

NMR-405 (Tier 3)	
Winter	\$ (0.09041)
Winter RMEVRR	\$ (0.08594)
Summer on-peak	\$ (0.27917)
Summer off-peak	\$ (0.12291)
Summer RMEVRR	\$ (0.11520)
NMR-405 (Tier 4)	
Winter	\$ (0.08371)
Winter RMEVRR	\$ (0.07957)
Summer on-peak	\$ (0.25849)
Summer off-peak	\$ (0.11381)
Summer RMEVRR	\$ (0.10666)
OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE (OLRS-TOU)	
Available to residential customer generators billed under schedule LRS who have requested time-of-use rates. Certain restrictions apply.	
Basic Service Charge, per month	\$ 70.70
Electric Consumption, per kWh	
Winter	\$ 0.11451
Winter REVRR	\$ 0.10903
Summer on-peak	\$ 0.39959
Summer off-peak	\$ 0.11662
Summer REVRR	\$ 0.11093
DEAA, all kWh, per kWh	\$ (0.00324)
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00183
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.05733)
Winter REVRR	\$ (0.05514)
Summer on-peak	\$ (0.18026)
Summer off-peak	\$ (0.06579)
Summer REVRR	\$ (0.06351)
NMR-405 (Tier 1)	
Winter	\$ (0.10571)
Winter REVRR	\$ (0.10051)
Summer on-peak	\$ (0.37654)
Summer off-peak	\$ (0.10772)
Summer REVRR	\$ (0.10231)
NMR-405 (Tier 2)	
Winter	\$ (0.09792)
Winter REVRR	\$ (0.09310)
Summer on-peak	\$ (0.34879)

Summer off-peak.	\$ (0.09978)
Summer REVRR.	\$ (0.09477)
NMR-405 (Tier 3)	
Winter	\$ (0.09013)
Winter REVRR	\$ (0.08569)
Summer on-peak.	\$ (0.32105)
Summer off-peak.	\$ (0.09184)
Summer REVRR.	\$ (0.08723)
NMR-405 (Tier 4)	
Winter	\$ (0.08346)
Winter REVRR	\$ (0.07935)
Summer on-peak.	\$ (0.29727)
Summer off-peak.	\$ (0.08504)
Summer REVRR.	\$ (0.08077)
Option B	
Basic Service Charge, per month	\$ 181.10
Electric Consumption, per kWh	
Winter	\$ 0.10655
Winter REVRR	\$ 0.10186
Summer on-peak	\$ 0.33148
Summer off-peak	\$ 0.13079
Summer REVRR	\$ 0.12368
DEAA, all kWh, per kWh	\$ (0.00324)
TRED, all kWh, per kWh	\$ 0.00057
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00183
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.05447)
Winter REVRR	\$ (0.05256)
Summer on-peak	\$ (0.17115)
Summer off-peak	\$ (0.06190)
Summer REVRR	\$ (0.05999)
NMR-405 (Tier 1)	
Winter	\$ (0.09891)
Winter REVRR	\$ (0.09438)
Summer on-peak	\$ (0.35491)
Summer off-peak	\$ (0.09893)
Summer REVRR	\$ (0.09440)
NMR-405 (Tier 2)	
Winter	\$ (0.09162)
Winter REVRR	\$ (0.08742)
Summer on-peak	\$ (0.32876)
Summer off-peak	\$ (0.09164)
Summer REVRR	\$ (0.08744)
NMR-405 (Tier 3)	
Winter	\$ (0.08433)
Winter REVRR	\$ (0.08047)

Summer on-peak.	\$ (0.30260)
Summer off-peak.	\$ (0.08435)
Summer REVRR	\$ (0.08049)
NMR-405 (Tier 4)	
Winter	\$ (0.07809)
Winter REVRR	\$ (0.07451)
Summer on-peak.	\$ (0.28019)
Summer off-peak.	\$ (0.07810)
Summer REVRR.	\$ (0.07452)
OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)	
Available to customer generators billed under schedule OGS who have requested time-of-use rates. Certain restrictions apply.	
Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption, per kWh	
Winter	\$ 0.11060
Winter GSEVRR	\$ 0.10536
Summer on-peak	\$ 0.16015
Summer off-peak	\$ 0.11191
Summer GSEVRR	\$ 0.10654
DEAA, all kWh, per kWh	\$ (0.00324)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00147
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.05301)
Winter GSEVRR	\$ (0.05091)
Summer on-peak	\$ (0.08172)
Summer off-peak	\$ (0.06096)
Summer GSEVRR	\$ (0.05881)
NMR-405 (Tier 1)	
Winter	\$ (0.09544)
Winter GSEVRR	\$ (0.09046)
Summer on-peak	\$ (0.14251)
Summer off-peak	\$ (0.09669)
Summer GSEVRR	\$ (0.09158)
NMR-405 (Tier 2)	
Winter	\$ (0.08841)
Winter GSEVRR	\$ (0.08380)
Summer on-peak	\$ (0.13201)
Summer off-peak	\$ (0.08956)
Summer GSEVRR	\$ (0.08484)
NMR-405 (Tier 3)	
Winter	\$ (0.08138)
Winter GSEVRR	\$ (0.07713)
Summer on-peak	\$ (0.12151)
Summer off-peak	\$ (0.08244)
Summer GSEVRR	\$ (0.07809)
NMR-405 (Tier 4)	
Winter	\$ (0.07535)
Winter GSEVRR	\$ (0.07142)
Summer on-peak	\$ (0.11251)

Summer off-peak.	\$ (0.07633)
Summer GSEVRR	\$ (0.07230)
LARGE GENERAL SERVICE-1 (LGS-1)	
Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.	
Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.25
Facilities Charge, per kW	\$ 3.68
Demand Charge, per kW	\$ 4.01
Electric Consumption, all kWh, per kWh	\$ 0.11322
DEAA, all kWh, per kWh	\$ (0.00324)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00151
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004
EEC, all kWh, per kWh	\$ 0.00004
NMR-G	Banking
NMR-405 (Tier 1)	\$ (0.09793)
NMR-405 (Tier 2)	\$ (0.09072)
NMR-405 (Tier 3)	\$ (0.08350)
NMR-405 (Tier 4)	\$ (0.07731)
HOW TO CALCULATE YOUR BILL	
For a Residential Single-Family customer on a 31-day billing period, five (5) percent Local Government Fee and 1,078 kWh usage during the billing period:	
a. Basic Service Charge	\$ 12.50
b. Electric Consumption	
1,078 kWh x \$0.15864/kWh	\$ 171.01
c. DEAA: 1,078 kWh x \$(0.00324)/kWh	\$ (3.49)
d. TRED: 1,078 kWh x 0.00057/kWh	\$ 0.61
e. REPR: 1,078 kWh x \$0.00039/kWh	\$ 0.42
f. EE: 1,078 kWh x 0.00226/kWh	\$ 2.44
g. NDPP: 1,078 kWh x \$0.00061/kWh	\$ 0.66
h. ESAP: 1,078 kWh x 0.00004/kWh	\$ 0.04
i. Subtotal = a + b + c + d + e + f + g + h	\$ 184.19
j. Local Government Fee = 0.05 x i	\$ 9.21
k. Universal Energy Charge (UEC)	
1,078 kWh x \$0.00039/kWh	\$ 0.42
TOTAL BILL = i + j + k	\$ 193.82

Summer off-peak.	\$ (0.07633)
Summer GSEVRR	\$ (0.07230)
LARGE GENERAL SERVICE-1 (LGS-1)	
Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.	
Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.25
Facilities Charge, per kW	\$ 3.68
Demand Charge, per kW	\$ 4.01
Electric Consumption, all kWh, per kWh	\$ 0.11322
DEAA, all kWh, per kWh	\$ (0.00324)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00151
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00004
EEC, all kWh, per kWh	\$ 0.00004
NMR-G	Banking
NMR-405 (Tier 1)	\$ (0.09793)
NMR-405 (Tier 2)	\$ (0.09072)
NMR-405 (Tier 3)	\$ (0.08350)
NMR-405 (Tier 4)	\$ (0.07731)
HOW TO CALCULATE YOUR BILL	
For a Residential Single-Family customer on a 31-day billing period, five (5) percent Local Government Fee and 1,078 kWh usage during the billing period:	
a. Basic Service Charge	\$ 12.50
b. Electric Consumption	
1,078 kWh x \$0.15864/kWh	\$ 171.01
c. DEAA: 1,078 kWh x \$(0.00324)/kWh	\$ (3.49)
d. TRED: 1,078 kWh x 0.00057/kWh	\$ 0.61
e. REPR: 1,078 kWh x \$0.00039/kWh	\$ 0.42
f. EE: 1,078 kWh x 0.00226/kWh	\$ 2.44
g. NDPP: 1,078 kWh x \$0.00061/kWh	\$ 0.66
h. ESAP: 1,078 kWh x 0.00004/kWh	\$ 0.04
i. Subtotal = a + b + c + d + e + f + g + h	\$ 184.19
j. Local Government Fee = 0.05 x i	\$ 9.21
k. Universal Energy Charge (UEC)	
1,078 kWh x \$0.00039/kWh	\$ 0.42
TOTAL BILL = i + j + k	\$ 193.82

RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (RS-PAL)	
Available to customers requesting private area lighting in conjunction with residential service. The rate includes UEC, NDPP and ESAP.	
Existing Poles	
Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 12.07
400 watt, per month	\$ 20.92
High Pressure Sodium	
100 watt, per month	\$ 9.13
200 watt, per month	\$ 13.14
400 watt, per month	\$ 20.62
LED*	
200 watt, per month	\$ 11.69
200 watt, per month	\$ 9.89
100 watt, per month	\$ 8.15
200 watt, per month	\$ 11.52
Thirty-foot Pole (new pole installations not available)	
Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 19.21
400 watt, per month	\$ 28.06
High Pressure Sodium	
100 watt, per month	\$ 16.27
200 watt, per month	\$ 20.28
LED*	
200 watt, per month	\$ 18.84
200 watt, per month	\$ 16.62
100 watt, per month	\$ 15.36
* Rates for LED lamps of the same wattage vary based on lamp class.	
ADDITIONAL CHARGES	
Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.	
Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.	
Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.	

Minimum Charge: The minimum charge for service is the Basic Service Charge.		
NON-STANDARD METERING OPTION (NSMO)		
Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.		
Initial fee per meter	\$	52.86
Per meter, per month	\$	8.82
MISCELLANEOUS CHARGES (MC)		
	Regular Hours	Same Day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	
* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.		

Net Metering RATES

October 1, 2023

Nevada Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **October 1, 2023**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EEC:	Excess Energy Credit
EVRR:	Electric Vehicle Recharge Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate

RESIDENTIAL SINGLE-FAMILY (RS)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$	12.50
Electric Consumption		
All kWh, per kWh	\$	0.15864
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00226
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A	\$	(0.07759)
NMR-405 (Tier 1)	\$	(0.14763)
NMR-405 (Tier 2)	\$	(0.13676)
NMR-405 (Tier3)	\$	(0.12588)
NMR-405 (Tier 4)	\$	(0.11655)

RESIDENTIAL MULTI-FAMILY (RM)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling in a multi-unit complex (like an apartment).

Basic Service Charge, per month	\$	7.70
Electric Consumption		
All kWh, per kWh	\$	0.15055
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00189
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A	\$	(0.07435)
NMR-405 (Tier 1)	\$	(0.13995)
NMR-405 (Tier 2)	\$	(0.12964)

NMR-405 (Tier 3)	\$	(0.11933)
NMR-405 (Tier 4)	\$	(0.11049)

LARGE RESIDENTIAL SERVICE (LRS)

Available to residential customer generators who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$	70.70
Electric Consumption		
All kWh, per kWh	\$	0.15085
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00183
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A	\$	(0.07447)
NMR-405 (Tier 1)	\$	(0.14023)
NMR-405 (Tier 2)	\$	(0.12990)
NMR-405 (Tier 3)	\$	(0.11957)
NMR-405 (Tier 4)	\$	(0.11071)

GENERAL SERVICE (GS)

Available to non-residential customer generators where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$	25.50
Per additional meter, per month	\$	2.50
Electric Consumption		
All kWh, per kWh	\$	0.11602
DEAA, all kWh, per kWh	\$	(0.01014)
TRED, all kWh, per kWh	\$	0.00048
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00147
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A	\$	(0.05778)
NMR-405 (Tier 1)	\$	(0.10059)
NMR-405 (Tier 2)	\$	(0.09318)
NMR-405 (Tier 3)	\$	(0.08577)
NMR-405 (Tier 4)	\$	(0.07941)

TIME-OF-USE (TOU) PERIODS

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option A *(Closed to new applicants)*

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option B *(Closed to new applicants)*

- Summer on-peak: July 1 – Aug. 31, from 2:01 p.m. to 7 p.m. daily
- Summer off-peak: July 1 – Aug. 31, from 7:01 p.m. to 2 p.m. daily
- Winter: All hours, Sept. – June
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Time-Of-Use Guarantee

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLSRS-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer’s account and request that the customer inform the utility if they want to terminate Optional TOU service.
Visit nvenergy.com to see how you can save energy by using these rates.

OPTIONAL RESIDENTIAL SINGLE-FAMILY, TIME-OF-USE (ORS-TOU)

Available to residential customer generators billed under schedule RS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$	12.50
Electric Consumption, per kWh		
Winter	\$	0.11500
Winter REVRR	\$	0.10947
Summer on-peak	\$	0.40340

Summer off-peak	\$	0.10887
Summer REVRR	\$	0.10395
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00226
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, all kWh, per kWh		
NMR-G	Banking	

NMR-A		
Winter	\$	(0.05753)
Winter REVRR	\$	(0.05532)
Summer on-peak	\$	(0.18178)
Summer off-peak	\$	(0.06269)
Summer REVRR	\$	(0.06072)
NMR-405 (Tier 1)		
Winter	\$	(0.10618)
Winter REVRR	\$	(0.10092)
Summer on-peak	\$	(0.38016)
Summer off-peak	\$	(0.10035)
Summer REVRR	\$	(0.09568)
NMR-405 (Tier 2)		
Winter	\$	(0.09835)
Winter REVRR	\$	(0.09349)
Summer on-peak	\$	(0.35215)
Summer off-peak	\$	(0.09296)
Summer REVRR	\$	(0.08863)

NMR-405 (Tier 3)		
Winter	\$	(0.09053)
Winter REVRR	\$	(0.08605)
Summer on-peak	\$	(0.32413)
Summer off-peak	\$	(0.08557)
Summer REVRR	\$	(0.08158)
NMR-405 (Tier 4)		
Winter	\$	(0.08382)
Winter REVRR	\$	(0.07968)
Summer on-peak	\$	(0.30012)
Summer off-peak	\$	(0.07923)
Summer REVRR	\$	(0.07554)

Option A

Basic Service Charge, per month	\$	12.50
Electric Consumption, per kWh		
Winter	\$	0.10470
Winter REVRR	\$	0.10020
Summer on-peak	\$	0.36661
Summer off-peak	\$	0.10540
Summer REVRR	\$	0.10083
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057

REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00226
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, per kWh		
NMR-G	Banking	

NMR-A		
Winter	\$	(0.05341)
Winter REVRR	\$	(0.05161)
Summer on-peak	\$	(0.16707)
Summer off-peak	\$	(0.06111)
Summer REVRR	\$	(0.05928)
NMR-405 (Tier 1)		
Winter	\$	(0.09639)
Winter REVRR	\$	(0.09212)
Summer on-peak	\$	(0.34521)
Summer off-peak	\$	(0.09706)
Summer REVRR	\$	(0.09272)
NMR-405 (Tier 2)		
Winter	\$	(0.08929)
Winter REVRR	\$	(0.08533)
Summer on-peak	\$	(0.31977)
Summer off-peak	\$	(0.08991)
Summer REVRR	\$	(0.08588)

NMR-405 (Tier 3)		
Winter	\$	(0.08219)
Winter REVRR	\$	(0.07854)
Summer on-peak	\$	(0.29433)
Summer off-peak	\$	(0.08275)
Summer REVRR	\$	(0.07905)
NMR-405 (Tier 4)		
Winter	\$	(0.07610)
Winter REVRR	\$	(0.07272)
Summer on-peak	\$	(0.27523)
Summer off-peak	\$	(0.07662)
Summer REVRR	\$	(0.07320)

Option B

Basic Service Charge, per month	\$	26.90
Electric Consumption, per kWh		
Winter	\$	0.10338
Winter REVRR	\$	0.09901
Summer on-peak	\$	0.50347
Summer off-peak	\$	0.10783
Summer REVRR	\$	0.10301
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00226
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004

EEC, per kWh		
NMR-G	Banking	
NMR-405 (Tier 1)		
Winter	\$	(0.09514)
Winter REVRR	\$	(0.09099)
Summer on-peak	\$	(0.47522)
Summer off-peak	\$	(0.09937)
Summer REVRR	\$	(0.09479)
NMR-405 (Tier 2)		
Winter	\$	(0.08813)
Winter REVRR	\$	(0.08428)
Summer on-peak	\$	(0.44021)
Summer off-peak	\$	(0.09204)
Summer REVRR	\$	(0.08780)
NMR-405 (Tier 3)		
Winter	\$	(0.08112)
Winter REVRR	\$	(0.07758)
Summer on-peak	\$	(0.40519)
Summer off-peak	\$	(0.08472)
Summer REVRR	\$	(0.08082)
NMR-405 (Tier 4)		
Winter	\$	(0.07511)
Winter REVRR	\$	(0.07183)
Summer on-peak	\$	(0.37518)
Summer off-peak	\$	(0.07845)
Summer REVRR	\$	(0.07483)

OPTIONAL RESIDENTIAL MULTI-FAMILY, TIME-OF-USE (ORM-TOU)

Available to residential customer generators billed under schedule RM who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$	7.70
Electric Consumption, per kWh		
Winter	\$	0.11033
Winter RMEVRR	\$	0.10526
Summer on-peak	\$	0.36022
Summer off-peak	\$	0.13392
Summer RMEVRR	\$	0.12650
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00189
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, per kWh		
NMR-G	Banking	
NMR-A		
Winter	\$	(0.05339)
Winter RMEVRR	\$	(0.05159)
Summer on-peak	\$	(0.15922)
Summer off-peak	\$	(0.06830)
Summer RMEVRR	\$	(0.06576)
NMR-405 (Tier 1)		
Winter	\$	(0.09634)

Summer on-peak	\$	(0.16451)
Summer off-peak	\$	(0.07271)
Summer RMEVRR	\$	(0.06974)
NMR-405 (Tier 1)		
Winter	\$	(0.10174)
Winter RMEVRR	\$	(0.09692)
Summer on-peak	\$	(0.33914)
Summer off-peak	\$	(0.12415)
Summer RMEVRR	\$	(0.11710)
NMR-405 (Tier 2)		
Winter	\$	(0.09424)
Winter RMEVRR	\$	(0.08978)
Summer on-peak	\$	(0.31415)
Summer off-peak	\$	(0.11500)
Summer RMEVRR	\$	(0.10847)
NMR-405 (Tier 3)		
Winter	\$	(0.08675)
Winter RMEVRR	\$	(0.08264)
Summer on-peak	\$	(0.28916)
Summer off-peak	\$	(0.10586)
Summer RMEVRR	\$	(0.09985)

NMR-405 (Tier 4)		
Winter	\$	(0.08032)
Winter RMEVRR	\$	(0.07652)
Summer on-peak	\$	(0.26774)
Summer off-peak	\$	(0.09801)
Summer RMEVRR	\$	(0.09245)

Option A

Basic Service Charge, per month	\$	7.70
Electric Consumption, per kWh		
Winter	\$	0.10465
Winter RMEVRR	\$	0.10015
Summer on-peak	\$	0.34699
Summer off-peak	\$	0.12338
Summer RMEVRR	\$	0.11701
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00189
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, per kWh		
NMR-G	Banking	

NMR-A		
Winter	\$	(0.05339)
Winter RMEVRR	\$	(0.05159)
Summer on-peak	\$	(0.15922)
Summer off-peak	\$	(0.06830)
Summer RMEVRR	\$	(0.06576)
NMR-405 (Tier 1)		
Winter	\$	(0.09634)

Winter RMEVRR	\$	(0.09207)
Summer on-peak	\$	(0.32657)
Summer off-peak	\$	(0.11414)
Summer RMEVRR	\$	(0.10809)
NMR-405 (Tier 2)		
Winter	\$	(0.08925)
Winter RMEVRR	\$	(0.08529)
Summer on-peak	\$	(0.30250)
Summer off-peak	\$	(0.10573)
Summer RMEVRR	\$	(0.10012)
NMR-405 (Tier 3)		
Winter	\$	(0.08215)
Winter RMEVRR	\$	(0.07850)
Summer on-peak	\$	(0.27844)
Summer off-peak	\$	(0.09732)
Summer RMEVRR	\$	(0.09216)
NMR-405 (Tier 4)		
Winter	\$	(0.07606)
Winter RMEVRR	\$	(0.07269)
Summer on-peak	\$	(0.25782)
Summer off-peak	\$	(0.09011)
Summer RMEVRR	\$	(0.08533)

Option B

Basic Service Charge, per month	\$	13.20
Electric Consumption, per kWh		
Winter	\$	0.11485
Winter RMEVRR	\$	0.10933
Summer on-peak	\$	0.34789
Summer off-peak	\$	0.15498
Summer RMEVRR	\$	0.14545
DEAA, all kWh, per kWh	\$	(0.00324)
TRED, all kWh, per kWh	\$	0.00057
REPR, all kWh, per kWh	\$	0.00039
EE, all kWh, per kWh	\$	0.00189
NDPP, all kWh, per kWh	\$	0.00061
ESAP, all kWh, per kWh	\$	0.00004
EEC, per kWh		
NMR-G	Banking	
NMR-405 (Tier 1)		
Winter	\$	(0.10603)
Winter RMEVRR	\$	(0.10079)
Summer on-peak	\$	(0.32742