

DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Sierra Pacific Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (23-03006). The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2022. The filing seeks for approval of fuel and purchases power expenses, to reset the Temporary Renewable Energy Development (TRED) charge, reset all components of the Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPRs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), reset the Energy Efficiency Implementation Amortization Rate (the EEIAR), and reset the Expanded Solar Program Costs Rate (ESPR).

The Consumer Session and Evidentiary Hearings are set as follows:

CONSUMER SESSION

Tuesday, June 20, 2023 at 6 p.m.

Hearing Room A
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701

Via videoconference to:

Hearing Room A
Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148

Live telephone conference:

1-775-687-6014

Written comments via email: BPA@puc.nv.gov

Written comments via U.S. Mail to be addressed as follows:
PUCN

Attn: Docket 23-03006
1150 E. William St., Carson City, NV 89701

EVIDENTIARY HEARINGS

Monday, August 21, 2023 at 10.00 a.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:

Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250,
Las Vegas, NV 89148

PROPOSED RATE CHANGE

On March 1, 2023, Sierra Pacific Power Company d/b/a NV Energy filed its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2022. The filing requests permission to reset the TRED Charge, all components of the REPR, the Base EEPRs, the Base EEIRs, the EEPAR and the EEIAR.

The effect of granting this application will be to increase overall revenue by \$7,486,705 or 0.63 percent, over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and reflect the adjustments to the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption. The rate changes depicted represent the company's calculation of the DEAA filing and net of the Energy Efficiency request that will be determined prior to the Consumer Session or the hearing for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company. The company's applications are available for review online at nvenergy.com/rates and pucn.nv.gov.

Interested persons who are unable to participate may send comments in writing.

Written comments via email: BPA@puc.nv.gov

Written comments via U.S. Mail to be addressed as follows:
PUCN

Attn: Docket 23-03006
1150 E. William Street, Carson City, NV 89701

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IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2023

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Domestic Service (D-1) including D-1 NMR-A, D-1 NMR-G and D-1 Flexpay	0.56%	\$ 0.72
Domestic Multi-Family Service (DM-1) including DM-1 NMR-G and DM-1 Flexpay	0.59%	\$ 0.43
Domestic Service, Expanded Solar Access Program (D-1 ESAP) including Low Income D-1 ESAP and Low Income D-1 Flexpay ESAP D-1	0.61%	\$ 0.62
Domestic Multi-Family Service, Expanded Solar Access Program (DM-1 ESAP) including Low Income DM-1 ESAP and Low Income DM-1 Flexpay ESAP D-1	0.66%	\$ 0.48
Optional Domestic Service, Time-of-Use (OD-1-TOU) including OD-1 TOU NMR-G, OD-1 CPP DDP, OD-1 TOU EVRR (Electric Vehicle Recharge Rider) and OD-1 TOU REVRR NMR-G	0.62%	\$ 0.85
Optional Domestic Service, Expanded Solar Access Program, Time-of-Use (OD-1 TOU ESAP) including Low Income OD-1 TOU ESAP and OD-1 TOU EVRR ESAP (Electric Vehicle Recharge Rider ESAP)	0.66%	\$ 0.56
Optional Domestic Multi-Family Service, Time-of-Use (ODM-1 TOU) including ODM-1 TOU EVRR (Electric Vehicle Recharge Rider)	0.65%	\$ 0.62
Optional Domestic Multi-Family Service, Expanded Solar Access Program, Time-of-Use (ODM-1 TOU ESAP) including Low Income ODM-1 TOU ESAP	0.69%	\$ 0.25
Small General Service (GS-1) including GS-1 NMR-G	0.53%	\$ 0.98
Small General Service, Expanded Solar Access Program (GS-1 ESAP)	0.55%	\$ 0.68
Optional General Service, Time-of-Use (OGS-1-TOU) including OGS-1 TOU NMR-G and OGS-1 TOU EVRR (Electric Vehicle Recharge Rider)	1.13%	\$ 2.11
Small General Service, Standby Service (GS-1 SSR)	0.41%	\$ 0.58
Wireless Communication Services (WCS)	0.62%	\$ 5.08
Irrigation Service (IS-1)	0.92%	\$ 11.20
Interruptible Irrigation Service (IS-2)	—	\$ 0.00
City of Elko Water Pumping (WP)	0.64%	\$ 561.00
Medium General Service – Secondary (GS-2S)	0.60%	\$ 25.60
Medium General Service – Primary (GS-2P)	0.74%	\$ 72.43
Medium General Service – Transmission (GS-2T)	0.51%	\$ 48.51
Medium General Service, Time-of-Use – Secondary (GS-2S TOU), including GS-2S TOU EVCCR (Electric Vehicle Commercial Charging Rider)	0.70%	\$ 235.72
Medium General Service, Time-of-Use – Primary (GS-2P TOU)	0.96%	\$ 397.50
Medium General Service, Time-of-Use – Transmission (GS-2T TOU)	0.90%	\$ 339.47
Optional Medium General Service, Time-of-Use – Secondary (OGS-2S TOU), including OGS-2S TOU EVCCR (Electric Vehicle Commercial Charging Rider)	0.61%	\$ 29.54
Optional Medium General Service, Time-of-Use – Secondary (OGS-2P TOU)	0.74%	\$ 119.61
Medium General Service, Standby Service – Primary (GS-2P SSR)	0.06%	\$ 0.17
Medium General Service, Standby Service – Transmission (GS-2T SSR)	0.48%	\$ 14.77
Medium General Service, Standby Service, Time of Use – Transmission (GS-2T TOU LSR)	0.74%	\$ 33.14
Large General Service, Time-of-Use – Secondary (GS-3S TOU)	0.45%	\$ 440.98
Large General Service, Time-of-Use – Primary (GS-3P TOU)	0.50%	\$ 880.81
Large General Service, Time-of-Use – Transmission (GS-3T TOU)	0.95%	\$ 5,429.27
Large General Service, Large Standby Service – Transmission (GS-3P LSR)	0.62%	\$ 93.67
Large General Service, Large Standby Service – Transmission (GS-3T LSR)	0.97%	\$ 3,528.49
Large Transmission Service, Time-of-Use (GS-4 TOU)	0.95%	\$ 2,199.25
Street Lights (SL)	0.22%	\$ 0.04
Outdoor Lighting Service (OLS)	0.30%	\$ 0.06
Total – all classes, including Distribution Only Service	0.64%	

NOTE: The following schedules are not shown, since there were no customers receiving service under them during the test period: OGS-1 TOU ESAP, OGS-2T TOU, GS-2S SSR, GS-2S TOU LSR, GS-2P TOU LSR, GS-3S LSR.