

Facilities Charge, per kW	\$ 2.73
Demand Charge, per kW	
Winter all other	\$ 0.85
Summer on-peak	\$ 13.61
Summer mid-peak	\$ 3.36
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.51)
Summer on-peak	\$ (8.17)
Summer mid-peak	\$ (2.02)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.10079
Winter EVCCR	\$ 0.10079
Summer on-peak	\$ 0.13656
Summer mid-peak	\$ 0.11100
Summer off-peak	\$ 0.09916
Summer EVCCR	\$ 0.09916
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00105
Summer on-peak	\$ 0.05957
Summer mid-peak	\$ 0.01547
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00028)
Summer EVCCR	\$ (0.00012)
DEAA, all kWh, per kWh	\$ (0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00167
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

Transmission Service Rates

Basic Service Charge,	
per month	\$ 182.00
Per additional meter,	
per month	\$ 23.00
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.75
Summer on-peak	\$ 11.46
Summer mid-peak	\$ 2.67
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.45)
Summer on-peak	\$ (6.88)
Summer mid-peak	\$ (1.60)

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09866
Winter EVCCR	\$ 0.09866
Summer on-peak	\$ 0.14225
Summer mid-peak	\$ 0.10566
Summer off-peak	\$ 0.09801
Summer EVCCR	\$ 0.09801
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00081
Summer on-peak	\$ 0.04319
Summer mid-peak	\$ 0.01037
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ (0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule
LGS-3P with at least a 75 percent load factor.
Certain restrictions apply.

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 76.25
Facilities Charge, per kW	\$ 1.06
Demand Charge, per kW	
Winter all other	\$ 0.90
Summer on-peak	\$ 20.79
Summer mid-peak	\$ 5.63
Summer off-peak	\$ 0.00

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09844
Summer on-peak	\$ 0.10888
Summer mid-peak	\$ 0.09896
Summer off-peak	\$ 0.09843
DEAA, all kWh, per kWh	\$ (0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00167
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer mid-peak: June 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 7:01 p.m. to 10 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 10:01 p.m. to 10 a.m. daily
- Winter: All hours, October – May
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 7 a.m.

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes UEC, NDPP and ESAP.

Existing Poles

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 11.53
400 watt, per month	\$ 19.68
High Pressure Sodium	
100 watt, per month	\$ 8.82
200 watt, per month	\$ 12.50
400 watt, per month	\$ 19.67

LED*	
200 watt, per month	\$ 11.17
200 watt, per month	\$ 9.39
100 watt, per month	\$ 7.90
200 watt, per month	\$ 10.99
200 watt, per month	\$ 9.38

** Rates for LED lamps of the same wattage vary based on lamp class.*

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 18.68
400 watt, per month	\$ 26.82
High Pressure Sodium	
100 watt, per month	\$ 15.97
200 watt, per month	\$ 19.65

LED*	
200 watt, per month	\$ 18.33
200 watt, per month	\$ 16.14
100 watt, per month	\$ 15.12
200 watt, per month	\$ 18.15

** Rates for LED lamps of the same wattage vary based on lamp class.*

POWER FACTOR ADJUSTMENT

(LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

Non-Residential ESER, all kWh,	
per kWh	\$ 0.06937
Low Income Discount ESER, all kWh,	
per kWh	\$ 0.07469

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

** Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.*



**Nevada Power Company
d/b/a NV Energy Electric
Rate Schedules for General/
Commercial Customers**

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **October 1, 2023**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate

GENERAL SERVICE (GS)

Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	0.11602
DEAA, all kWh, per kWh	(0.01014)
TRED, all kWh, per kWh	0.00048
REPR, all kWh, per kWh	0.00039
EE, all kWh, per kWh	0.00147
NDPP, all kWh, per kWh	0.00061
ESAP, all kWh, per kWh	0.00004

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.25
Facilities Charge, per kW	3.68
Demand Charge, per kW	4.01
Electric Consumption, all kWh, per kWh	0.11322
DEAA, all kWh, per kWh	(0.01014)
TRED, all kWh, per kWh	0.00048
REPR, all kWh, per kWh	0.00039
EE, all kWh, per kWh	0.00151
NDPP, all kWh, per kWh	0.00061
ESAP, all kWh, per kWh	0.00004

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.11060
Winter EVRR	\$ 0.10536
Summer on-peak	\$ 0.16015
Summer off-peak	\$ 0.11191
Summer EVRR	\$ 0.10654
DEAA, all kWh, per kWh	(0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00147
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 7 a.m.

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)

Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.25
Facilities Charge, per kW	3.68
Demand Charge, per kW	
Winter all other	\$ 0.26
Summer on-peak	\$ 7.60
EVCCR Demand Rate Reduction, per kW	
Winter all other	(0.16)
Summer on-peak	(4.56)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.10378

Winter EVRR	\$ 0.09922
Winter EVCCR	\$ 0.10378
Summer on-peak	\$ 0.20794
Summer off-peak	\$ 0.10480
Summer EVRR	\$ 0.10014
Summer EVCCR	\$ 0.10480
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00053
Summer on-peak	\$ 0.03430
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00410)
Summer EVCCR	\$ (0.00419)
DEAA, all kWh, per kWh	(0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00151
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 7:01 p.m. to 1 p.m. daily
- Winter: All other hours, from October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 7 a.m.

LARGE GENERAL SERVICE-2 (LGS-2)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.40
Per additional meter, per month	9.75
Facilities Charge, per kW	2.68
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 12.81
Summer mid-peak	\$ 2.65
EVCCR Demand Rate Reduction, per kW	
Winter all other	(0.36)
Summer on-peak	(7.69)

Summer mid-peak	\$ (1.59)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.10372
Winter EVCCR	\$ 0.10372
Summer on-peak	\$ 0.13042
Summer mid-peak	\$ 0.11373
Summer off-peak	\$ 0.09853
Summer EVCCR	\$ 0.09853
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00087
Summer on-peak	\$ 0.05935
Summer mid-peak	\$ 0.01310
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00057)
Summer EVCCR	\$ (0.00005)
DEAA, all kWh, per kWh	(0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00144
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

Primary Service Rates

Basic Service Charge, per month	\$ 207.70
Per additional meter, per month	65.00
Facilities Charge, per kW	2.34
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 10.59
Summer mid-peak	\$ 2.47
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.36)
Summer on-peak	\$ (6.35)
Summer mid-peak	\$ (1.48)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.10264
Winter EVCCR	\$ 0.10264
Summer on-peak	\$ 0.13617
Summer mid-peak	\$ 0.11563
Summer off-peak	\$ 0.09907
Summer EVCCR	\$ 0.09907
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00077
Summer on-peak	\$ 0.04688
Summer mid-peak	\$ 0.01123

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00046)
Summer EVCCR	\$ (0.00011)
DEAA, all kWh, per kWh	\$ (0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00128
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	\$ 23.00
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.75
Summer on-peak	\$ 11.46
Summer mid-peak	\$ 2.67
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.45)
Summer on-peak	\$ (6.88)
Summer mid-peak	\$ (1.60)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09866
Winter EVCCR	\$ 0.09866
Summer on-peak	\$ 0.14225
Summer mid-peak	\$ 0.10566
Summer off-peak	\$ 0.09801
Summer EVCCR	\$ 0.09801
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00040
Summer on-peak	\$ 0.02655
Summer mid-peak	\$ 0.00460
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ (0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00122
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

LARGE GENERAL SERVICE-3 (LGS-3)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.00
Per additional meter, per month	\$ 3.00
Facilities Charge, per kW	\$ 2.82
Demand Charge, per kW	
Winter all other	\$ 0.80
Summer on-peak	\$ 12.44
Summer mid-peak	\$ 3.00
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.48)
Summer on-peak	\$ (7.46)
Summer mid-peak	\$ (1.80)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.10283
Winter EVCCR	\$ 0.10283
Summer on-peak	\$ 0.13391
Summer mid-peak	\$ 0.11518
Summer off-peak	\$ 0.09930
Winter EVCCR	\$ 0.09930
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00098
Summer on-peak	\$ 0.05507
Summer mid-peak	\$ 0.01370

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00048)
Summer EVCCR	\$ (0.00013)
DEAA, all kWh, per kWh	\$ (0.01014)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00144
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004

Primary Service Rates

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 76.25