



Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **October 1, 2022**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue increase of \$171,741,790. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

The chart on the reverse reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

For additional information, please call Customer Service at the number listed on your bill. To view electric tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674

or

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2022

| Rate Class | Monthly Percent Change | Monthly Increase/ (Decrease) |
|---|------------------------|------------------------------|
| Residential Service Single-Family (RS) including RS-NMR-A, RS-NMR-G, RS Flexpay | 6.03% | \$9.58 |
| Residential Service Multi-Family (RM) including RM-NMR-A, RM-NMR-G, RM Flexpay | 6.40% | \$5.96 |
| Large Residential Service Single-Family (LRS) including Net Metering Rider-G (LRS-NMR-G) | 6.72% | \$124.04 |
| Residential Expanded Solar Access Program (RS-ESAP) including RS-Flexpay ESAP, RS-Low Income ESAP and RS-Flexpay Low Income ESAP | 4.48% | \$4.73 |
| Residential Multi-Family Expanded Solar Access Program (RM-ESAP) including RM-Flexpay ESAP, RM-Low Income ESAP and RM-Flexpay Low Income ESAP | 4.86% | \$3.44 |

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2022

| Rate Class | Monthly Percent Change | Monthly Increase/ (Decrease) |
|--|-------------------------------|-------------------------------------|
| Optional Residential Service Single-Family, Time-of-Use, Option A (ORS-TOU OPT A) including ORS-TOU OPT A NMR-A, ORS-TOU OPT A NMR-G, ORS-TOU OPT A EVRR (Electric Vehicle Recharge Rider), ORS-TOU OPT A EVRR-NMR-A, ORS-TOU OPT A EVRR-NMR-G | 6.66% | \$9.91 |
| Optional Residential Service Single-Family, Time-of-Use, Option B (ORS-TOU OPT B) including ORS-TOU OPT B NMR-G, ORS-TOU OPT B EVRR (Electric Vehicle Recharge Rider), ORS-TOU OPT B EVRR NMR-G | 7.81% | \$17.93 |
| Optional Residential Service Single-Family, Time-of-Use (ORS-TOU) including ORS-TOU NMR-G, ORS-TOU EVRR (Electric Vehicle Recharge Rider), ORS-TOU EVRR NMR-A and ORS-TOU EVRR NMR-G | 7.33% | \$11.87 |
| Optional Residential Service Single-Family, Time-of-Use, Option A Expanded Solar Access Program (ORS-TOU OPT A ESAP), including Low Income ORS-TOU OPT A ESAP | 7.05% | \$4.14 |
| Optional Residential Service Single-Family, Expanded Solar Access Program, Time-of-Use (ORS-TOU ESAP), including Low Income ORS-TOU ESAP, ORS-TOU EVRR (Electric Vehicle Recharge Rider) and Low Income ORS-TOU EVRR | 6.64% | \$6.62 |
| Optional Residential Service Multi-Family, Time-of-Use, Option A (ORM-TOU OPT A), including ORM-TOU OPT A EVRR (Electric Vehicle Recharge Rider) | 6.33% | \$5.07 |
| Optional Residential Service Multi-Family, Time-of-Use, Option B (ORM-TOU OPT B), including ORM-TOU OPT B EVRR (Electric Vehicle Recharge Rider) | 6.57% | \$5.38 |
| Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU), including ORM-TOU EVRR (Electric Vehicle Recharge Rider) | 7.01% | \$6.66 |
| Optional Residential Service Multi-Family, Daily Demand, Time-of-Use (ORM-TOU DDP) | 7.60% | \$7.17 |
| Optional Residential Service Multi-Family, Expanded Solar Access Program, Time-of-Use (ORM-TOU ESAP), including Low Income ORM-TOU ESAP, ORM-TOU EVRR (Electric Vehicle Recharge Rider) and Low Income ORM-TOU EVRR | 6.76% | \$3.04 |
| Optional Residential Service Multi-Family, Daily Demand, Expanded Solar Access Program, Time-of-Use (ORM-TOU DDP ESAP) | 5.82% | \$4.40 |
| Optional Residential Large, Time-of-Use (OLRS-TOU) including OLR-TOU EVRR (Electric Vehicle Recharge Rider) | 7.29% | \$103.25 |
| Residential Service Private Area Lighting (RS-PAL) | 6.44% | \$0.69 |
| General Service (GS) | 6.60% | \$5.44 |
| Optional General Service, Time-of-Use (OGS-TOU), including OGS-TOU-EVRR (Electric Vehicle Recharge Rider) | 7.25% | \$7.13 |
| General Service, Expanded Solar Access Program (GS-ESAP) | 5.91% | \$6.23 |
| General Service, Private Area Lighting (GS-PAL) | 6.56% | \$0.74 |
| General Service Market Price Energy (GS MPE) | (0.30)% | (\$0.08) |
| Large General Service-1 (LGS-1) | 7.65% | \$87.47 |
| Large General Service - 1, Expanded Solar Access Program (LGS-1 ESAP) | 4.80% | \$17.19 |
| Optional Large General Service-1, Time-of-Use (OLGS-1-TOU) | 8.18% | \$95.45 |
| Large General Service-1, Small Standby (LGS-1 SSR) | 8.07% | \$193.75 |
| Large General Service-2: Primary (LGS-2P) | 8.83% | \$2,138.64 |
| Large General Service-2: Secondary (LGS-2S) | 8.21% | \$1,353.09 |
| Large General Service-2: Secondary (LGS-2T) | 11.35% | \$2,353.00 |
| Large General Service-2: Transmission LSR (LGS-2T LSR) | 9.96% | \$1,266.17 |
| Large General Service-2: Secondary Market Price Energy (LGS-2S MPE) | (1.70)% | (\$290.50) |
| Large General Service-3: Primary (LGS-3P) | 8.58% | \$9,579.14 |
| Large General Service-3: Primary Large Standby (LGS-3P LSR) | 8.46% | \$5,894.38 |
| Large General Service-3: Primary High Load Factor (LGS-3P-HLF) | 9.31% | \$20,029.04 |
| Large General Service-3: Secondary (LGS-3S) | 8.56% | \$4,613.78 |
| Large General Service-3: Transmission (LGS-3T) | 9.44% | \$56,014.90 |
| Large General Service-3: Transmission Large Standby (LGS-3T LSR) | 8.86% | \$9,799.04 |

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2022

| Rate Class | Monthly Percent Change | Monthly Increase/ (Decrease) |
|---|-------------------------------|-------------------------------------|
| Large General Service-3: Primary Market Price Energy (LGS-3P MPE) | - % | - |
| Large General Service-3: Transmission Large Customer Market Price Energy (LGS-3T LCMPE) | (2.28)% | (\$18,160.13) |
| Street Lighting (SL) | 10.69% | \$160.29 |
| Large General Service, Water Pumping-2: Primary (LGS-2P-WP) | 9.17% | \$876.38 |
| Large General Service, Water Pumping-2: Secondary (LGS-2S-WP) | 10.31% | \$401.15 |
| Large General Service, Water Pumping-3: Primary (LGS-3P-WP) | 10.31% | \$2,317.26 |
| Large General Service, Water Pumping-3: Secondary (LGS-3S-WP) | 11.44% | \$1,736.17 |
| Total – all classes, including Distribution Only Service | 6.74% | |

Note: The following schedules are not shown, since there were no customers receiving service under them during the test period: LRS ESAP, ORS-TOU DDP, ORS-TOU CPP, ORS-TOU CPP DDP, ORS-TOU OPT B ESAP, ORS-TOU DDP ESAP, ORS-TOU CPP ESAP, ORS-TOU CPP DDP ESAP, ORM-TOU CPP, ORM-TOU CPP DDP, ORM-TOU OPT A ESAP, ORM-TOU OPT B ESAP, ORM-TOU CPP ESAP, ORM-TOU CPP DDP ESAP, OLSR-TOU OPT A, OLSR-TOU OPT B, OLSR-TOU DDP, OLSR-TOU CPP, OLSR-TOU CPP DDP, OLSR-TOU OPT A ESAP, OLSR-TOU OPT B ESAP, OLSR-TOU ESAP, OLSR-TOU DDP ESAP, OLSR-TOU CPP ESAP, OLSR-TOU CPP DDP ESAP, OGS-TOU ESAP, GS SSR, WCS, IAIWP, LGS-2P LSR, LGS-2S LSR, LGS-3S LSR, LGS-XP, LGS-XP LSR, LGS-XS, LGS-XS LSR, LGS-XT, LGS-XT LSR, LGS-2P-WP LSR, LGS-2S-WP LSR, LGS-2T-WP, LGS-2T-WP LSR, LGS-3P-WP LSR, LGS-3S-WP LSR, LGS-3T-WP, LGS-3T-WP LSR.