

Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/ Commercial Customers



The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **January 1, 2023**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. NDPP x All Usage (kWh)
8. ESAP x All Usage (kWh)
9. Subtotal
10. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
11. UEC x all usage (kWh) (\$0.00039 per kWh)
12. Total for bill (9+10+11)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3)

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays
- Summer off-peak: All other hours from July 1 – Sept. 30

- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30), 10:01 p.m. to 7 a.m.
- EVCCR: Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30), 10:01 p.m. to 7 a.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month.....	\$ 32.30
Per additional meter, per month.....	\$ 3.50
Electric Consumption, all kWh, per kWh ...	\$ 0.10096
DEAA, all kWh, per kWh	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00113
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 14.00
Per additional meter, per month.....	\$ 12.25
Facilities Charge, per kW	\$ 6.75
Demand Charge, per kW	\$ 4.38
Electric Consumption, all kWh, per kWh ...	\$ 0.08090
DEAA, all kWh, per kWh	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00111
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 19.70
Per additional meter, per month.....	\$ 103.00
Facilities Charge, per kW.....	\$ 5.10
Demand Charge, per kW.....	\$ 2.70
Electric Consumption, all kWh, per kWh....	\$ 0.08296
DEAA, all kWh, per kWh.....	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00088
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

Transmission Voltage Rates

Basic Service Charge, per month.....	\$ 73.10
Per additional meter, per month.....	\$ 131.00
Facilities Charge, per kW.....	\$ 1.60
High Voltage Distribution (HVD) Charge Per kW.....	\$ 0.01
Demand Charge, per kW.....	\$ 4.11
Electric Consumption, all kWh, per kWh....	\$ 0.07714
DEAA, all kWh, per kWh.....	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00089
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 27.40
Per additional meter, per month.....	\$ 14.50
Facilities Charge, per kW.....	\$ 6.85
Demand Charge, per kW	
Winter on-peak.....	\$ 1.33
Winter mid-peak.....	\$ 1.29
Summer on-peak.....	\$ 8.84
Summer mid-peak.....	\$ 3.91
EVCCR Demand Rate Reduction, per kW	
Winter on-peak.....	\$ (0.93)
Winter mid-peak.....	\$ (0.90)
Summer on-peak.....	\$ (6.19)
Summer mid-peak.....	\$ (2.74)
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.08318
Winter mid-peak.....	\$ 0.07340
Winter off-peak.....	\$ 0.07250
Winter EVCCR.....	\$ 0.07250
Summer on-peak.....	\$ 0.13779
Summer mid-peak.....	\$ 0.11433
Summer off-peak.....	\$ 0.08430
Summer EVCCR.....	\$ 0.08430
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.....	\$ 0.01141
Winter mid-peak.....	\$ 0.00495
Summer on-peak.....	\$ 0.07992
Summer mid-peak.....	\$ 0.03168

Reduction Rate, per kWh

Winter EVCCR.....	\$ (0.00539)
Summer EVCCR.....	\$ (0.00657)
DEAA, all kWh, per kWh.....	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00112
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 123.90
Per additional meter, per month.....	\$ 114.25
Facilities Charge, per kW.....	\$ 5.20
Demand Charge, per kW	
Winter on-peak.....	\$ 1.57
Winter mid-peak.....	\$ 1.54
Summer on-peak.....	\$ 9.01
Summer mid-peak.....	\$ 3.57
EVCCR Demand Rate Reduction, per kW	
Winter on-peak.....	\$ (1.10)
Winter mid-peak.....	\$ (1.08)
Summer on-peak.....	\$ (6.31)
Summer mid-peak.....	\$ (2.50)
Electric Consumption (total per kWh)	
Winter on-peak.....	\$ 0.08368
Winter mid-peak.....	\$ 0.06756
Winter off-peak.....	\$ 0.06756
Winter EVCCR.....	\$ 0.06756
Summer on-peak.....	\$ 0.20665
Summer mid-peak.....	\$ 0.14050
Summer off-peak.....	\$ 0.08621
Summer EVCCR.....	\$ 0.08621
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.....	\$ 0.01216
Winter mid-peak.....	\$ 0.00558
Summer on-peak.....	\$ 0.10113
Summer mid-peak.....	\$ 0.03526
Reduction Rate, per kWh	
Winter EVCCR.....	\$ (0.00489)
Summer EVCCR.....	\$ (0.00676)
DEAA, all kWh, per kWh.....	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00078
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

Transmission Voltage Rates

Basic Service Charge, per month.....	\$ 214.30
Per additional meter, per month.....	\$ 177.25
Facilities charge, per kW.....	\$ 1.60
High Voltage Distribution (HVD) Charge Per kW.....	\$ 0.02
Demand Charge, per kW	
Winter on-peak.....	\$ 1.44
Winter mid-peak.....	\$ 1.37
Summer on-peak.....	\$ 8.06
Summer mid-peak.....	\$ 3.78
EVCCR Demand Rate Reduction, per kW	
Winter on-peak.....	\$ (1.01)
Winter mid-peak.....	\$ (0.96)
Summer on-peak.....	\$ (5.64)

Summer mid-peak	\$ (2.65)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.08142
Winter mid-peak	\$ 0.07134
Winter off-peak	\$ 0.07134
Winter EVCCR	\$ 0.07134
Summer on-peak	\$ 0.14774
Summer mid-peak	\$ 0.12070
Summer off-peak	\$ 0.08876
Summer EVCCR	\$ 0.08876
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01103
Winter mid-peak	\$ 0.00443
Summer on-peak	\$ 0.07867
Summer mid-peak	\$ 0.03159
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00527)
Summer EVCCR	\$ (0.00701)
DEAA, all kWh, per kWh	\$ 0.01279
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00063
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 536.60
Per additional meter, per month	\$ 22.25
Facilities Charge, per kW	\$ 6.50
Demand Charge, per kW	
Winter on-peak	\$ 1.28
Winter mid-peak	\$ 1.28
Summer on-peak	\$ 10.31
Summer mid-peak	\$ 4.14
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.90)
Winter mid-peak	\$ (0.90)
Summer on-peak	\$ (7.22)
Summer mid-peak	\$ (2.90)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.08587
Winter mid-peak	\$ 0.07347
Winter off-peak	\$ 0.07215
Winter EVCCR	\$ 0.07215
Summer on-peak	\$ 0.15503
Summer mid-peak	\$ 0.12670
Summer off-peak	\$ 0.08641
Summer EVCCR	\$ 0.08641
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01001
Winter mid-peak	\$ 0.00433
Summer on-peak	\$ 0.08963
Summer mid-peak	\$ 0.03070
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00535)
Summer EVCCR	\$ (0.00678)
DEAA, all kWh, per kWh	\$ 0.01279
TRED, all kWh, per kWh	\$ 0.00069

REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00115
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 612.10
Per additional meter, per month	\$ 127.00
Facilities Charge, per kW	\$ 7.65
Demand Charge, per kW	
Winter on-peak	\$ 1.49
Winter mid-peak	\$ 1.49
Summer on-peak	\$ 10.46
Summer mid-peak	\$ 4.17
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (1.04)
Winter mid-peak	\$ (1.04)
Summer on-peak	\$ (7.32)
Summer mid-peak	\$ (2.92)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.08273
Winter mid-peak	\$ 0.07159
Winter off-peak	\$ 0.07026
Winter EVCCR	\$ 0.07026
Summer on-peak	\$ 0.15712
Summer mid-peak	\$ 0.12714
Summer off-peak	\$ 0.08685
Summer EVCCR	\$ 0.08685
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01085
Winter mid-peak	\$ 0.00451
Summer on-peak	\$ 0.08127
Summer mid-peak	\$ 0.02784
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00516)
Summer EVCCR	\$ (0.00682)
DEAA, all kWh, per kWh	\$ 0.01279
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00094
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001

Transmission Voltage Rates

Basic Service Charge, per month	\$ 653.70
Per additional meter, per month	\$ 175.25
Facilities Charge, per kW	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.01
Demand Charge, per kW	
Winter on-peak	\$ 1.08
Winter mid-peak	\$ 1.07
Summer on-peak	\$ 6.14
Summer mid-peak	\$ 3.61
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.76)
Winter mid-peak	\$ (0.75)
Summer on-peak	\$ (4.30)
Summer mid-peak	\$ (2.53)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.08755
Winter mid-peak	\$ 0.07520
Winter off-peak	\$ 0.07462

Winter EVCCR.....	\$ 0.07462
Summer on-peak.....	\$ 0.16325
Summer mid-peak.....	\$ 0.12858
Summer off-peak.....	\$ 0.08817
Summer EVCCR.....	\$ 0.08817
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak.....	\$ 0.00706
Winter mid-peak.....	\$ 0.00188
Summer on-peak.....	\$ 0.04456
Summer mid-peak.....	\$ 0.01396
Reduction Rate, per kWh	
Winter EVCCR.....	\$ (0.00560)
Summer EVCCR.....	\$ (0.00695)
DEAA, all kWh, per kWh.....	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00062
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month.....	\$ 31.50
Per additional meter, per month.....	\$ 5.00
Electric Consumption, all kWh, per kWh....	\$ 0.13640
DEAA, all kWh, per kWh.....	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00134
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

IRRIGATION SERVICE (IS-1-TOU)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month.....	\$ 31.50
Per additional meter, per month.....	\$ 5.00
Electric Consumption (total per kWh)	
ALL Winter Hours.....	\$ 0.09034
Summer on-peak.....	\$ 0.35591
Summer off-peak.....	\$ 0.15245
DEAA, all kWh, per kWh.....	\$ 0.01279
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00134
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh....	\$ 0.06751
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00001

ADDITIONAL CHARGES

UEC: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial onetime fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter.....	\$ 82.36
Per meter, per month.....	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Existing Renewable

Resource Rate.....	\$ 0.00217 per kWh
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EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh.....	\$ 0.06375
Low Income Discount ESER,	
all kWh, per kWh.....	\$ 0.06375

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 following Voluntary Disconnect	\$ 250.00	
Returned check charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE - (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 17.89	\$ 26.84	\$ 41.66
400 Watt Lamp	157	\$ 31.55	\$ 42.19	\$ 51.44
Underground Service				
175 Watt Lamp	71	-	\$ 35.00	\$ 39.71
400 Watt Lamp	157	-	\$ 50.35	\$ 47.88
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 12.91	\$ 21.86	\$ 32.63
100 Watt Lamp	41	\$ 14.38	\$ 23.33	\$ 34.10
150 Watt Lamp	67	\$ 17.42	\$ 26.37	\$ 37.14
200 Watt Lamp	79	-	\$ 33.71	-
Underground Service				
70 Watt Lamp	29	-	\$ 33.72	\$ 34.72
100 Watt Lamp	41	-	\$ 35.19	\$ 36.19
150 Watt Lamp	67	-	\$ 34.53	\$ 39.25
200 Watt Lamp	79	-	\$ 14.98	-
Light Emitting Diode (LED)				
Overhead Service	18	\$ 14.98	\$ 25.99	\$ 32.27
Underground Service	18	-	\$ 34.72	\$ 34.92

**Flat rates shown above do not include the UEC \$0.00039 per kWh, which is also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at 90 percent power level.

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Optional Electric Rate Schedules for General/Commercial Customers



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EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

Summer on-peak	\$	0.36879
Summer off-peak	\$	0.08077
Summer EVRR (OGS-EVRR)	\$	0.07456
DEAA, all kWh, per kWh	\$	0.01279
TRED, all kWh, per kWh	\$	0.00069
REPR, all kWh, per kWh	\$	0.00088
EE, all kWh, per kWh	\$	0.00033
NDPP, all kWh, per kWh	\$	0.00149
ESAP, all kWh, per kWh	\$	0.00001

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE (OGS-2-TOU)

- Winter on-peak: Oct. 1 – June 30, from 5:01 p.m. to 9 p.m. daily
- Winter mid-peak: Oct. 1 – June 30, from 7:01 a.m. to 5 p.m. daily (Does not apply to OGS-1-TOU)
- Winter off-peak: All other hours from Oct. 1 – June 30
- Summer on-peak: July 1 – Sept. 30, from 1:01 p.m. to 6 p.m. weekdays
- Summer mid-peak: July 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 6:01 p.m. to 9 p.m. weekdays (Does not apply to OGS-1-TOU)
- Summer off-peak: All other hours from July 1 – Sept. 30
- Electric Vehicle Recharge Rider (OGS-EVRR): Summer (July 1 – Sept. 30) and Winter (Oct. 1 – June 30) 10:01 p.m. to 8 a.m.

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$	32.30
Per additional meter, per month	\$	3.50
Electric Consumption, per kWh		
Winter on-peak	\$	0.09190
Winter off-peak	\$	0.08078
Winter EVRR (OGS-EVRR)	\$	0.07456

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$	27.60
Per additional meter, per month	\$	12.25
Facilities Charge, per kW	\$	6.40
Demand Charge, per kW		

Winter on-peak	\$	1.15
Winter mid-peak	\$	1.15
Summer on-peak	\$	6.87
Summer mid-peak	\$	2.54

EVCCR Demand Rate Reduction, per kW

Winter on-peak	\$	(0.80)
Winter mid-peak	\$	(0.80)
Summer on-peak	\$	(4.81)
Summer mid-peak	\$	(1.78)

Electric Consumption (total per kWh)

Winter on-peak	\$	0.08422
Winter mid-peak	\$	0.07488
Winter off-peak	\$	0.07435
Winter EVRR (OGS-EVRR)	\$	0.06878
Winter EVCCR	\$	0.07435
Summer on-peak	\$	0.13403
Summer mid-peak	\$	0.11543
Summer off-peak	\$	0.08625
Summer EVRR (OGS-EVRR)	\$	0.07949
Summer EVCCR	\$	0.08625

EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01031
Winter mid-peak	\$ 0.00467
Summer on-peak	\$ 0.06706
Summer mid-peak	\$ 0.02235
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00557)
Summer EVCCR	\$ (0.00676)
DEAA, all kWh, per kWh	\$ 0.01279
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00110
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 74.40
Per additional meter, per month	\$ 103.00
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	
Winter on-peak	\$ 1.21
Winter mid-peak	\$ 1.20
Summer on-peak	\$ 7.48
Summer mid-peak	\$ 2.81
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.85)
Winter mid-peak	\$ (0.84)
Summer on-peak	\$ (5.24)
Summer mid-peak	\$ (1.97)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.08422
Winter mid-peak	\$ 0.07488
Winter off-peak	\$ 0.07435
Winter EVRR (OGS-EVRR)	\$ 0.06878
Winter EVCCR	\$ 0.07435
Summer on-peak	\$ 0.13403
Summer mid-peak	\$ 0.11543
Summer off-peak	\$ 0.08625
Summer EVRR (OGS-EVRR)	\$ 0.07949
Summer EVCCR	\$ 0.08625
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01203
Winter mid-peak	\$ 0.00549
Summer on-peak	\$ 0.04689
Summer mid-peak	\$ 0.03387
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00557)
Summer EVCCR	\$ (0.00676)
DEAA, all kWh, per kWh	\$ 0.01279
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00088
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001

Transmission Voltage Rates

Basic Service Charge, per month	\$ 82.50
Per additional meter, per month	\$ 131.00
Facilities Charge, per kW	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.01
Demand Charge, per kW	
Winter on-peak	\$ 1.33

Winter mid-peak	\$ 1.32
Summer on-peak	\$ 8.35
Summer mid-peak	\$ 4.78
EVCCR Demand Rate Reduction, per kW	
Winter on-peak	\$ (0.93)
Winter mid-peak	\$ (0.92)
Summer on-peak	\$ (5.84)
Summer mid-peak	\$ (3.35)
Electric Consumption (total per kWh)	
Winter on-peak	\$ 0.08422
Winter mid-peak	\$ 0.07488
Winter off-peak	\$ 0.07435
Winter EVRR (OGS-EVRR)	\$ 0.06878
Winter EVCCR	\$ 0.07435
Summer on-peak	\$ 0.13403
Summer mid-peak	\$ 0.11543
Summer off-peak	\$ 0.08625
Summer EVRR (OGS-EVRR)	\$ 0.07949
Summer EVCCR	\$ 0.08625
EVCCR BTGR Transition Rate, per kWh	
Winter on-peak	\$ 0.01203
Winter mid-peak	\$ 0.00549
Summer on-peak	\$ 0.04689
Summer mid-peak	\$ 0.03387
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00557)
Summer EVCCR	\$ (0.00676)
DEAA, all kWh, per kWh	\$ 0.01279
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00089
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00001

ADDITIONAL CHARGES

UEC: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR):

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable
Resource Rate. \$ 0.00217 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$	0.06375
Low Income Discount ESER,		
all kWh, per kWh	\$	0.06375

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex	Direct Bill	
Returned check charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU) Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.