

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.00910
Winter mid-peak.	\$ 0.00383
Summer on-peak.	\$ 0.06547
Summer mid-peak.	\$ 0.02474
Reduction Rate, per kWh	
Winter EVCCR.	\$ (0.00376)
Summer EVCCR.	\$ (0.00448)
DEAA, all kWh, per kWh.	\$ 0.01029
TRED, all kWh, per kWh.	\$ 0.00069
REPR, all kWh, per kWh.	\$ 0.00088
EE, all kWh, per kWh.	\$ 0.00094
NDPP, all kWh, per kWh.	\$ 0.00149
ESAP, all kWh, per kWh.	\$ 0.00001
ONTR, all kWh, per kWh.	\$ 0.00179

Transmission Voltage Rates

Basic Service Charge, per month ...	\$ 665.10
Per additional meter, per month ...	\$ 106.70
Facilities Charge, per kW.	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW.	\$ 0.34
Demand Charge, per kW	
Winter on-peak.	\$ 1.15
Winter mid-peak.	\$ 1.14
Summer on-peak.	\$ 7.13
Summer mid-peak.	\$ 3.14
EVCCR Demand Rate Reduction, per kW	
Winter on-peak.	\$ (0.80)
Winter mid-peak.	\$ (0.80)
Summer on-peak.	\$ (4.99)
Summer mid-peak.	\$ (2.20)
Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.06291
Winter mid-peak.	\$ 0.05679
Winter off-peak.	\$ 0.05430
Winter EVCCR.	\$ 0.05430
Summer on-peak.	\$ 0.11175
Summer mid-peak.	\$ 0.08355
Summer off-peak.	\$ 0.05919
Summer EVCCR.	\$ 0.05919
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.00746
Winter mid-peak.	\$ 0.00304
Summer on-peak.	\$ 0.05446
Summer mid-peak.	\$ 0.01999
Reduction Rate, per kWh	
Winter EVCCR.	\$ (0.00347)
Summer EVCCR.	\$ (0.00396)

DEAA, all kWh, per kWh.	\$ 0.01029
TRED, all kWh, per kWh.	\$ 0.00069
REPR, all kWh, per kWh.	\$ 0.00088
EE, all kWh, per kWh.	\$ 0.00062
NDPP, all kWh, per kWh.	\$ 0.00149
ESAP, all kWh, per kWh.	\$ 0.00001
ONTR, all kWh, per kWh.	\$ 0.00153

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month.	\$ 35.00
Per additional meter, per month.	\$ 3.68
Electric Consumption, all kWh, per kWh ...	\$ 0.08432
DEAA, all kWh, per kWh.	\$ 0.01029
TRED, all kWh, per kWh.	\$ 0.00069
REPR, all kWh, per kWh.	\$ 0.00088
EE, all kWh, per kWh.	\$ 0.00134
NDPP, all kWh, per kWh.	\$ 0.00149
ESAP, all kWh, per kWh.	\$ 0.00001
ONTR, all kWh, per kWh.	\$ 0.00308

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh ...	\$ 0.06531
NDPP, all kWh, per kWh.	\$ 0.00149
ESAP, all kWh, per kWh.	\$ 0.00001

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter.	\$ 82.36
Per meter, per month.	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Existing Renewable Resource Rate. \$ 0.00217 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh.	\$ 0.05308
Low Income Discount ESER, all kWh, per kWh.	\$ 0.05308



MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 Following Voluntary Disconnect	\$ 250.00	
Return Check Charge	\$ 10.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 8.49	\$ 13.15	\$ 18.76
400 Watt Lamp	157	\$ 13.23	\$ 18.77	\$ 21.49
Underground Service				
175 Watt Lamp	71	–	\$ 17.40	\$ 19.85
400 Watt Lamp	157	–	\$ 23.02	\$ 21.73
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 7.07	\$ 11.73	\$ 17.33
100 Watt Lamp	41	\$ 7.49	\$ 12.15	\$ 17.76
150 Watt Lamp	67	\$ 8.37	\$ 13.02	\$ 18.63
200 Watt Lamp	79	–	\$ 14.95	–
Underground Service				
70 Watt Lamp	29	–	\$ 15.97	\$ 18.42
100 Watt Lamp	41	–	\$ 16.41	\$ 18.85
150 Watt Lamp	67	–	\$ 17.27	\$ 19.73
200 Watt Lamp	79	–	\$ 19.26	–
Light Emitting Diode (LED)				
Overhead Service	18	\$ 7.81	\$ 12.90	\$ 17.28
Underground Service	18	–	\$ 17.13	\$ 18.60

**Flat rates shown above do not include the Deferred Energy Accounting Adjustment of \$0.01029 per kWh and Universal Energy Charge of \$0.00039 per kWh, which are also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at 90 percent power level.

Sierra Pacific Power Company
d/b/a NV Energy Standard Electric
Rate Schedules for General/
Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate
ONTR:	ON Line Temporary Rider

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total:

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. NDPP x All Usage (kWh)
8. ESAP x All Usage (kWh)
9. ONTR x All Usage (kWh)
10. Subtotal
11. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (10)
12. UEC x all usage (kWh) (\$0.00039 per kWh)
13. Total for bill (10+11+12)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3):

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30), 10:01 p.m. to 7 a.m.
- EVCCR: Summer (July 1 - Sept. 30) and Winter (Oct. 1 - June 30), 10:01 p.m.to 7 a.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month	\$ 32.00
Per additional meter, per month	\$ 2.94
Electric Consumption, all kWh, per kWh	\$ 0.09356
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00113
NDPP, all kWh, per kWh	\$ 0.00149

ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00233

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 13.20
Per additional meter, per month	\$ 7.80
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	\$ 3.50
Electric Consumption, all kWh, per kWh	\$ 0.07299
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00111
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00214

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 15.00
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	\$ 2.16
Electric Consumption, all kWh, per kWh	\$ 0.05452
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00088
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge, per month	\$ 47.70
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	\$ 3.29
Electric Consumption, all kWh, per kWh	\$ 0.05718
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00089

NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00120

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 28.40
Per additional meter, per month	\$ 8.30
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.09
Winter mid-peak	\$ 1.06
Summer on-peak	\$ 6.67
Summer mid-peak	\$ 3.38
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.76)
Winter mid-peak	\$ (0.74)
Summer on-peak	\$ (4.67)
Summer mid-peak	\$ (2.37)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.07408
Winter mid-peak	\$ 0.06659
Winter off-peak	\$ 0.06279
Winter EVCCR	\$ 0.06279
Summer on-peak	\$ 0.13204
Summer mid-peak	\$ 0.09594
Summer off-peak	\$ 0.06834
Summer EVCCR	\$ 0.06834

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00930
Winter mid-peak	\$ 0.00396
Summer on-peak	\$ 0.05985
Summer mid-peak	\$ 0.02704

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00432)
Summer EVCCR	\$ (0.00487)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00112
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00214

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 124.10
Per additional meter, per month	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak	\$ 1.30
Winter mid-peak	\$ 1.28
Summer on-peak	\$ 6.71
Summer mid-peak	\$ 2.99

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.91)
Winter mid-peak	\$ (0.90)
Summer on-peak	\$ (4.70)
Summer mid-peak	\$ (2.09)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06147
Winter mid-peak	\$ 0.05488
Winter off-peak	\$ 0.05430
Winter EVCCR	\$ 0.05430
Summer on-peak	\$ 0.11695
Summer mid-peak	\$ 0.08213
Summer off-peak	\$ 0.05932
Summer EVCCR	\$ 0.05932

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01039
Winter mid-peak	\$ 0.00457
Summer on-peak	\$ 0.06524
Summer mid-peak	\$ 0.02493

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00347)
Summer EVCCR	\$ (0.00397)

DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00078
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00127

Transmission Voltage Rates

Basic Service Charge, per month	\$ 127.30
Per additional meter, per month	\$ 96.90
Facilities charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.25
Demand Charge, per kW	
Winter on-peak	\$ 1.14
Winter mid-peak	\$ 1.08
Summer on-peak	\$ 5.81
Summer mid-peak	\$ 3.19

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.80)
Winter mid-peak	\$ (0.76)
Summer on-peak	\$ (4.07)
Summer mid-peak	\$ (2.23)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06664
Winter mid-peak	\$ 0.05996
Winter off-peak	\$ 0.05809
Winter EVCCR	\$ 0.05809
Summer on-peak	\$ 0.12473
Summer mid-peak	\$ 0.09180
Summer off-peak	\$ 0.06670
Summer EVCCR	\$ 0.06670

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01009
Winter mid-peak	\$ 0.00436
Summer on-peak	\$ 0.06439
Summer mid-peak	\$ 0.03213

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00385)
Summer EVCCR	\$ (0.00471)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00063
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00188

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 573.30
Per additional meter, per month	\$ 11.70
Facilities Charge, per kW	\$ 5.33
Demand Charge, per kW	
Winter on-peak	\$ 1.10
Winter mid-peak	\$ 1.10
Summer on-peak	\$ 8.27
Summer mid-peak	\$ 3.70

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.77)
Winter mid-peak	\$ (0.77)
Summer on-peak	\$ (5.79)
Summer mid-peak	\$ (2.59)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.07196
Winter mid-peak	\$ 0.06450
Winter off-peak	\$ 0.06137
Winter EVCCR	\$ 0.06137
Summer on-peak	\$ 0.12505
Summer mid-peak	\$ 0.09372
Summer off-peak	\$ 0.06643
Summer EVCCR	\$ 0.06643
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.00809
Winter mid-peak	\$ 0.00349
Summer on-peak	\$ 0.06851
Summer mid-peak	\$ 0.02633

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00417)
Summer EVCCR	\$ (0.00468)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00115
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00190

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.23
Winter mid-peak	\$ 1.23
Summer on-peak	\$ 7.95
Summer mid-peak	\$ 3.54

EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.86)
Winter mid-peak	\$ (0.86)
Summer on-peak	\$ (5.56)
Summer mid-peak	\$ (2.48)

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06684
Winter mid-peak	\$ 0.06015
Winter off-peak	\$ 0.05720
Winter EVCCR	\$ 0.05720
Summer on-peak	\$ 0.12362
Summer mid-peak	\$ 0.09176
Summer off-peak	\$ 0.06446
Summer EVCCR	\$ 0.06446

Secondary Distribution Voltage Rates

Basic Service Charge,	
per month	\$ 28.40
Per additional meter,	
per month	\$ 8.30
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 0.29
Winter mid-peak	\$ 0.29
Summer on-peak	\$ 11.86
Summer mid-peak	\$ 5.99
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.07236
Winter mid-peak	\$ 0.06020
Winter off-peak	\$ 0.05934
Summer on-peak	\$ 0.12134
Summer mid-peak	\$ 0.12002
Summer off-peak	\$ 0.06734
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00112
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00214

Primary Distribution Voltage Rates

Basic Service Charge,	
per month	\$ 124.10
Per additional meter,	
per month	\$ 104.00
Facilities Charge, per kW	\$ 3.44
Demand Charge, per kW	
Winter on-peak	\$ 0.27
Winter mid-peak	\$ 0.27
Summer on-peak	\$ 11.53
Summer mid-peak	\$ 5.81
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.07114
Winter mid-peak	\$ 0.05937
Winter off-peak	\$ 0.05866
Summer on-peak	\$ 0.11931
Summer mid-peak	\$ 0.11813
Summer off-peak	\$ 0.06662
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088

EE, all kWh, per kWh	\$ 0.00078
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00127

Transmission Voltage Rates

Basic Service Charge, per month	\$ 127.30
Per additional meter, per month	\$ 96.90
Facilities Charge, per kW	1.80
High Voltage Distribution (HVD) Charge	
Per kW	0.25
Demand Charge, per kW	
Winter on-peak	\$ 0.27
Winter mid-peak	\$ 0.27
Summer on-peak	\$ 12.84
Summer mid-peak	\$ 6.43
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.07114
Winter mid-peak	\$ 0.05937
Winter off-peak	\$ 0.05866
Summer on-peak	\$ 0.11931
Summer mid-peak	\$ 0.11813
Summer off-peak	\$ 0.06662
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00063
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00188

OPTIONAL LARGE GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-3-HOPU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 573.30
Per additional meter, per month	\$ 11.67
Facilities Charge, per kW	5.33
Demand Charge, per kW	
Winter on-peak	\$ 0.36
Winter mid-peak	\$ 0.36
Summer on-peak	\$ 15.73
Summer mid-peak	\$ 9.58

Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06439
Winter mid-peak	\$ 0.05430
Winter off-peak	\$ 0.05430
Summer on-peak	\$ 0.14761
Summer mid-peak	\$ 0.11711
Summer off-peak	\$ 0.05899
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00115
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00190

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 645.30
Per additional meter, per month	\$ 92.70
Facilities Charge, per kW	5.10
Demand Charge, per kW	
Winter on-peak	\$ 0.34
Winter mid-peak	\$ 0.34
Summer on-peak	\$ 15.29
Summer mid-peak	\$ 9.28
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06335
Winter mid-peak	\$ 0.05430
Winter off-peak	\$ 0.05430
Summer on-peak	\$ 0.14505
Summer mid-peak	\$ 0.11528
Summer off-peak	\$ 0.05840
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00094
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00179

Transmission Voltage Rates

Basic Service Charge, per month	\$ 665.10
Per additional meter, per month	\$ 106.70
Facilities Charge, per kW	1.80
High Voltage Distribution (HVD) Charge	
Per kW	0.34

Demand Charge, per kW	
Winter on-peak	\$ 0.34
Winter mid-peak	\$ 0.34
Summer on-peak	\$ 17.03
Summer mid-peak	\$ 10.29
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.06335
Winter mid-peak	\$ 0.05430
Winter off-peak	\$ 0.05430
Summer on-peak	\$ 0.14505
Summer mid-peak	\$ 0.11528
Summer off-peak	\$ 0.05840
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00062
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00153

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable Resource Rate .. \$ 0.00217 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.05308
Low Income Discount ESER, all kWh, per kWh	\$ 0.05308

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection		
Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Return Check Charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU, OGS-2-HOPU, OGS-2-TOU-HOPU, OGS-3-HOPU)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.



Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate
ONTR:	ON Line Temporary Rider

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE (OGS-2-TOU), OPTIONAL MEDIUM GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-2-HOPU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE HIGH OFF-PEAK USE (OGS-2-TOU-HOPU), AND OPTIONAL LARGE GENERAL SERVICE – HIGH OFF-PEAK USE (OGS-3-HOPU)

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily (Does not apply to OGS-1-TOU)
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays (Does not apply to OGS-1-TOU)
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30) 10:01 p.m. to 8 a.m.

OPTIONAL GENERAL SERVICE, TIME–OF–USE (OGS–1–TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 32.00
Per additional meter, per month	\$ 3.38
Electric Consumption, per kWh	
Winter on-peak.	\$ 0.08464

Winter off-peak.	\$ 0.07105
Winter EVRR (OGS-EVRR)	\$ 0.06591
Summer on-peak.	\$ 0.42272
Summer off-peak.	\$ 0.07105
Summer EVRR (OGS-EVRR)	\$ 0.06591
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00033
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00191

OPTIONAL MEDIUM GENERAL SERVICE, TIME–OF–USE (OGS–2–TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 27.80
Per additional meter, per month	\$ 7.70
Facilities Charge, per kW	\$ 4.62
Demand Charge, per kW	
Winter on-peak.	\$ 0.80
Winter mid-peak	\$ 0.80
Summer on-peak.	\$ 4.31
Summer mid-peak.	\$ 1.81

EVCCR Demand Rate Reduction, per kW	
Winter on-peak.	\$ (0.56)
Winter mid-peak	\$ (0.56)
Summer on-peak.	\$ (3.02)
Summer mid-peak.	\$ (1.27)

Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.07079
Winter mid-peak	\$ 0.06356
Winter off-peak.	\$ 0.05997
Winter EVRR (OGS-EVRR)	\$ 0.05594
Winter EVCCR	\$ 0.05997
Summer on-peak.	\$ 0.12511
Summer mid-peak.	\$ 0.09201
Summer off-peak.	\$ 0.06459
Summer EVRR (OGS-EVRR)	\$ 0.06009
Summer EVCCR.	\$ 0.06459

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.00699
Winter mid-peak	\$ 0.00330

Summer on-peak.	\$ 0.04063
Summer mid-peak.	\$ 0.01547
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00403)
Summer EVCCR	\$ (0.00450)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00110
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00203

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 99.25
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	
Winter on-peak.	\$ 0.75
Winter mid-peak	\$ 0.70
Summer on-peak.	\$ 4.19
Summer mid-peak.	\$ 1.75

EVCCR Demand Rate Reduction, per kW	
Winter on-peak.	\$ (0.52)
Winter mid-peak	\$ (0.49)
Summer on-peak.	\$ (2.93)
Summer mid-peak.	\$ (1.22)

Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.06961
Winter mid-peak	\$ 0.06266
Winter off-peak.	\$ 0.05928
Winter EVRR (OGS-EVRR)	\$ 0.05532
Winter EVCCR	\$ 0.05928
Summer on-peak.	\$ 0.12300
Summer mid-peak.	\$ 0.09065
Summer off-peak.	\$ 0.06391
Summer EVRR (OGS-EVRR)	\$ 0.05948
Summer EVCCR.	\$ 0.06391

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.03498
Winter mid-peak	\$ 0.03011
Summer on-peak.	\$ 0.07235
Summer mid-peak.	\$ 0.04971

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00396)
Summer EVCCR.	\$ (0.00443)
DEAA, all kWh, per kWh	\$ 0.01029

TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00088
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge, per month	\$ 110.00
Per additional meter, per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	
Winter on-peak.	\$ 0.75
Winter mid-peak	\$ 0.70
Summer on-peak.	\$ 4.67
Summer mid-peak.	\$ 1.94

EVCCR Demand Rate Reduction, per kW	
Winter on-peak.	\$ (0.52)
Winter mid-peak	\$ (0.49)
Summer on-peak.	\$ (3.27)
Summer mid-peak.	\$ (1.36)

Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.06847
Winter mid-peak	\$ 0.06169
Winter off-peak.	\$ 0.05837
Winter EVRR (OGS-EVRR)	\$ 0.05450
Winter EVCCR	\$ 0.05837
Summer on-peak.	\$ 0.12102
Summer mid-peak.	\$ 0.08953
Summer off-peak.	\$ 0.06312
Summer EVRR (OGS-EVRR)	\$ 0.05877
Summer EVCCR.	\$ 0.06312

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.	\$ 0.03418
Winter mid-peak	\$ 0.02944
Summer on-peak.	\$ 0.07097
Summer mid-peak.	\$ 0.04892

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00387)
Summer EVCCR.	\$ (0.00435)
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00089
NDPP, all kWh, per kWh	\$ 0.00149

ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00120

OPTIONAL MEDIUM GENERAL SERVICE, HIGH OFF-PEAK USE (OGS-2-HOPU)

Available to customers billed under Schedule GS-2 whose monthly metered demand is equal to or greater than 50 kW and less than 500 kW, or whose energy usage is greater than or equal to 10,000 kWh. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 27.80
Per additional meter, per month	\$ 7.71
Facilities Charge, per kW	\$ 4.62
Demand Charge, per kW	
Winter on-peak.	\$ 0.24
Winter mid-peak	\$ 0.24
Summer on-peak.	\$ 9.60
Summer mid-peak.	\$ 4.98

Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.06300
Winter mid-peak	\$ 0.05430
Winter off-peak.	\$ 0.05430
Summer on-peak.	\$ 0.14619
Summer mid-peak.	\$ 0.12645
Summer off-peak.	\$ 0.05738

DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00110
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00203

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 99.25
Per additional meter, per month	\$ 8.10
Facilities Charge, per kW	\$ 4.10
Demand Charge, per kW	
Winter on-peak.	\$ 0.22
Winter mid-peak	\$ 0.22
Summer on-peak.	\$ 9.33
Summer mid-peak.	\$ 4.83

Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.06200
Winter mid-peak	\$ 0.05430

Winter off-peak.	\$ 0.05430
Summer on-peak.	\$ 0.14366
Summer mid-peak.	\$ 0.12444
Summer off-peak.	\$ 0.05681
DEAA, all kWh, per kWh	\$ 0.01029
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00088
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00191

Transmission Voltage Rates

Basic Service Charge,	
per month	\$ 110.00
Per additional meter,	
per month	\$ 38.90
Facilities Charge, per kW	\$ 1.80
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.21
Demand Charge, per kW	
Winter on-peak.	\$ 0.22
Winter mid-peak	\$ 0.22
Summer on-peak.	\$ 10.39
Summer mid-peak.	\$ 5.35

Electric Consumption (total per kWh)	
Winter on-peak.	\$ 0.06200
Winter mid-peak	\$ 0.05430
Winter off-peak.	\$ 0.05430
Summer on-peak.	\$ 0.14366
Summer mid-peak.	\$ 0.12444
Summer off-peak.	\$ 0.05681
DEAA, all kWh, per kWh	\$ 0.01029
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00089
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001
ONTR, all kWh, per kWh	\$ 0.00120

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE, HIGH OFF-PEAK USE (OGS-2-TOU-HOPU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.