

Nevada Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **July 1, 2023**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EEC: Excess Energy Credit
EVRR: Electric Vehicle Recharge Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

EE, all kWh, per kWh.....\$ 0.00186
 NDPP, all kWh, per kWh.....\$ 0.00142
 ESAP, all kWh, per kWh.....\$ 0.00002
 EEC, all kWh, per kWh
 NMR-G Banking
 NMR-A.....\$ (0.07480)
 NMR-405 (Tier 1).....\$ (0.14101)
 NMR-405 (Tier 2).....\$ (0.13062)
 NMR-405 (Tier 3).....\$ (0.12023)
 NMR-405 (Tier 4).....\$ (0.11133)

RESIDENTIAL SINGLE-FAMILY (RS)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month.....\$ 12.50
 Electric Consumption
 All kWh, per kWh.....\$ 0.16226
 DEAA, all kWh, per kWh.....\$ (0.00574)
 TRED, all kWh, per kWh.....\$ 0.00070
 REPR, all kWh, per kWh.....\$ 0.00077
 EE, all kWh, per kWh.....\$ 0.00206
 NDPP, all kWh, per kWh.....\$ 0.00142
 ESAP, all kWh, per kWh.....\$ 0.00002
 EEC, all kWh, per kWh
 NMR-G Banking
 NMR-A.....\$ (0.07804)
 NMR-405 (Tier 1).....\$ (0.14870)
 NMR-405 (Tier 2).....\$ (0.13774)
 NMR-405 (Tier 3).....\$ (0.12679)
 NMR-405 (Tier 4).....\$ (0.11739)

RESIDENTIAL MULTI-FAMILY (RM)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month.....\$ 7.70
 Electric Consumption
 All kWh, per kWh.....\$ 0.15417
 DEAA, all kWh, per kWh.....\$ (0.00574)
 TRED, all kWh, per kWh.....\$ 0.00070
 REPR, all kWh, per kWh.....\$ 0.00077

LARGE RESIDENTIAL SERVICE (LRS)

Available to residential customer generators who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month.....\$ 70.70
 Electric Consumption
 All kWh, per kWh.....\$ 0.15447
 DEAA, all kWh, per kWh.....\$ (0.00574)
 TRED, all kWh, per kWh.....\$ 0.00070
 REPR, all kWh, per kWh.....\$ 0.00077
 EE, all kWh, per kWh.....\$ 0.00156
 NDPP, all kWh, per kWh.....\$ 0.00142
 ESAP, all kWh, per kWh.....\$ 0.00002
 EEC, all kWh, per kWh
 NMR-G Banking
 NMR-A.....\$ (0.07492)
 NMR-405 (Tier 1).....\$ (0.14130)
 NMR-405 (Tier 2).....\$ (0.13089)
 NMR-405 (Tier 3).....\$ (0.12048)
 NMR-405 (Tier 4).....\$ (0.11155)

GENERAL SERVICE (GS)

Available to non-residential customer generators where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month.....\$ 25.50
 Per additional meter, per month.....\$ 2.50
 Electric Consumption
 All kWh, per kWh.....\$ 0.12053

DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00139
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, all kWh, per kWh	
NMR-G	 Banking
NMR-A	\$ (0.05859)
NMR-405 (Tier 1)	\$ (0.10250)
NMR-405 (Tier 2)	\$ (0.09495)
NMR-405 (Tier 3)	\$ (0.08740)
NMR-405 (Tier 4)	\$ (0.08092)

TIME-OF-USE (TOU) PERIODS

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option A (Closed to new applicants)

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option B (Closed to new applicants)

- Summer on-peak: July 1 – Aug. 31, from 2:01 p.m. to 7 p.m. daily
- Summer off-peak: July 1 – Aug. 31, from 7:01 p.m. to 2 p.m. daily
- Winter: All hours, Sept. – June
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Time-Of-Use Guarantee

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLSR-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service.

Visit nvenergy.com to see how you can save energy by using these rates.

OPTIONAL RESIDENTIAL SINGLE-FAMILY, TIME-OF-USE (ORS-TOU)

Available to residential customer generators billed under schedule RS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.....\$ 12.50

Electric Consumption, per kWh	
Winter	\$ 0.11862
Winter REVRR	\$ 0.11309
Summer on-peak	\$ 0.40702
Summer off-peak	\$ 0.11249
Summer REVRR	\$ 0.10757
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00206
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, all kWh, per kWh	
NMR-G	 Banking
NMR-A	
Winter	\$ (0.05798)
Winter REVRR	\$ (0.05577)
Summer on-peak	\$ (0.18223)
Summer off-peak	\$ (0.06313)
Summer REVRR	\$ (0.06117)
NMR-405 (Tier 1)	
Winter	\$ (0.10724)
Winter REVRR	\$ (0.10199)
Summer on-peak	\$ (0.38122)
Summer off-peak	\$ (0.10142)
Summer REVRR	\$ (0.09674)
NMR-405 (Tier 2)	
Winter	\$ (0.09934)
Winter REVRR	\$ (0.09447)
Summer on-peak	\$ (0.35313)
Summer off-peak	\$ (0.09394)
Summer REVRR	\$ (0.08962)
NMR-405 (Tier 3)	
Winter	\$ (0.09144)
Winter REVRR	\$ (0.08696)
Summer on-peak	\$ (0.32504)
Summer off-peak	\$ (0.08647)
Summer REVRR	\$ (0.08249)
NMR-405 (Tier 4)	
Winter	\$ (0.08466)
Winter REVRR	\$ (0.08052)
Summer on-peak	\$ (0.30096)
Summer off-peak	\$ (0.08007)
Summer REVRR	\$ (0.07638)

Option A

Basic Service Charge, per month	\$ 12.50
Electric Consumption, per kWh	
Winter	\$ 0.10832
Winter REVRR	\$ 0.10382
Summer on-peak	\$ 0.37023
Summer off-peak	\$ 0.10902
Summer REVRR	\$ 0.10445
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00206
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	 Banking
NMR-A	
Winter	\$ (0.05386)
Winter REVRR	\$ (0.05206)
Summer on-peak	\$ (0.16751)

Summer off-peak	\$ (0.06156)
Summer REVRR	\$ (0.05973)
NMR-405 (Tier 1)	
Winter	\$ (0.09746)
Winter REVRR	\$ (0.09318)
Summer on-peak	\$ (0.34627)
Summer off-peak	\$ (0.09812)
Summer REVRR	\$ (0.09378)
NMR-405 (Tier 2)	
Winter	\$ (0.09028)
Winter REVRR	\$ (0.08632)
Summer on-peak	\$ (0.32076)
Summer off-peak	\$ (0.09089)
Summer REVRR	\$ (0.08687)
NMR-405 (Tier 3)	
Winter	\$ (0.08309)
Winter REVRR	\$ (0.07945)
Summer on-peak	\$ (0.29524)
Summer off-peak	\$ (0.08366)
Summer REVRR	\$ (0.07996)
NMR-405 (Tier 4)	
Winter	\$ (0.07694)
Winter REVRR	\$ (0.07356)
Summer on-peak	\$ (0.27337)
Summer off-peak	\$ (0.07746)
Summer REVRR	\$ (0.07404)

Option B

Basic Service Charge, per month	\$ 26.90
Electric Consumption, per kWh	
Winter	\$ 0.10700
Winter REVRR	\$ 0.10263
Summer on-peak	\$ 0.50709
Summer off-peak	\$ 0.11145
Summer REVRR	\$ 0.10663
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00206
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	
Winter	\$ (0.09620)
Winter REVRR	\$ (0.09205)
Summer on-peak	\$ (0.47629)
Summer off-peak	\$ (0.10043)
Summer REVRR	\$ (0.09585)
NMR-405 (Tier 2)	
Winter	\$ (0.08911)
Winter REVRR	\$ (0.08527)
Summer on-peak	\$ (0.44119)
Summer off-peak	\$ (0.09303)
Summer REVRR	\$ (0.08879)
NMR-405 (Tier 3)	
Winter	\$ (0.08203)
Winter REVRR	\$ (0.07849)
Summer on-peak	\$ (0.40610)
Summer off-peak	\$ (0.08563)
Summer REVRR	\$ (0.08173)
NMR-405 (Tier 4)	
Winter	\$ (0.07595)
Winter REVRR	\$ (0.07267)
Summer on-peak	\$ (0.37602)

Summer off-peak	\$ (0.07929)
Summer REVRR	\$ (0.07567)

OPTIONAL RESIDENTIAL MULTI-FAMILY, TIME-OF-USE (ORM-TOU)

Available to residential customer generators billed under schedule RM who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 7.70
Electric Consumption, per kWh	
Winter	\$ 0.11395
Winter RMEVRR	\$ 0.10888
Summer on-peak	\$ 0.36384
Summer off-peak	\$ 0.13754
Summer RMEVRR	\$ 0.13012
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00186
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.05611)
Winter RMEVRR	\$ (0.05408)
Summer on-peak	\$ (0.16496)
Summer off-peak	\$ (0.07315)
Summer RMEVRR	\$ (0.07019)
NMR-405 (Tier 1)	
Winter	\$ (0.10280)
Winter RMEVRR	\$ (0.09799)
Summer on-peak	\$ (0.34020)
Summer off-peak	\$ (0.12521)
Summer RMEVRR	\$ (0.11817)
NMR-405 (Tier 2)	
Winter	\$ (0.09523)
Winter RMEVRR	\$ (0.09077)
Summer on-peak	\$ (0.31513)
Summer off-peak	\$ (0.11599)
Summer RMEVRR	\$ (0.10946)
NMR-405 (Tier 3)	
Winter	\$ (0.08766)
Winter RMEVRR	\$ (0.08355)
Summer on-peak	\$ (0.29007)
Summer off-peak	\$ (0.10676)
Summer RMEVRR	\$ (0.10075)
NMR-405 (Tier 4)	
Winter	\$ (0.08116)
Winter RMEVRR	\$ (0.07736)
Summer on-peak	\$ (0.26858)
Summer off-peak	\$ (0.09885)
Summer RMEVRR	\$ (0.09329)

Option A

Basic Service Charge, per month	\$ 7.70
Electric Consumption, per kWh	
Winter	\$ 0.10827
Winter RMEVRR	\$ 0.10377
Summer on-peak	\$ 0.35061
Summer off-peak	\$ 0.12700
Summer RMEVRR	\$ 0.12063
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070

REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00186
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.05384)
Winter RMEVRR	\$ (0.05204)
Summer on-peak	\$ (0.15967)
Summer off-peak	\$ (0.06875)
Summer RMEVRR	\$ (0.06620)
NMR-405 (Tier 1)	
Winter	\$ (0.09741)
Winter RMEVRR	\$ (0.09313)
Summer on-peak	\$ (0.32763)
Summer off-peak	\$ (0.11520)
Summer RMEVRR	\$ (0.10915)
NMR-405 (Tier 2)	
Winter	\$ (0.09023)
Winter RMEVRR	\$ (0.08627)
Summer on-peak	\$ (0.30349)
Summer off-peak	\$ (0.10671)
Summer RMEVRR	\$ (0.10111)
NMR-405 (Tier 3)	
Winter	\$ (0.08305)
Winter RMEVRR	\$ (0.07941)
Summer on-peak	\$ (0.27935)
Summer off-peak	\$ (0.09823)
Summer RMEVRR	\$ (0.09307)
NMR-405 (Tier 4)	
Winter	\$ (0.07690)
Winter RMEVRR	\$ (0.07353)
Summer on-peak	\$ (0.25866)
Summer off-peak	\$ (0.09095)
Summer RMEVRR	\$ (0.08617)

Option B

Basic Service Charge, per month	\$ 13.20
Electric Consumption, per kWh	
Winter	\$ 0.11847
Winter RMEVRR	\$ 0.11295
Summer on-peak	\$ 0.35151
Summer off-peak	\$ 0.15860
Summer RMEVRR	\$ 0.14907
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00186
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	
Winter	\$ (0.10710)
Winter RMEVRR	\$ (0.10185)
Summer on-peak	\$ (0.32849)
Summer off-peak	\$ (0.14522)
Summer RMEVRR	\$ (0.13617)
NMR-405 (Tier 2)	
Winter	\$ (0.09921)
Winter RMEVRR	\$ (0.09435)
Summer on-peak	\$ (0.30428)
Summer off-peak	\$ (0.13452)
Summer RMEVRR	\$ (0.12614)

NMR-405 (Tier 3)	
Winter	\$ (0.09132)
Winter RMEVRR	\$ (0.08685)
Summer on-peak	\$ (0.28008)
Summer off-peak	\$ (0.12382)
Summer RMEVRR	\$ (0.11610)
NMR-405 (Tier 4)	
Winter	\$ (0.08455)
Winter RMEVRR	\$ (0.08041)
Summer on-peak	\$ (0.25933)
Summer off-peak	\$ (0.11465)
Summer RMEVRR	\$ (0.10750)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE (OLRS-TOU)

Available to residential customer generators billed under schedule LRS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 70.70
Electric Consumption, per kWh	
Winter	\$ 0.11813
Winter REVRR	\$ 0.11265
Summer on-peak	\$ 0.40321
Summer off-peak	\$ 0.12024
Summer REVRR	\$ 0.11455
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00156
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.05778)
Winter REVRR	\$ (0.05559)
Summer on-peak	\$ (0.18071)
Summer off-peak	\$ (0.06623)
Summer REVRR	\$ (0.06396)
NMR-405 (Tier 1)	
Winter	\$ (0.10678)
Winter REVRR	\$ (0.10157)
Summer on-peak	\$ (0.37760)
Summer off-peak	\$ (0.10878)
Summer REVRR	\$ (0.10337)
NMR-405 (Tier 2)	
Winter	\$ (0.09891)
Winter REVRR	\$ (0.09409)
Summer on-peak	\$ (0.34978)
Summer off-peak	\$ (0.10076)
Summer REVRR	\$ (0.09576)
NMR-405 (Tier 3)	
Winter	\$ (0.09104)
Winter REVRR	\$ (0.08660)
Summer on-peak	\$ (0.32196)
Summer off-peak	\$ (0.09275)
Summer REVRR	\$ (0.08814)
NMR-405 (Tier 4)	
Winter	\$ (0.08430)
Winter REVRR	\$ (0.08019)
Summer on-peak	\$ (0.29811)
Summer off-peak	\$ (0.08588)
Summer REVRR	\$ (0.08161)

Option A

Basic Service Charge, per month	\$ 70.70
Electric Consumption, per kWh	
Winter	\$ 0.11097
Winter REVRR	\$ 0.10620
Summer on-peak	\$ 0.38044
Summer off-peak	\$ 0.11099
Summer REVRR	\$ 0.10622
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00156
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.05492)
Winter REVRR	\$ (0.05301)
Summer on-peak	\$ (0.17160)
Summer off-peak	\$ (0.06235)
Summer REVRR	\$ (0.06044)
NMR-405 (Tier 1)	
Winter	\$ (0.09997)
Winter REVRR	\$ (0.09544)
Summer on-peak	\$ (0.35597)
Summer off-peak	\$ (0.09999)
Summer REVRR	\$ (0.09546)
NMR-405 (Tier 2)	
Winter	\$ (0.09261)
Winter REVRR	\$ (0.08841)
Summer on-peak	\$ (0.32974)
Summer off-peak	\$ (0.09262)
Summer REVRR	\$ (0.08843)
NMR-405 (Tier 3)	
Winter	\$ (0.08524)
Winter REVRR	\$ (0.08138)
Summer on-peak	\$ (0.30351)
Summer off-peak	\$ (0.08526)
Summer REVRR	\$ (0.08139)
NMR-405 (Tier 4)	
Winter	\$ (0.07893)
Winter REVRR	\$ (0.07535)
Summer on-peak	\$ (0.28103)
Summer off-peak	\$ (0.07894)
Summer REVRR	\$ (0.07536)

Option B

Basic Service Charge, per month	\$ 181.10
Electric Consumption, per kWh	
Winter	\$ 0.11017
Winter REVRR	\$ 0.10548
Summer on-peak	\$ 0.33510
Summer off-peak	\$ 0.13441
Summer REVRR	\$ 0.12730
DEAA, all kWh, per kWh	\$ (0.00574)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00156
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	Banking

NMR-405 (Tier 1)	
Winter	\$ (0.09921)
Winter REVRR	\$ (0.09476)
Summer on-peak	\$ (0.31290)
Summer off-peak	\$ (0.12224)
Summer REVRR	\$ (0.11549)
NMR-405 (Tier 2)	
Winter	\$ (0.09190)
Winter REVRR	\$ (0.08778)
Summer on-peak	\$ (0.28984)
Summer off-peak	\$ (0.11323)
Summer REVRR	\$ (0.10698)
NMR-405 (Tier 3)	
Winter	\$ (0.08459)
Winter REVRR	\$ (0.08079)
Summer on-peak	\$ (0.26679)
Summer off-peak	\$ (0.10423)
Summer REVRR	\$ (0.09847)
NMR-405 (Tier 4)	
Winter	\$ (0.07833)
Winter REVRR	\$ (0.07481)
Summer on-peak	\$ (0.24702)
Summer off-peak	\$ (0.09651)
Summer REVRR	\$ (0.09117)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customer generators billed under schedule OGS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption, per kWh	
Winter	\$ 0.11511
Winter GSEVRR	\$ 0.10987
Summer on-peak	\$ 0.16466
Summer off-peak	\$ 0.11642
Summer GSEVRR	\$ 0.11105
DEAA, all kWh, per kWh	\$ (0.01264)
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00139
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.05381)
Winter GSEVRR	\$ (0.05172)
Summer on-peak	\$ (0.08253)
Summer off-peak	\$ (0.06176)
Summer GSEVRR	\$ (0.05961)
NMR-405 (Tier 1)	
Winter	\$ (0.09735)
Winter GSEVRR	\$ (0.09237)
Summer on-peak	\$ (0.14442)
Summer off-peak	\$ (0.09860)
Summer GSEVRR	\$ (0.09349)
NMR-405 (Tier 2)	
Winter	\$ (0.09018)
Winter GSEVRR	\$ (0.08557)
Summer on-peak	\$ (0.13378)

Summer off-peak	\$ (0.09133)
Summer GSEVRR	\$ (0.08661)
NMR-405 (Tier 3)	
Winter	\$ (0.08301)
Winter GSEVRR	\$ (0.07876)
Summer on-peak	\$ (0.12314)
Summer off-peak	\$ (0.08407)
Summer GSEVRR	\$ (0.07972)
NMR-405 (Tier 4)	
Winter	\$ (0.07686)
Winter GSEVRR	\$ (0.07293)
Summer on-peak	\$ (0.11402)
Summer off-peak	\$ (0.07784)
Summer GSEVRR	\$ (0.07381)

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.25
Facilities Charge, per kW	\$ 3.68
Demand Charge, per kW	\$ 4.01
Electric Consumption, all kWh, per kWh ...	\$ 0.11773
DEAA, all kWh, per kWh	\$ (0.01264)
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00145
NDPP, all kWh, per kWh	\$ 0.00142
ESAP, all kWh, per kWh	\$ 0.00002
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	\$ (0.09984)
NMR-405 (Tier 2)	\$ (0.09248)
NMR-405 (Tier 3)	\$ (0.08513)
NMR-405 (Tier 4)	\$ (0.07882)

HOW TO CALCULATE YOUR BILL

For a Residential Single-Family customer on a 31-day billing period, five (5) percent Local Government Fee and 1,099 kWh usage during the billing period:

a. Basic Service Charge	\$ 12.50
b. Electric Consumption	
1,099 kWh x \$0.16226/kWh	\$ 178.32
c. DEAA: 1,099 kWh x \$(0.00574)/kWh ...	\$ (6.31)
d. TRED: 1,099 kWh x 0.0007/kWh	\$ 0.77
e. REPR: 1,099 kWh x \$0.00077/kWh	\$ 0.85
f. EE: 1,099 kWh x 0.00206/kWh	\$ 2.26
g. NDPP: 1,099 kWh x \$0.00142/kWh	\$ 1.56
h. ESAP: 1,099 kWh x 0.00002/kWh	\$ 0.02
i. Subtotal = a + b + c + d + e + f + g + h. ...	\$ 89.98
j. Local Government Fee = 0.05 x i.	\$ 9.50
k. Universal Energy Charge (UEC)	
1,099 kWh x \$0.00039/kWh	\$ 0.43
TOTAL BILL = i + j + k	\$ 199.90

RESIDENTIAL SERVICE - PRIVATE AREA LIGHTING (RS-PAL)

Available to customers requesting private area lighting in conjunction with residential service. The rate includes UEC, NDPP and ESAP.

Existing Poles:

Mercury Vapor (not available to new customers)

175 watt, per month	\$ 12.24
400 watt, per month	\$ 21.28
High Pressure Sodium	
100 watt, per month	\$ 9.23
200 watt, per month	\$ 13.32
400 watt, per month	\$ 20.98

LED*

200 watt, per month	\$ 11.85
200 watt, per month	\$ 10.05
100 watt, per month	\$ 8.23
200 watt, per month	\$ 11.68

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)

175 watt, per month	\$ 19.38
400 watt, per month	\$ 28.42
High Pressure Sodium	
100 watt, per month	\$ 16.37
200 watt, per month	\$ 20.46

LED*

200 watt, per month	\$ 19.00
200 watt, per month	\$ 16.78
100 watt, per month	\$ 15.44

* Rates for LED lamps of the same wattage vary based on lamp class.

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter	\$ 52.86
Per meter, per month	\$ 8.82

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

**Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.*