVRR	\$ (0.06438)
Summer on-peak	\$ (0.30571)
Summer off-peak	\$ (0.06859)
Summer REVRR	\$ (0.06439)
NMR-405 (Tier 3)	
Winter	\$ (0.06312)
Winter REVRR	\$ (0.05926)
Summer on-peak	\$ (0.28139)
Summer off-peak	\$ (0.06314)
Summer REVRR	\$ (0.05927)
NMR-405 (Tier 4)	
Winter	\$ (0.05844)
Winter REVRR	\$ (0.05487)
Summer on-peak	\$ (0.26055)
Summer off-peak	\$ (0.05846)
Summer REVRR	\$ (0.05488)

Option B:

Basic Service Charge, per month	\$ 181.10
Electric Consumption, per kWh	
Winter	\$ 0.06712
Winter REVRR	\$ 0.06243
Summer on-peak	\$ 0.29205
Summer off-peak	\$ 0.09136
Summer REVRR	\$ 0.08425
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00076
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00075
NDPP, all kWh, per kWh	\$ 0.00056
EEC, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	
Winter	\$ (0.07327)

Winter REVRR	\$ (0.06881)
Summer on-peak	\$ (0.28695)
Summer off-peak	\$ (0.09630)
Summer REVRR	\$ (0.08954)
NMR-405 (Tier 2)	
Winter	\$ (0.06787)
Winter REVRR	\$ (0.06374)
Summer on-peak	\$ (0.26581)
Summer off-peak	\$ (0.08920)
Summer REVRR	\$ (0.08294)
NMR-405 (Tier 3)	
Winter	\$ (0.06247)
Winter REVRR	\$ (0.05867)
Summer on-peak	\$ (0.24467)
Summer off-peak	\$ (0.08211)
Summer REVRR	\$ (0.07635)
NMR-405 (Tier 4)	
Winter	\$ (0.05784)
Winter REVRR	\$ (0.05433)
Summer on-peak	\$ (0.22654)
Summer off-peak	\$ (0.07602)
Summer REVRR	\$ (0.07069)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customer generators billed under schedule
OGS who have requested time-of-use rates. Certain
restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption, per kWh	
Winter	\$ 0.07179
Winter GSEVRR	\$ 0.06655
Summer on-peak	\$ 0.12134
Summer off-peak	\$ 0.07310
Summer GSEVRR	\$ 0.06773
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00063
NDPP, all kWh, per kWh	\$ 0.00056
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04454)
Winter GSEVRR	\$ (0.04245)
Summer on-peak	\$ (0.07325)
Summer off-peak	\$ (0.05249)
Summer GSEVRR	\$ (0.05034)
NMR-405 (Tier 1)	
Winter	\$ (0.07533)
Winter GSEVRR	\$ (0.07035)
Summer on-peak	\$ (0.12240)
Summer off-peak	\$ (0.07657)
Summer GSEVRR	\$ (0.07147)
NMR-405 (Tier 2)	
Winter	\$ (0.06978)
Winter GSEVRR	\$ (0.06517)
Summer on-peak	\$ (0.11338)
Summer off-peak	\$ (0.07093)
Summer GSEVRR	\$ (0.06621)
NMR-405 (Tier 3)	
Winter	\$ (0.06423)

Winter GSEVRR	\$ (0.05999)
Summer on-peak	\$ (0.10437)
Summer off-peak	\$ (0.06529)
Summer GSEVRR	\$ (0.06094)
NMR-405 (Tier 4)	
Winter	\$ (0.05947)
Winter GSEVRR	\$ (0.05554)
Summer on-peak	\$ (0.09663)
Summer off-peak	\$ (0.06045)
Summer GSEVRR	\$ (0.05643)

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.25
Facilities Charge, per kW	\$ 3.68
Demand Charge, per kW	\$ 4.01
Electric Consumption, all kWh, per kWh . . .	\$ 0.07441
DEAA, all kWh, per kWh	\$ 0.01000
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00056
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	\$ (0.07782)
NMR-405 (Tier 2)	\$ (0.07209)
NMR-405 (Tier 3)	\$ (0.06635)
NMR-405 (Tier 4)	\$ (0.06144)

HOW TO CALCULATE YOUR BILL

For a Residential Single-Family customer on a 31-day billing period, five (5) percent Local Government Fee and 1,203 kWh usage during the billing period:

a. Basic Service Charge	\$ 12.50
b. Electric Consumption	
1,203 kWh x \$ 0.11921/kWh	\$ 143.41
c. DEAA: 1,203 kWh x \$ 0.01000/kWh. . .	\$ 12.03
d. TRED: 1,203 kWh x \$ 0.00076/kWh. . .	\$ 0.91
e. REPR: 1,203 kWh x \$ 0.00043/kWh. . .	\$ 0.52
f. EE: 1,203 kWh x \$ 0.00124/kWh	\$ 1.49
g. NDPP: 1,203 kWh x \$ 0.00056/kWh . . .	\$ 0.67
h. Subtotal = a + b + c + d + e + f + g.	\$ 171.54
i. Local Government Fee = 0.05 x h	\$ 8.58
j. Universal Energy Charge (UEC)	
1,203 kWh x \$ 0.00039/kWh	\$ 0.47
TOTAL BILL = h + i + j	\$ 180.58

RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (RS-PAL)

Available to customers requesting private area lighting in conjunction with residential service. The rate includes the Universal Energy Charge (UEC) and Natural Disaster Protection Plan Rate (NDPP).

Existing Poles:

Mercury Vapor (<i>not available to new customers</i>)	
175 watt, per month	\$ 10.12

400 watt, per month	\$ 16.47
High Pressure Sodium	
100 watt, per month	\$ 8.00
200 watt, per month	\$ 10.91
400 watt, per month	\$ 16.17
LED*	
200 watt, per month	\$ 9.81
200 watt, per month	\$ 8.01
100 watt, per month	\$ 7.22
200 watt, per month	\$ 9.64

Thirty-foot Pole (*new pole installations not available*)

Mercury Vapor (<i>not available to new customers</i>)	
175 watt, per month	\$ 17.26
400 watt, per month	\$ 23.61
High Pressure Sodium	
100 watt, per month	\$ 15.14
200 watt, per month	\$ 18.05
LED*	
200 watt, per month	\$ 16.96
200 watt, per month	\$ 14.74
100 watt, per month	\$ 14.43

* Rates for LED lamps of the same wattage vary based on lamp class

ADDITIONAL CHARGES

Universal Energy Charge: \$ 0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter	\$ 52.86
Per meter, per month	\$ 8.82

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request