

Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/ Commercial Customers



The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **July 1, 2023**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

Basic Service Charge, per month.....	\$ 32.30
Per additional meter, per month.....	\$ 3.50
Electric Consumption, all kWh, per kWh ...	\$ 0.10848
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00113
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. NDPP x All Usage (kWh)
8. ESAP x All Usage (kWh)
9. Subtotal
10. Local Government Fee - Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
11. UEC x all usage (kWh) (\$0.00039 per kWh)
12. Total for bill (9+10+11)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3)

- Summer on-peak: June 1 – September 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All Other Summer Hours from June 1 – September 30
- All Winter Hours: October 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is July 1 – September 30, and Winter is October 1 – June 30, from 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - September 30) and Winter (October 1 - May 31), 12:01 a.m. to 12:00 p.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 14.00
Per additional meter, per month.....	\$ 12.25
Facilities Charge, per kW	\$ 6.75
Demand Charge, per kW	\$ 4.38
Electric Consumption, all kWh, per kWh ...	\$ 0.08842
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00111
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 19.70
Per additional meter, per month.....	\$ 103.00
Facilities Charge, per kW	\$ 5.10
Demand Charge, per kW	\$ 2.70
Electric Consumption, all kWh, per kWh ...	\$ 0.09048
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00088
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month.....	\$ 73.10
Per additional meter, per month.....	\$ 131.00
Facilities Charge, per kW.....	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW.....	\$ 0.01
Demand Charge, per kW.....	\$ 4.11
Electric Consumption, all kWh, per kWh....	\$ 0.08466
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00089
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00002

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 27.40
Per additional meter, per month.....	\$ 14.50
Facilities Charge, per kW.....	\$ 6.85
Demand Charge, per kW	
Summer on-peak.....	\$ 11.93
Winter All Hours.....	\$ 1.37
EVCCR Demand Rate Reduction, per kW	
Summer on-peak.....	\$ (7.16)
Winter All Hours.....	\$ (0.82)
Electric Consumption (total per kWh)	
Summer on-peak.....	\$ 0.15690
Summer off-peak.....	\$ 0.08852
Summer EVCCR.....	\$ 0.08852
Winter All Hours.....	\$ 0.07823
Winter EVCCR.....	\$ 0.07823
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak.....	\$ 0.06096
Winter All Hours.....	\$ 0.00200
Reduction Rate, per kWh	
Summer EVCCR.....	\$ (0.00624)
Winter EVCCR.....	\$ (0.00521)
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00112
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 123.90
Per additional meter, per month.....	\$ 114.25
Facilities Charge, per kW.....	\$ 5.20
Demand Charge, per kW	
Summer on-peak.....	\$ 17.09
Winter All Hours.....	\$ 1.41
EVCCR Demand Rate Reduction, per kW	
Summer on-peak.....	\$ (10.25)
Winter All Hours.....	\$ (0.85)
Electric Consumption (total per kWh)	
Summer on-peak.....	\$ 0.18487
Summer off-peak.....	\$ 0.08682
Summer EVCCR.....	\$ 0.08682
Winter All Hours.....	\$ 0.07457
Winter EVCCR.....	\$ 0.07457
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak.....	\$ 0.06882
Winter All Hours.....	\$ 0.00202

Reduction Rate, per kWh

Summer EVCCR.....	\$ (0.00607)
Winter EVCCR.....	\$ (0.00484)
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00078
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month.....	\$ 214.30
Per additional meter, per month.....	\$ 177.25
Facilities charge, per kW.....	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW.....	\$ 0.02
Demand Charge, per kW	
Summer on-peak.....	\$ 12.42
Winter All Hours.....	\$ 1.04
EVCCR Demand Rate Reduction, per kW	
Summer on-peak.....	\$ (7.45)
Winter All Hours.....	\$ (0.62)
Electric Consumption (total per kWh)	
Summer on-peak.....	\$ 0.16330
Summer off-peak.....	\$ 0.09256
Summer EVCCR.....	\$ 0.09256
Winter All Hours.....	\$ 0.07842
Winter EVCCR.....	\$ 0.07842
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak.....	\$ 0.06326
Winter All Hours.....	\$ 0.00180
Reduction Rate, per kWh	
Summer EVCCR.....	\$ (0.00664)
Winter EVCCR.....	\$ (0.00523)
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00069
REPR, all kWh, per kWh.....	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00063
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh.....	\$ 0.00002

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 536.60
Per additional meter, per month.....	\$ 22.25
Facilities Charge, per kW.....	\$ 6.50
Demand Charge, per kW	
Summer on-peak.....	\$ 13.62
Winter All Hours.....	\$ 1.46
EVCCR Demand Rate Reduction, per kW	
Summer on-peak.....	\$ (8.17)
Winter All Hours.....	\$ (0.88)
Electric Consumption (total per kWh)	
Summer on-peak.....	\$ 0.17420
Summer off-peak.....	\$ 0.09020
Summer EVCCR.....	\$ 0.09020
Winter All Hours.....	\$ 0.07784
Winter EVCCR.....	\$ 0.07784
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak.....	\$ 0.06012
Winter All Hours.....	\$ 0.00172
Reduction Rate, per kWh	
Summer EVCCR.....	\$ (0.00641)
Winter EVCCR.....	\$ (0.00517)
DEAA, all kWh, per kWh.....	\$ 0.00000

TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00115
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 612.10
Per additional meter, per month	\$ 127.00
Facilities Charge, per kW	\$ 7.65
Demand Charge, per kW	
Summer on-peak	\$ 14.55
Winter All Hours	\$ 1.64
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (8.73)
Winter All Hours	\$ (0.98)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.17528
Summer off-peak	\$ 0.09110
Summer EVCCR	\$ 0.09110
Winter All Hours	\$ 0.07616
Winter EVCCR	\$ 0.07616
EVCCR BTGR Transition Rate, per kW	
Summer on-peak	\$ 0.05855
Winter All Hours	\$ 0.00180
Reduction Rate, per kW	
Summer EVCCR	\$ (0.00650)
Winter EVCCR	\$ (0.00500)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00094
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month	\$ 653.70
Per additional meter, per month	\$ 175.25
Facilities Charge, per kW	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.01
Demand Charge, per kW	
Summer on-peak	\$ 9.22
Winter All Hours	\$ 0.91
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.53)
Winter All Hours	\$ (0.55)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.18366
Summer off-peak	\$ 0.09447
Summer EVCCR	\$ 0.09447
Winter All Hours	\$ 0.08010
Winter EVCCR	\$ 0.08010
EVCCR BTGR Transition Rate, per kW	
Summer on-peak	\$ 0.03006
Winter All Hours	\$ 0.00100
Reduction Rate, per kW	
Summer EVCCR	\$ (0.00683)
Winter EVCCR	\$ (0.00540)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00062
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural

irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 31.50
Per additional meter, per month	\$ 5.00
Electric Consumption, all kWh, per kWh	\$ 0.14392
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00134
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

IRRIGATION SERVICE (IS-1-TOU)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 31.50
Per additional meter, per month	\$ 5.00
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.21325
Summer off-peak	\$ 0.14967
ALL Winter Hours	\$ 0.09862
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00134
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh	\$ 0.06751
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

ADDITIONAL CHARGES

UEC: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial onetime fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter	\$ 82.36
Per meter, per month	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Existing Renewable	
Resource Rate	\$ 0.00103 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.06006
Low Income Discount ESER,	
all kWh, per kWh	\$ 0.06006

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 following		
Voluntary Disconnect	\$ 250.00	
Returned check charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE - (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 17.51	\$ 26.46	\$ 41.28
400 Watt Lamp	157	\$ 30.72	\$ 41.36	\$ 50.61
Underground Service				
175 Watt Lamp	71	-	\$ 34.62	\$ 39.33
400 Watt Lamp	157	-	\$ 49.52	\$ 47.05
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 12.76	\$ 21.71	\$ 32.48
100 Watt Lamp	41	\$ 14.17	\$ 23.12	\$ 33.89
150 Watt Lamp	67	\$ 17.07	\$ 26.02	\$ 36.79
200 Watt Lamp	79	-	\$ 33.29	-
Underground Service				
70 Watt Lamp	29	-	\$ 33.57	\$ 34.57
100 Watt Lamp	41	-	\$ 34.98	\$ 35.98
150 Watt Lamp	67	-	\$ 34.18	\$ 38.90
Light Emitting Diode (LED)				
Overhead Service	18	\$ 14.88	\$ 25.89	\$ 32.17
Underground Service	18	-	\$ 34.62	\$ 34.82

**Flat rates shown above do not include the UEC \$0.00039 per kWh, which is also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at 90 percent power level.

Sierra Pacific Power Company d/b/a NV Energy

Optional Electric Rate Schedules for General/Commercial Customers



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NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE (OGS-2-TOU)

- Summer on-peak: June 1 – September 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All Other Summer Hours from June 1 – September 30
- All Winter Hours: October 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is July 1 – September 30, and Winter is October 1 – June 30, from 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 – September 30) and Winter (October 1 – May 31), 12:01 a.m. to 12:00 p.m.

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.....	\$ 32.30
Per additional meter, per month.....	\$ 3.50
Electric Consumption, per kWh	
Summer on-peak	\$ 0.22375
Summer off-peak.....	\$ 0.11535
Summer EVRR (OGS-EVRR).....	\$ 0.07643
Winter All Hours.....	\$ 0.08202
Winter EVRR (OGS-EVRR)	\$ 0.07643
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00033
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 27.60
Per additional meter, per month.....	\$ 12.25
Facilities Charge, per kW.....	\$ 6.40
Demand Charge, per kW	
Summer on-peak	\$ 9.15
Winter All Hours.....	\$ 0.81
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.49)
Winter All Hours.....	\$ (0.49)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.15916
Summer off-peak.....	\$ 0.09074
Summer EVRR (OGS-EVRR).....	\$ 0.08428
Summer EVCCR.....	\$ 0.09074
Winter All Hours.....	\$ 0.08037
Winter EVRR (OGS-EVRR)	\$ 0.07495
Winter EVCCR	\$ 0.08037
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.05560
Winter All Hours.....	\$ 0.00164
Reduction Rate, per kWh	
Summer EVCCR.....	\$ (0.00646)
Winter EVCCR	\$ (0.00542)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh.....	\$ 0.00110
NDPP, all kWh, per kWh.....	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month.....	\$ 74.40
Per additional meter, per month.....	\$ 103.00
Facilities Charge, per kW.....	\$ 5.10
Demand Charge, per kW	
Summer on-peak	\$ 9.68
Winter All Hours.....	\$ 0.87
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.81)
Winter All Hours.....	\$ (0.52)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.15916
Summer off-peak.....	\$ 0.09074
Summer EVRR (OGS-EVRR).....	\$ 0.08428
Summer EVCCR.....	\$ 0.09074
Winter All Hours.....	\$ 0.08037
Winter EVRR (OGS-EVRR)	\$ 0.07495
Winter EVCCR	\$ 0.08037

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.05076
Winter All Hours	\$ 0.00349
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00646)
Winter EVCCR	\$ (0.00542)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00088
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month	\$ 82.50
Per additional meter, per month	\$ 131.00
Facilities Charge, per kW	\$ 1.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.01
Demand Charge, per kW	
Summer on-peak	\$ 11.87
Winter All Hours	\$ 0.86
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (7.12)
Winter All Hours	\$ (0.52)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.15916
Summer off-peak	\$ 0.09074
Summer EVRR (OGS-EVRR)	\$ 0.08428
Summer EVCCR	\$ 0.09074
Winter All Hours	\$ 0.08037
Winter EVRR (OGS-EVRR)	\$ 0.07495
Winter EVCCR	\$ 0.08037
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.05076
Winter All Hours	\$ 0.00349
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00646)
Winter EVCCR	\$ (0.00542)
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00069
REPR, all kWh, per kWh	\$ 0.00088
EE, all kWh, per kWh	\$ 0.00089
NDPP, all kWh, per kWh	\$ 0.00149
ESAP, all kWh, per kWh	\$ 0.00002

ADDITIONAL CHARGES

UEC: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR): Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable

Resource Rate \$ 0.00103 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh \$ 0.06006
Low Income Discount ESER,
all kWh, per kWh \$ 0.06006

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Returned check charge		\$ 10.00

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU) Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.