

## DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (23-03005). The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2022. The filing seeks to reset the Temporary Renewable Energy Development (TRED) Charge, reset all components of the Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), reset the Energy Efficiency Implementation Amortization Rate (the EEIAR), reset the Expanded Solar Program Costs Rate (ESPR) and refund the total amount of Base Energy Efficiency Implementation Rate revenue received in 2022, including carrying charges.

The Consumer Session and Evidentiary Hearings are set as follows:

### CONSUMER SESSION

**Tuesday, June 20, 2023 at 6 p.m.**

Hearing Room A  
Public Utilities Commission of Nevada  
1150 East William Street  
Carson City, NV 89701

### Via videoconference to:

Hearing Room A  
Public Utilities Commission of Nevada  
9075 West Diablo Drive, Suite 250  
Las Vegas, NV 89148

### Live telephone conference:

1-775-687-6014

Written comments via email: [BPA@puc.nv.gov](mailto:BPA@puc.nv.gov)

Written comments via U.S. Mail to be addressed as follows:

PUCN  
Attn: Docket 23-03005  
1150 E. William St., Carson City, NV 89701

### EVIDENTIARY HEARINGS

**Monday, August 21, 2023 at 10:00 a.m.**

Public Utilities Commission of Nevada  
Hearing Room A  
1150 East William Street, Carson City, NV 89701

Proceedings will be video conference linked to:

Public Utilities Commission of Nevada  
Hearing Room A  
9075 W. Diablo Dr., Suite 250,  
Las Vegas, NV 89148

### PROPOSED RATE CHANGE

On March 1, 2023, Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2022. The filing also seeks to reset the TRED Charge, all components of the REPR, the Base EEPs, the Base EEIRs, the EEPAR, the EEIAR, and ESPR and refund the total amount of Energy Efficiency Implementation Rate Adjustment revenue received in 2022, including carrying charges.

The effect of granting this application will be to decrease overall revenue by \$8,279,620 or 0.26 percent over all rate classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and reflect the adjustments to the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption. The rate changes depicted represent the company's calculation of the DEAA filing base and net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company. The company's applications are available for review online at [nvenergy.com/rates](http://nvenergy.com/rates) and [pucn.nv.gov](http://pucn.nv.gov).

Interested persons who are unable to participate may send comments in writing.

Written comments via email: [BPA@puc.nv.gov](mailto:BPA@puc.nv.gov)

Written comments via U.S. Mail to be addressed as follows:

PUCN  
Attn: Docket 23-03005  
1150 E. William Street, Carson City, NV 89701

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## IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2023

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Residential Service Single-Family (RS) including RS-NMR-A, RS-NMR-G, RS Flexpay	(0.19)%	\$ (0.37)
Residential Service Multi-Family (RM) including RM-NMR-A, RM-NMR-G, RM Flexpay	(0.30)%	\$ (0.35)
Large Residential Service Single-Family (LRS) including Net Metering Rider-G (LRS-NMR-G)	(0.17)%	\$ (3.93)
Residential Expanded Solar Access Program (RS-ESAP) including RS-Flexpay ESAP, RS-Low Income ESAP and RS-Flexpay Low Income ESAP	(0.22)%	\$ (0.38)
Residential Multi-Family Expanded Solar Access Program (RM-ESAP) including RM-Flexpay ESAP, RM-Low Income ESAP and RM-Flexpay Low Income ESAP	(0.35)%	\$ (0.37)
Optional Residential Service Single-Family, Time-of-Use, Option A (ORS-TOU OPT A) including ORS-TOU OPT A NMR-A, ORS-TOU OPT A NMR-G, ORS-TOU OPT A EVRR (Electric Vehicle Recharge Rider), ORS-TOU OPT A EVRR-NMR-A, ORS-TOU OPT A EVRR-NMR-G	(0.21)%	\$ (0.38)
Optional Residential Service Single-Family, Time-of-Use, Option B (ORS-TOU OPT B) including ORS-TOU OPT B NMR-G, ORS-TOU OPT B EVRR (Electric Vehicle Recharge Rider), ORS-TOU OPT B EVRR NMR-G	(0.24)%	\$ (0.69)
Optional Residential Service Single-Family, Time-of-Use (ORS-TOU) including ORS-TOU NMR-G, ORS-TOU EVRR (Electric Vehicle Recharge Rider), ORS-TOU EVRR NMR-A and ORS-TOU EVRR NMR-G	(0.22)%	\$ (0.48)
Optional Residential Service Single-Family, Time-of-Use, Option A Expanded Solar Access Program (ORS-TOU OPT A ESAP), including Low Income ORS-TOU OPT A ESAP	(0.26)%	\$ (0.37)
Optional Residential Service Single-Family, Expanded Solar Access Program, Time-of-Use (ORS-TOU ESAP), including Low Income ORS-TOU ESAP, ORS-TOU EVRR (Electric Vehicle Recharge Rider) and Low Income ORS-TOU EVRR	(0.26)%	\$ (0.48)
Optional Residential Service Multi-Family, Time-of-Use, Option A (ORM-TOU OPT A), including ORM-TOU OPT A EVRR (Electric Vehicle Recharge Rider)	(0.31)%	\$ (0.30)
Optional Residential Service Multi-Family, Time-of-Use, Option B (ORM-TOU OPT B ), including ORM-TOU OPT B EVRR ( Electric Vehicle Recharge Rider)	(0.31)%	\$ (0.33)
Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU), including ORM-TOU EVRR (Electric Vehicle Recharge Rider)	(0.32)%	\$ (0.41)
Optional Residential Service Multi-Family, Daily Demand, Time-of-Use (ORM-TOU DDP)	— %	\$ 0.00
Optional Residential Service Multi-Family, Expanded Solar Access Program, Time-of-Use (ORM-TOU ESAP), including Low Income ORM-TOU ESAP, ORM-TOU EVRR (Electric Vehicle Recharge Rider) and Low Income ORM-TOU EVRR	(0.46)%	\$ (0.35)
Optional Residential Service Multi-Family, Daily Demand, Expanded Solar Access Program, Time-of-Use (ORM-TOU DDP ESAP)	(0.43)%	\$ (0.45)
Optional Residential Large, Time-of-Use (OLRS-TOU) including OLRS-TOU EVRR (Electric Vehicle Recharge Rider)	(0.18)%	\$ (3.46)
Residential Service Private Area Lighting (RS-PAL)	(0.18)%	\$ (0.02)
General Service (GS)	(0.28)%	\$ (0.28)
Optional General Service, Time-of-Use (OGS-TOU), including OGS-TOU-EVRR (Electric Vehicle Recharge Rider)	(0.30)%	\$ (0.36)
General Service, Expanded Solar Access Program (GS-ESAP)	(0.37)%	\$ (0.59)
General Service, Private Area Lighting (GS-PAL)	(0.11)%	\$ (0.02)
Large General Service-1 (LGS-1)	(0.32)%	\$ (4.69)
Large General Service - 1, Expanded Solar Access Program (LGS-1 ESAP)	(0.33)%	\$ (1.90)
Optional Large General Service-1, Time-of-Use (OLGS-1-TOU)	(0.34)%	\$ (4.79)
Large General Service-1, Small Standby (LGS-1 SSR)	(0.34)%	\$ (10.33)
Large General Service-2: Primary (LGS-2P)	(0.32)%	\$ (99.29)
Large General Service-2: Secondary (LGS-2S)	(0.32)%	\$ (67.48)
Large General Service-2: Secondary (LGS-2T)	(0.29)%	\$ (84.00)
Large General Service-2: Transmission LSR (LGS-2T LSR)	(0.26)%	\$ (46.32)
Large General Service-3: Primary (LGS-3P)	(0.22)%	\$ (326.77)
Large General Service-3: Primary Large Standby (LGS-3P LSR)	(0.22)%	\$ (204.36)
Large General Service-3: Primary High Load Factor (LGS-3P-HLF)	(0.24)%	\$ (668.59)
Large General Service-3: Secondary (LGS-3S)	(0.29)%	\$ (198.82)
Large General Service-3: Transmission (LGS-3T)	(0.18)%	\$ (1,371.61)
Large General Service-3: Transmission Large Standby (LGS-3T LSR)	(0.17)%	\$ (237.08)
Street Lighting (SL)	(0.29)%	\$ (5.83)
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	(0.36)%	\$ (43.22)
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	(1.59)%	\$ (87.74)
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	(0.19)%	\$ (52.79)
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	(0.34)%	\$ (62.50)
<b>Total – all classes, including Distribution Only Service</b>	<b>(0.69)%</b>	

NOTE: The following schedules are not shown, since there were no customers receiving service under them during the test period: ORM-TOU OPT A ESAP, ORM-TOU OPT B ESAP, ORM-TOU CPP ESAP, ORM-TOU CPP DDP ESAP, OLRS-TOU OPT A, OLRS-TOU OPT B, OLRS-TOU DDP, OLRS-TOU CPP, OLRS-TOU CPP DDP, OLRS-TOU OPT A ESAP, OLRS-TOU OPT B ESAP, OLRS-TOU ESAP, OLRS-TOU DDP ESAP, OLRS-TOU CPP ESAP, OLRS-TOU CPP DDP ESAP, OGS-TOU ESAP, GS SSR, WCS, IAIWP, OLRS-TOU OPT A ESAP, OLRS-TOU OPT B ESAP, OLRS-TOU ESAP, OLRS-TOU DDP ESAP, OLRS-TOU CPP ESAP, OLRS-TOU CPP DDP ESAP, OGS-TOU ESAP, GS SSR, WCS, IAIWP, LGS-2P LSR, LGS-2S LSR, LGS-3S LSR, LGS-XP, LGS-XP LSR, LGS-XS, LGS-XS LSR, LGS-XT, LGS-XT LSR, LGS-2P-WP LSR, LGS-2S-WP LSR, LGS-2T-WP, LGS-2T-WP LSR, LGS-3P-WP LSR, LGS-3S-WP LSR, LGS-3T-WP, LGS-3T-WP LSR.