

DEAA, all kWh, per kWh	\$	(0.00014)
TRED, all kWh, per kWh	\$	0.00036
REPR, all kWh, per kWh	\$	(0.00020)
EE, all kWh, per kWh	\$	0.00244
NDPP, all kWh, per kWh	\$	0.00179
ESAP, all kWh, per kWh	\$	0.00006

Transmission Service Rates

Basic Service Charge,		
per month	\$	182.00
Per additional meter,		
per month	\$	123.25
Facilities Charge, per kW	\$	0.52
Demand Charge, per kW		
Winter all other	\$	1.00
Summer on-peak	\$	13.15
EVCCR Demand Rate Reduction, per kW		
Winter all other	\$	(0.50)
Summer on-peak	\$	(6.57)
Electric Consumption, all kWh, per kWh		
Winter all other	\$	0.05804
Winter EVCCR	\$	0.05804
Summer on-peak	\$	0.09193
Summer off-peak	\$	0.05803
Summer EVCCR	\$	0.05803
EVCCR BTGR Transition Rate, per kWh		
Winter all other	\$	0.00086
Summer on-peak	\$	0.03944
Reduction Rate, per kWh		
Winter EVCCR	\$	(0.00263)
Summer EVCCR	\$	(0.00262)
DEAA, all kWh, per kWh	\$	(0.00014)
TRED, all kWh, per kWh	\$	0.00036
REPR, all kWh, per kWh	\$	(0.00020)
EE, all kWh, per kWh	\$	0.00188
NDPP, all kWh, per kWh	\$	0.00179
ESAP, all kWh, per kWh	\$	0.00006

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.

Basic Service Charge, per month	\$	214.10
Per additional meter, per month	\$	99.75
Facilities Charge, per kW	\$	1.38
Demand Charge, per kW		
Winter all other	\$	0.90
Summer on-peak	\$	12.40
Electric Consumption, all kWh, per kWh		
Winter all other	\$	0.06361
Summer on-peak	\$	0.10145
Summer off-peak	\$	0.06360
DEAA, all kWh, per kWh	\$	(0.00014)
TRED, all kWh, per kWh	\$	0.00036
REPR, all kWh, per kWh	\$	(0.00020)
EE, all kWh, per kWh	\$	0.00244
NDPP, all kWh, per kWh	\$	0.00179
ESAP, all kWh, per kWh	\$	0.00006

TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All Other Hours
- Winter: All Winter Hours, October – May
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m.to 12:00 p.m. daily

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes UEC, NDPP and ESAP.

Existing Poles

Mercury Vapor (not available to new customers)		
175 watt, per month	\$	7.38
400 watt, per month	\$	14.58
High Pressure Sodium		
100 watt, per month	\$	5.00
200 watt, per month	\$	8.15
400 watt, per month	\$	14.58
LED*		
200 watt, per month	\$	7.15
200 watt, per month	\$	7.15
100 watt, per month	\$	4.44
200 watt, per month	\$	7.15
200 watt, per month	\$	7.15

* Rates for LED lamps of the same wattage vary based on lamp class.

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)		
175 watt, per month	\$	14.71
400 watt, per month	\$	21.91
High Pressure Sodium		
100 watt, per month	\$	12.33
200 watt, per month	\$	15.48
LED*		
200 watt, per month	\$	14.48
200 watt, per month	\$	14.48
100 watt, per month	\$	11.77
200 watt, per month	\$	14.48

* Rates for LED lamps of the same wattage vary based on lamp class.

POWER FACTOR ADJUSTMENT

(LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per KVARh for all actual KVARh greater than equivalent KVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$	61.18
Per meter, per month	\$	9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$	73.58
Per meter, per month	\$	9.05

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

Non-Residential ESER, all kWh,		
per kWh	\$	0.04655
Low Income Discount ESER, all kWh,		
per kWh	\$	0.05548

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

Commercial Electric RATES



Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/ Commercial Customers

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **October 1, 2024**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate

GENERAL SERVICE (GS)
Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	0.07366
DEAA, all kWh, per kWh	(0.00014)
TRED, all kWh, per kWh	0.00036
REPR, all kWh, per kWh	(0.00020)
EE, all kWh, per kWh	0.00228
NDPP, all kWh, per kWh	0.00179
ESAP, all kWh, per kWh	0.00006

LARGE GENERAL SERVICE-1 (LGS-1)
Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.75
Facilities Charge, per kW	3.80
Demand Charge, per kW	5.00
Electric Consumption, all kWh, per kWh	0.06868
DEAA, all kWh, per kWh	(0.00014)
TRED, all kWh, per kWh	0.00036
REPR, all kWh, per kWh	(0.00020)
EE, all kWh, per kWh	0.00212
NDPP, all kWh, per kWh	0.00179
ESAP, all kWh, per kWh	0.00006

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)
Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06736
Winter EVRR	\$ 0.05591
Summer on-peak	\$ 0.11797
Summer off-peak	\$ 0.06947
Summer EVRR	\$ 0.05781
DEAA, all kWh, per kWh	(0.00014)
TRED, all kWh, per kWh	\$ 0.00036
REPR, all kWh, per kWh	(0.00020)
EE, all kWh, per kWh	\$ 0.00228
NDPP, all kWh, per kWh	\$ 0.00179
ESAP, all kWh, per kWh	\$ 0.00006

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All Winter Hours, October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 8 a.m. daily
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m.to 12 p.m. daily

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)
Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.75
Facilities Charge, per kW	3.80
Demand Charge, per kW	
Winter all other	\$ 0.50
Summer on-peak	\$ 7.65
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.25)
Summer on-peak	\$ (3.82)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06134
Winter EVRR	\$ 0.05541

Winter EVCCR	\$ 0.06134
Summer on-peak	\$ 0.16841
Summer off-peak	\$ 0.06239
Summer EVRR	\$ 0.05541
Summer EVCCR	\$ 0.06239
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00088
Summer on-peak	\$ 0.03033
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00593)
Summer EVCCR	\$ (0.00698)
DEAA, all kWh, per kWh	\$ (0.00014)
TRED, all kWh, per kWh	\$ 0.00036
REPR, all kWh, per kWh	\$ (0.00020)
EE, all kWh, per kWh	\$ 0.00212
NDPP, all kWh, per kWh	\$ 0.00179
ESAP, all kWh, per kWh	\$ 0.00006

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, from October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 8 a.m. daily
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m.to 12 p.m. daily

LARGE GENERAL SERVICE-2 (LGS-2)
Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates	
Basic Service Charge, per month	\$ 122.40
Per additional meter, per month	29.00
Facilities Charge, per kW	2.55
Demand Charge, per kW	
Winter all other	\$ 0.65
Summer on-peak	\$ 12.25
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.32)
Summer on-peak	\$ (6.12)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06598
Winter EVCCR	\$ 0.06598

Summer on-peak	\$ 0.11538
Summer off-peak	\$ 0.05638
Summer EVCCR	\$ 0.05638
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00077
Summer on-peak	\$ 0.04617
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.01057)
Summer EVCCR	\$ (0.00097)
DEAA, all kWh, per kWh	\$ (0.00014)
TRED, all kWh, per kWh	\$ 0.00036
REPR, all kWh, per kWh	\$ (0.00020)
EE, all kWh, per kWh	\$ 0.00197
NDPP, all kWh, per kWh	\$ 0.00179
ESAP, all kWh, per kWh	\$ 0.00006

Primary Service Rates	
Basic Service Charge, per month	\$ 207.70
Per additional meter, per month	77.75
Facilities Charge, per kW	2.70
Demand Charge, per kW	
Winter all other	\$ 1.00
Summer on-peak	\$ 11.80
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.50)
Summer on-peak	\$ (5.90)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06150
Winter EVCCR	\$ 0.06150
Summer on-peak	\$ 0.10551
Summer off-peak	\$ 0.05681
Summer EVCCR	\$ 0.05681
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00101
Summer on-peak	\$ 0.04200

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00609)
Summer EVCCR	\$ (0.00140)
DEAA, all kWh, per kWh	\$ (0.00014)
TRED, all kWh, per kWh	\$ 0.00036
REPR, all kWh, per kWh	\$ (0.00020)
EE, all kWh, per kWh	\$ 0.00200
NDPP, all kWh, per kWh	\$ 0.00179
ESAP, all kWh, per kWh	\$ 0.00006

Transmission Service Rates	
Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	\$ 123.25
Facilities Charge, per kW	\$ 0.52
Demand Charge, per kW	
Winter all other	\$ 1.00
Summer on-peak	\$ 13.15
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.50)
Summer on-peak	\$ (6.57)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05804
Winter EVCCR	\$ 0.05804
Summer on-peak	\$ 0.09193
Summer off-peak	\$ 0.05803
Summer EVCCR	\$ 0.05803
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00132
Summer on-peak	\$ 0.01827

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00263)
Summer EVCCR	\$ (0.00262)
DEAA, all kWh, per kWh	\$ (0.00014)
TRED, all kWh, per kWh	\$ 0.00036
REPR, all kWh, per kWh	\$ (0.00020)
EE, all kWh, per kWh	\$ 0.00200
NDPP, all kWh, per kWh	\$ 0.00179
ESAP, all kWh, per kWh	\$ 0.00006

LARGE GENERAL SERVICE-3 (LGS-3)
Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates	
Basic Service Charge, per month	\$ 122.00
Per additional meter, per month	\$ 32.25
Facilities Charge, per kW	2.55
Demand Charge, per kW	
Winter all other	\$ 1.05
Summer on-peak	\$ 13.50
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.52)
Summer on-peak	\$ (6.75)

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06335
Winter EVCCR	\$ 0.06335
Summer on-peak	\$ 0.11453
Summer off-peak	\$ 0.05754
Summer EVCCR	\$ 0.05754
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00111
Summer on-peak	\$ 0.04781
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00794)
Summer EVCCR	\$ (0.00213)
DEAA, all kWh, per kWh	\$ (0.00014)
TRED, all kWh, per kWh	\$ 0.00036
REPR, all kWh, per kWh	\$ (0.00020)
EE, all kWh, per kWh	\$ 0.00189
NDPP, all kWh, per kWh	\$ 0.00179
ESAP, all kWh, per kWh	\$ 0.00006

Primary Service Rates

Basic Service Charge,
per month\$ 214.10

Per additional meter,
per month\$ 99.75

Facilities Charge, per kW\$ 2.50

Demand Charge, per kW

 Winter all other\$ 1.25

 Summer on-peak\$ 7.60

EVCCR Demand Rate Reduction, per kW

 Winter all other\$ (0.62)

 Summer on-peak\$ (3.80)

Electric Consumption, all kWh, per kWh

 Winter all other\$ 0.06246

 Winter EVCCR\$ 0.06246

 Summer on-peak\$ 0.15299

 Summer off-peak\$ 0.05786

 Summer EVCCR\$ 0.05786

EVCCR BTGR Transition Rate, per kWh

 Winter all other\$ 0.00126

 Summer on-peak\$ 0.02623

Reduction Rate, per kWh

 Winter EVCCR\$ (0.00705)

 Summer EVCCR\$ (0.00245)