

Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/Commercial Customers



The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **July 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ONTR: ON Line Temporary Rider

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. NDPP x All Usage (kWh)
8. ONTR x All Usage (kWh)
9. Subtotal
10. Local Government Fee - Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
11. Universal Energy Charge x all usage (kWh) (\$0.00039 per kWh)
12. Total for bill (9+10+11)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3)

- Winter on-peak: Oct. 1 - June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 - June 30, from 7:01 a.m. to 5 p.m. daily
- Winter off-peak: All other hours from Oct. 1 - June 30
- Summer on-peak: July 1 - Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 - Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays
- Summer off-peak: All other hours from July 1 - Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 - Sept. 30) and Winter (Oct. 1 - June 30), 10:01 p.m. to 7 a.m.

- EVCCR: Summer (July 1 - Sept. 30) and Winter (Oct. 1 - June 30), 10:01 p.m. to 7 a.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month.....	\$ 32.00
Per additional meter, per month.....	\$ 2.94
Electric Consumption, all kWh, per kWh	\$ 0.08768
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00114
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00233

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 13.20
Per additional meter, per month.....	\$ 7.80
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	\$ 3.50
Electric Consumption, all kWh, per kWh	\$ 0.06711
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00112
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00214

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 15.00
Per additional meter, per month.....	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	\$ 2.16

Electric Consumption, all kWh, per kWh	\$ 0.04864
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge, per month	\$ 47.70
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	\$ 3.29
Electric Consumption, all kWh, per kWh	\$ 0.05130
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00120

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 28.40
Per additional meter, per month	\$ 8.30
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.09
Winter mid-peak	\$ 1.06
Summer on-peak	\$ 6.67
Summer mid-peak	\$ 3.38
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.76)
Winter mid-peak	\$ (0.74)
Summer on-peak	\$ (4.67)
Summer mid-peak	\$ (2.37)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06820
Winter mid-peak	\$ 0.06071
Winter off-peak	\$ 0.05691
Winter EVCCR	\$ 0.05691
Summer on-peak	\$ 0.12616
Summer mid-peak	\$ 0.09006
Summer off-peak	\$ 0.06246
Summer EVCCR	\$ 0.06246
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00930
Winter mid-peak	\$ 0.00396
Summer on-peak	\$ 0.05985
Summer mid-peak	\$ 0.02704
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00432)
Summer EVCCR	\$ (0.00487)
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)

EE, all kWh, per kWh	\$ 0.00115
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00214

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 124.10
Per additional meter, per month	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak	\$ 1.30
Winter mid-peak	\$ 1.28
Summer on-peak	\$ 6.71
Summer mid-peak	\$ 2.99
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.91)
Winter mid-peak	\$ (0.90)
Summer on-peak	\$ (4.70)
Summer mid-peak	\$ (2.09)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05559
Winter mid-peak	\$ 0.04900
Winter off-peak	\$ 0.04842
Winter EVCCR	\$ 0.04842
Summer on-peak	\$ 0.11107
Summer mid-peak	\$ 0.07625
Summer off-peak	\$ 0.05344
Summer EVCCR	\$ 0.05344
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01039
Winter mid-peak	\$ 0.00457
Summer on-peak	\$ 0.06524
Summer mid-peak	\$ 0.02493
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00347)
Summer EVCCR	\$ (0.00397)
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00070
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00127

Transmission Voltage Rates

Basic Service Charge, per month	\$ 127.30
Per additional meter, per month	\$ 96.90
Facilities charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.25
Demand Charge, per kW	
Winter on-peak	\$ 1.14
Winter mid-peak	\$ 1.08
Summer on-peak	\$ 5.81
Summer mid-peak	\$ 3.19
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.80)
Winter mid-peak	\$ (0.76)
Summer on-peak	\$ (4.07)
Summer mid-peak	\$ (2.23)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06076
Winter mid-peak	\$ 0.05408
Winter off-peak	\$ 0.05221
Winter EVCCR	\$ 0.05221

Summer on-peak	\$ 0.11885
Summer mid-peak	\$ 0.08592
Summer off-peak	\$ 0.06082
Summer EVCCR	\$ 0.06082
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01009
Winter mid-peak	\$ 0.00436
Summer on-peak	\$ 0.06439
Summer mid-peak	\$ 0.03213
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00385)
Summer EVCCR	\$ (0.00471)
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00057
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00188

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 573.30
Per additional meter, per month	\$ 11.70
Facilities Charge, per kW	\$ 5.33
Demand Charge, per kW	
Winter on-peak	\$ 1.10
Winter mid-peak	\$ 1.10
Summer on-peak	\$ 8.27
Summer mid-peak	\$ 3.70
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.77)
Winter mid-peak	\$ (0.77)
Summer on-peak	\$ (5.79)
Summer mid-peak	\$ (2.59)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06608
Winter mid-peak	\$ 0.05862
Winter off-peak	\$ 0.05549
Winter EVCCR	\$ 0.05549
Summer on-peak	\$ 0.11917
Summer mid-peak	\$ 0.08784
Summer off-peak	\$ 0.06055
Summer EVCCR	\$ 0.06055
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00809
Winter mid-peak	\$ 0.00349
Summer on-peak	\$ 0.06851
Summer mid-peak	\$ 0.02633
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00417)
Summer EVCCR	\$ (0.00468)
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00099
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00190

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.23
Winter mid-peak	\$ 1.23
Summer on-peak	\$ 7.95
Summer mid-peak	\$ 3.54
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.86)
Winter mid-peak	\$ (0.86)
Summer on-peak	\$ (5.56)
Summer mid-peak	\$ (2.48)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06096
Winter mid-peak	\$ 0.05427
Winter off-peak	\$ 0.05132
Winter EVCCR	\$ 0.05132
Summer on-peak	\$ 0.11774
Summer mid-peak	\$ 0.08588
Summer off-peak	\$ 0.05858
Summer EVCCR	\$ 0.05858
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00910
Winter mid-peak	\$ 0.00383
Summer on-peak	\$ 0.06547
Summer mid-peak	\$ 0.02474
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00376)
Summer EVCCR	\$ (0.00448)
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00179

Transmission Voltage Rates

Basic Service Charge, per month	\$ 665.10
Per additional meter, per month	\$ 106.70
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.34
Demand Charge, per kW	
Winter on-peak	\$ 1.15
Winter mid-peak	\$ 1.14
Summer on-peak	\$ 7.13
Summer mid-peak	\$ 3.14
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.80)
Winter mid-peak	\$ (0.80)
Summer on-peak	\$ (4.99)
Summer mid-peak	\$ (2.20)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05703
Winter mid-peak	\$ 0.05091
Winter off-peak	\$ 0.04842
Winter EVCCR	\$ 0.04842
Summer on-peak	\$ 0.10587
Summer mid-peak	\$ 0.07767
Summer off-peak	\$ 0.05331
Summer EVCCR	\$ 0.05331

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.....	\$ 0.00746
Winter mid-peak.....	\$ 0.00304
Summer on-peak.....	\$ 0.05446
Summer mid-peak.....	\$ 0.01999
Reduction Rate, per kWh	
Winter EVCCR.....	\$ (0.00347)
Summer EVCCR.....	\$ (0.00396)
DEAA, all kWh, per kWh.....	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00066
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh.....	\$ 0.00153

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month.....	\$ 35.00
Per additional meter, per month.....	\$ 3.68
Electric Consumption, all kWh, per kWh....	\$ 0.07844
DEAA, all kWh, per kWh.....	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00150
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh.....	\$ 0.00308

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh....	\$ 0.06531
NDPP, all kWh, per kWh.....	\$ 0.00060

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$ 0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial onetime fee and an additional per meter, per month fee in addition to all rates

and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter.....	\$ 82.36
Per meter, per month.....	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Non-residential Option 1.....	\$ 0.00221
per kWh	

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh.....	\$ 0.04721
Low Income Discount ESER, all kWh, per kWh.....	\$ 0.04620

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Returned check charge	\$ 10.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE - (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 7.89	\$ 12.55	\$ 18.16
400 Watt Lamp	157	\$ 11.92	\$ 17.46	\$ 20.18
Underground Service				
175 Watt Lamp	71	-	\$ 16.80	\$ 19.25
400 Watt Lamp	157	-	\$ 21.71	\$ 20.42
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 6.82	\$ 11.48	\$ 17.08
100 Watt Lamp	41	\$ 7.13	\$ 11.79	\$ 17.40
150 Watt Lamp	67	\$ 7.79	\$ 12.44	\$ 18.05
200 Watt Lamp	79	-	\$ 14.29	-
Underground Service				
70 Watt Lamp	29	-	\$ 15.72	\$ 18.17
100 Watt Lamp	41	-	\$ 16.05	\$ 18.49
150 Watt Lamp	67	-	\$ 16.69	\$ 19.15
200 Watt Lamp	79	-	\$ 18.60	-
Light Emitting Diode (LED)				
Overhead Service	18	\$ 7.65	\$ 12.74	\$ 17.12
Underground Service	18	-	\$ 16.97	\$ 18.44

**Flat rates shown above do not include the Deferred Energy Accounting Adjustment of \$0.00779 per kWh and Universal Energy Charge of \$0.00039 per kWh, which are also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at 90 percent power level.

Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for General/Commercial Customers



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In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

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TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ONTR: ON Line Temporary Rider

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE (OGS-2-TOU), OPTIONAL MEDIUM GENERAL SERVICE - HIGH OFF-PEAK USE (OGS-2-HOPU), OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE HIGH OFF-PEAK USE (OGS-2-TOU-HOPU), AND OPTIONAL LARGE GENERAL SERVICE - HIGH OFF-PEAK USE (OGS-3-HOPU)

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily (Does not apply to OGS-1-TOU)
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays (Does not apply to OGS-1-TOU)
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30) 10:01 p.m. to 8 a.m.

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.....	\$ 32.00
Per additional meter, per month.....	\$ 3.38
Electric Consumption, per kWh	
Winter on-peak.....	\$ 0.07876

Winter off-peak.....	\$ 0.06517
Winter EVRR (OGS-EVRR)	\$ 0.06003
Summer on-peak	\$ 0.41684
Summer off-peak	\$ 0.06517
Summer EVRR (OGS-EVRR)	\$ 0.06003
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00029
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00191

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 27.80
Per additional meter, per month.....	\$ 7.70
Facilities Charge, per kW	\$ 4.62
Demand Charge, per kW	
Winter on-peak.....	\$ 0.80
Winter mid-peak.....	\$ 0.80
Summer on-peak	\$ 4.31
Summer mid-peak	\$ 1.81
EVCCR Demand Rate Reduction, per kW	
Winter on-peak.....	\$ (0.56)
Winter mid-peak.....	\$ (0.56)
Summer on-peak	\$ (3.02)
Summer mid-peak	\$ (1.27)
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.06491
Winter mid-peak.....	\$ 0.05768
Winter off-peak.....	\$ 0.05409
Winter EVRR (OGS-EVRR)	\$ 0.05006
Winter EVCCR.....	\$ 0.05409
Summer on-peak	\$ 0.11923
Summer mid-peak	\$ 0.08613
Summer off-peak	\$ 0.05871
Summer EVRR (OGS-EVRR)	\$ 0.05421
Summer EVCCR	\$ 0.05871

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00699
Winter mid-peak	\$ 0.00330
Summer on-peak	\$ 0.04063
Summer mid-peak	\$ 0.01547
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00403)
Summer EVCCR	\$ (0.00450)
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00080
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00203

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 99.25
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	
Winter on-peak	\$ 0.75
Winter mid-peak	\$ 0.70
Summer on-peak	\$ 4.19
Summer mid-peak	\$ 1.75
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.52)
Winter mid-peak	\$ (0.49)
Summer on-peak	\$ (2.93)
Summer mid-peak	\$ (1.22)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06373
Winter mid-peak	\$ 0.05678
Winter off-peak	\$ 0.05340
Winter EVRR (OGS-EVRR)	\$ 0.04944
Winter EVCCR	\$ 0.05340
Summer on-peak	\$ 0.11712
Summer mid-peak	\$ 0.08477
Summer off-peak	\$ 0.05803
Summer EVRR (OGS-EVRR)	\$ 0.05360
Summer EVCCR	\$ 0.05803
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.03498
Winter mid-peak	\$ 0.03011
Summer on-peak	\$ 0.07235
Summer mid-peak	\$ 0.04971
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00396)
Summer EVCCR	\$ (0.00443)
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge, per month	\$ 110.00
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	
Winter on-peak	\$ 0.75

Winter mid-peak	\$ 0.70
Summer on-peak	\$ 4.67
Summer mid-peak	\$ 1.94
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.52)
Winter mid-peak	\$ (0.49)
Summer on-peak	\$ (3.27)
Summer mid-peak	\$ (1.36)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06259
Winter mid-peak	\$ 0.05581
Winter off-peak	\$ 0.05249
Winter EVRR (OGS-EVRR)	\$ 0.04862
Winter EVCCR	\$ 0.05249
Summer on-peak	\$ 0.11514
Summer mid-peak	\$ 0.08365
Summer off-peak	\$ 0.05724
Summer EVRR (OGS-EVRR)	\$ 0.05289
Summer EVCCR	\$ 0.05724
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.03418
Winter mid-peak	\$ 0.02944
Summer on-peak	\$ 0.07097
Summer mid-peak	\$ 0.04892
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00387)
Summer EVCCR	\$ (0.00435)
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00120

OPTIONAL MEDIUM GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-2-HOPU)

Available to customers billed under Schedule GS-2 whose monthly metered demand is equal to or greater than 50 kW and less than 500 kW, or whose energy usage is greater than or equal to 10,000 kWh. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 27.80
Per additional meter, per month	\$ 7.71
Facilities Charge, per kW	\$ 4.62
Demand Charge, per kW	
Winter on-peak	\$ 0.24
Winter mid-peak	\$ 0.24
Summer on-peak	\$ 9.60
Summer mid-peak	\$ 4.98
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05712
Winter mid-peak	\$ 0.04842
Winter off-peak	\$ 0.04842
Summer on-peak	\$ 0.14031
Summer mid-peak	\$ 0.12057
Summer off-peak	\$ 0.05150
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00080

NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00203

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 99.25
Per additional meter, per month.....	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	
Winter on-peak.....	\$ 0.22
Winter mid-peak.....	\$ 0.22
Summer on-peak	\$ 9.33
Summer mid-peak	\$ 4.83
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.05612
Winter mid-peak.....	\$ 0.04842
Winter off-peak.....	\$ 0.04842
Summer on-peak	\$ 0.13778
Summer mid-peak	\$ 0.11856
Summer off-peak	\$ 0.05093
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00081
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge, per month.....	\$ 110.00
Per additional meter, per month.....	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	
Winter on-peak.....	\$ 0.22
Winter mid-peak.....	\$ 0.22
Summer on-peak	\$ 10.39
Summer mid-peak	\$ 5.35
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.05612
Winter mid-peak.....	\$ 0.04842
Winter off-peak.....	\$ 0.04842
Summer on-peak	\$ 0.13778
Summer mid-peak	\$ 0.11856
Summer off-peak	\$ 0.05093
DEAA, all kWh, per kWh	\$ 0.00779
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00082
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00120

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE, HIGH OFF-PEAK USE (OGS-2-TOU-HOPU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 28.40
Per additional meter, per month.....	\$ 8.30
Facilities Charge, per kW	\$ 5.10

Demand Charge, per kW	
Winter on-peak.....	\$ 0.29
Winter mid-peak.....	\$ 0.29
Summer on-peak	\$ 11.86
Summer mid-peak	\$ 5.99
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.06648
Winter mid-peak.....	\$ 0.05432
Winter off-peak.....	\$ 0.05346
Summer on-peak	\$ 0.11546
Summer mid-peak	\$ 0.11414
Summer off-peak	\$ 0.06146
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00115
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00214

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 124.10
Per additional meter, per month.....	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak.....	\$ 0.27
Winter mid-peak.....	\$ 0.27
Summer on-peak	\$ 11.53
Summer mid-peak	\$ 5.81
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.06526
Winter mid-peak.....	\$ 0.05349
Winter off-peak.....	\$ 0.05278
Summer on-peak	\$ 0.11343
Summer mid-peak	\$ 0.11225
Summer off-peak	\$ 0.06074
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081
REPR, all kWh, per kWh.....	\$ (0.00078)
EE, all kWh, per kWh.....	\$ 0.00070
NDPP, all kWh, per kWh.....	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00127

Transmission Voltage Rates

Basic Service Charge, per month.....	\$ 127.30
Per additional meter, per month.....	\$ 96.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.25
Demand Charge, per kW	
Winter on-peak.....	\$ 0.27
Winter mid-peak.....	\$ 0.27
Summer on-peak	\$ 12.84
Summer mid-peak	\$ 6.43
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.06526
Winter mid-peak.....	\$ 0.05349
Winter off-peak.....	\$ 0.05278
Summer on-peak	\$ 0.11343
Summer mid-peak	\$ 0.11225
Summer off-peak	\$ 0.06074
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh.....	\$ 0.00081

REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00057
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00188

OPTIONAL LARGE GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-3-HOPU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 573.30
Per additional meter, per month	\$ 11.67
Facilities Charge, per kW	\$ 5.33
Demand Charge, per kW	
Winter on-peak	\$ 0.36
Winter mid-peak	\$ 0.36
Summer on-peak	\$ 15.73
Summer mid-peak	\$ 9.58
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05851
Winter mid-peak	\$ 0.04842
Winter off-peak	\$ 0.04842
Summer on-peak	\$ 0.14173
Summer mid-peak	\$ 0.11123
Summer off-peak	\$ 0.05311
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00099
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00190

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 0.34
Winter mid-peak	\$ 0.34
Summer on-peak	\$ 15.29
Summer mid-peak	\$ 9.28
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05747
Winter mid-peak	\$ 0.04842
Winter off-peak	\$ 0.04842
Summer on-peak	\$ 0.13917
Summer mid-peak	\$ 0.10940
Summer off-peak	\$ 0.05252
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00179

Transmission Voltage Rates

Basic Service Charge, per month	\$ 665.10
Per additional meter, per month	\$ 106.70
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.34

Demand Charge, per kW	
Winter on-peak	\$ 0.34
Winter mid-peak	\$ 0.34
Summer on-peak	\$ 17.03
Summer mid-peak	\$ 10.29
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.05747
Winter mid-peak	\$ 0.04842
Winter off-peak	\$ 0.04842
Summer on-peak	\$ 0.13917
Summer mid-peak	\$ 0.10940
Summer off-peak	\$ 0.05252
DEAA, all kWh, per kWh	\$ 0.00779
TRED, all kWh, per kWh	\$ 0.00081
REPR, all kWh, per kWh	\$ (0.00078)
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00060
ONTR, all kWh, per kWh	\$ 0.00153

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR): Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Non-Residential Option 1 \$ 0.00221 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.04721
Low Income Discount ESER, all kWh, per kWh	\$ 0.04620

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Returned check charge	\$ 10.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU, OGS-2-HOPU, OGS-2-TOU-HOPU, OGS-3-HOPU)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.