

Basic Service Charge, per month ...	\$ 35.00
Per additional meter, per month ...	\$ 6.75
Electric Consumption, all kWh,	
per kWh.....	\$ 0.12796
DEAA, all kWh, per kWh.....	\$ (0.00250)
TRED, all kWh, per kWh.....	\$ 0.00032
REPR, all kWh, per kWh.....	\$ 0.00089
EE, all kWh, per kWh.....	\$ 0.00256
NDPP, all kWh, per kWh.....	\$ 0.00207
ESAP, all kWh, per kWh.....	\$ 0.00002

IRRIGATION SERVICE (IS-1-TOU)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month ...	\$ 35.00
Per additional meter, per month ...	\$ 6.75
Electric Consumption (total per kWh)	
Summer on-peak.....	\$ 0.31345
Summer off-peak.....	\$ 0.11064
ALL Winter Hours.....	\$ 0.08801
DEAA, all kWh, per kWh.....	\$ (0.00250)
TRED, all kWh, per kWh.....	\$ 0.00032
REPR, all kWh, per kWh.....	\$ 0.00089
EE, all kWh, per kWh.....	\$ 0.00256
NDPP, all kWh, per kWh.....	\$ 0.00207
ESAP, all kWh, per kWh.....	\$ 0.00002

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh,	
per kWh.....	\$ 0.07826
NDPP, all kWh, per kWh.....	\$ 0.00207
ESAP, all kWh, per kWh.....	\$ 0.00002

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2

Initial fee per meter	\$ 82.36
Per meter, per month	\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Existing Renewable	
Resource Rate.....	\$ 0.00103 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.04543
Low Income Discount ESER, all kWh,	
per kWh	\$ (0.00178)

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 Following Voluntary Disconnect	\$ 250.00	
Return Check Charge	\$ 10.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE (OLS)**

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 19.71	\$ 35.74	\$ 55.03
400 Watt Lamp	157	\$ 57.75	\$ 27.72	\$ 25.70
Underground Service				
175 Watt Lamp	71	–	\$ 50.36	\$ 58.81
400 Watt Lamp	157	–	\$ 27.72	\$ 26.02
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 8.03	\$ 14.58	\$ 22.46
100 Watt Lamp	41	\$ 11.40	\$ 20.66	\$ 31.80
150 Watt Lamp	67	\$ 18.60	\$ 33.72	\$ 51.92
200 Watt Lamp	79	–	\$ 45.70	–
Underground Service				
70 Watt Lamp	29	–	\$ 20.55	\$ 23.99
100 Watt Lamp	41	–	\$ 29.10	\$ 33.96
150 Watt Lamp	67	–	\$ 47.52	\$ 55.49
Light Emitting Diode (LED)				
Overhead Service	18	\$ 6.50	\$ 11.50	\$ 21.39
Underground Service	18	–	\$ 23.08	\$ 15.56

**Flat rates shown above do not include the Deferred Energy Accounting Adjustment of \$0.01029 per kWh and Universal Energy Charge of \$0.00039 per kWh, which are also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)

Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at 90 percent power level.

Sierra Pacific Power Company
d/b/a NV Energy Standard
Electric Rate Schedules for
General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2024**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

Commercial Electric RATES
October 1, 2024



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

- Add the following charges to get your bill total:
- Basic Service Charge
 - Electric Consumption x All Usage (kWh)
 - DEAA x All Usage (kWh)
 - TRED x All Usage (kWh)
 - REPR x All Usage (kWh)
 - EE x All Usage (kWh)
 - NDPP x All Usage (kWh)
 - ESAP x All Usage (kWh)
 - Subtotal
 - Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
 - UEC x all usage (kWh) \$(0.00039 per kWh)
 - Total for bill (9+10+11)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3):

- Summer on-peak: June 1 – September 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All Other Summer Hours from June 1 – September 30
- All Winter Hours: October 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – September 30, and Winter is October 1 – May 31, from 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - September 30) and Winter (October 1 - May 31), 12:01 a.m.to 12:00 p.m.

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month	\$ 35.75
Per additional meter, per month	\$ 3.50
Electric Consumption, all kWh, per kWh	\$ 0.09409
DEAA, all kWh, per kWh	\$ (0.00250)

TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00160
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 15.50
Per additional meter, per month	\$ 12.50
Facilities Charge, per kW	\$ 7.95
Demand Charge, per kW	\$ 4.05
Electric Consumption, all kWh, per kWh	\$ 0.07173
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00161
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 21.80
Per additional meter, per month	\$ 107.00
Facilities Charge, per kW	\$ 6.95
Demand Charge, per kW	\$ 3.24
Electric Consumption, all kWh, per kWh	\$ 0.07150
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00149
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month	\$ 81.00
Per additional meter, per month	\$ 181.75
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge Per kW	\$ 0.31
Demand Charge, per kW	\$ 3.29
Electric Consumption, all kWh, per kWh	\$ 0.06932
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032

REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00118
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 30.25
Per additional meter, per month	\$ 15.50
Facilities Charge, per kW	\$ 7.75
Demand Charge, per kW	\$ 10.77
Summer on-peak	\$ 1.42
Winter All Hours	\$ 1.42
EVCCR Demand Rate Reduction, per kW Summer on-peak	\$ (5.38)
Winter All Hours	\$ (0.71)

Electric Consumption (total per kWh) Summer on-peak	\$ 0.13910
Summer off-peak	\$ 0.07351
Summer EVCCR	\$ 0.07351
Winter All Hours	\$ 0.06227
Winter EVCCR	\$ 0.06227

EVCCR BTGR Transition Rate, per kWh Summer on-peak	\$ 0.04774
Winter All Hours	\$ 0.00173

Reduction Rate, per kWh Summer EVCCR	\$ (0.00747)
Winter EVCCR	\$ (0.00611)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00175
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 137.00
Per additional meter, per month	\$ 112.00
Facilities Charge, per kW	\$ 6.90
Demand Charge, per kW Summer on-peak	\$ 11.52
Winter All Hours	\$ 3.22
EVCCR Demand Rate Reduction, per kW Summer on-peak	\$ (5.76)

Winter All Hours	\$ (1.61)
Electric Consumption (total per kWh) Summer on-peak	\$ 0.09791
Summer off-peak	\$ 0.06883
Summer EVCCR	\$ 0.06883
Winter All Hours	\$ 0.06194
Winter EVCCR	\$ 0.06194

EVCCR BTGR Transition Rate, per kWh Summer on-peak	\$ 0.04671
Winter All Hours	\$ 0.00333

Reduction Rate, per kWh Summer EVCCR	\$ (0.00700)
Winter EVCCR	\$ (0.00578)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00166
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month	\$ 237.00
Per additional meter, per month	\$ 148.00
Facilities charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge Per kW	\$ 0.32
Demand Charge, per kW Summer on-peak	\$ 10.96
Winter All Hours	\$ 1.34
EVCCR Demand Rate Reduction, per kW Summer on-peak	\$ (5.48)
Winter All Hours	\$ (0.67)

Electric Consumption (total per kWh) Summer on-peak	\$ 0.11681
Summer off-peak	\$ 0.07472
Summer EVCCR	\$ 0.07472
Winter All Hours	\$ 0.06469
Winter EVCCR	\$ 0.06469
EVCCR BTGR Transition Rate, per kWh Summer on-peak	\$ 0.04664
Winter All Hours	\$ 0.00154

Reduction Rate, per kWh Summer EVCCR	\$ (0.00759)
Winter EVCCR	\$ (0.00658)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 593.00
Per additional meter, per month	\$ 27.50
Facilities Charge, per kW	\$ 7.50
Demand Charge, per kW Summer on-peak	\$ 12.24
Winter All Hours	\$ 1.56

EVCCR Demand Rate Reduction, per kW Summer on-peak	\$ (6.12)
Winter All Hours	\$ (0.78)

Electric Consumption (total per kWh) Summer on-peak	\$ 0.12238
Summer off-peak	\$ 0.07598
Summer EVCCR	\$ 0.07598
Winter All Hours	\$ 0.06531
Winter EVCCR	\$ 0.06531

EVCCR BTGR Transition Rate, per kWh Summer on-peak	\$ 0.04542
Winter All Hours	\$ 0.00148

Reduction Rate, per kWh Summer EVCC	\$ (0.00771)
Winter EVCCR	\$ (0.00665)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00163
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 676.50
Per additional meter, per month	\$ 140.75
Facilities Charge, per kW	\$ 8.50
Demand Charge, per kW Summer on-peak	\$ 13.12
Winter All Hours	\$ 1.68
EVCCR Demand Rate Reduction, per kW Summer on-peak	\$ (6.56)
Winter All Hours	\$ (0.84)

Electric Consumption (total per kWh) Summer on-peak	\$ 0.11904
Summer off-peak	\$ 0.07496
Summer EVCCR	\$ 0.07496
Winter All Hours	\$ 0.06507
Winter EVCCR	\$ 0.06507

EVCCR BTGR Transition Rate, per kWh Summer on-peak	\$ 0.04454
Winter All Hours	\$ 0.00155

Reduction Rate, per kWh Summer EVCCR	\$ (0.00761)
Winter EVCCR	\$ (0.00662)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00143
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month ...	\$ 722.50
Per additional meter, per month ...	\$ 308.00
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge Per kW	\$ 0.95
Demand Charge, per kW Summer on-peak	\$ 13.53
Winter All Hours	\$ 1.52

EVCCR Demand Rate Reduction, per kW Summer on-peak	\$ (6.76)
Winter All Hours	\$ (0.76)

Electric Consumption (total per kWh) Summer on-peak	\$ 0.11597
Summer off-peak	\$ 0.07381
Summer EVCCR	\$ 0.07381
Winter All Hours	\$ 0.06443
Winter EVCCR	\$ 0.06443
EVCCR BTGR Transition Rate, per kWh Summer on-peak	\$ 0.04098
Winter All Hours	\$ 0.00123

Reduction Rate, per kWh Summer EVCCR	\$ (0.00750)
Winter EVCCR	\$ (0.00656)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00114
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00118
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable
Resource Rate..... \$ 0.00103 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.04543
Low Income Discount ESER, all kWh, per kWh.....	\$ (0.00178)

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection		
Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Return Check Charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU) Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.



CS-5497-2150

LVCG 31,000 2024-10

OPT

Commercial Electric RATES

October 1, 2024



Sierra Pacific Power Company
d/b/a NV Energy Optional
Electric Rate Schedules for
General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2024**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE (OGS-2-TOU)

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All other summer hours from June 1 – Sept. 30
- All Winter Hours: Oct. 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – Sept. 30, and Winter is Oct. 1 – May 31, from 12:01 a.m. to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 12:01 a.m. to 12 p.m. Daily

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 35.75
Per additional meter, per month	\$ 3.50
Electric Consumption, per kWh	
Summer on-peak	\$ 0.23072
Summer off-peak	\$ 0.09250
Summer EVRR (OGS-EVRR)	\$ 0.08313
Winter All Hours	\$ 0.06622
Winter EVRR (OGS-EVRR)	\$ 0.05948
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00155
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 30.50
Per additional meter, per month	\$ 12.50
Facilities Charge, per kW	\$ 7.35
Demand Charge, per kW	
Summer on-peak	\$ 9.98
Winter All Hours	\$ 1.68
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (4.99)
Winter All Hours	\$ (0.84)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.13776
Summer off-peak	\$ 0.07266
Summer EVRR (OGS-EVRR)	\$ 0.06528
Summer EVCCR	\$ 0.07266
Winter All Hours	\$ 0.06201
Winter EVRR (OGS-EVRR)	\$ 0.05616
Winter EVCCR	\$ 0.06201
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.04784
Winter All Hours	\$ 0.00256
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00738)
Winter EVCCR	\$ (0.00585)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00163
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 82.25
Per additional meter, per month	\$ 107.00
Facilities Charge, per kW	\$ 6.95
Demand Charge, per kW	
Summer on-peak	\$ (12.99)
Winter All Hours	\$ (2.11)
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (6.49)
Winter All Hours	\$ (1.05)

Electric Consumption (total per kWh)

Summer on-peak	\$ 0.12526
Summer off-peak	\$ 0.07037
Summer EVRR (OGS-EVRR)	\$ 0.06322
Summer EVCCR	\$ 0.07037
Winter All Hours	\$ 0.06127
Winter EVRR (OGS-EVRR)	\$ 0.05616
Winter EVCCR	\$ 0.06127
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.04474
Winter All Hours	\$ 0.00197
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00715)
Winter EVCCR	\$ (0.00511)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00032
REPR, all kWh, per kWh	\$ 0.00089
EE, all kWh, per kWh	\$ 0.00149
NDPP, all kWh, per kWh	\$ 0.00207
ESAP, all kWh, per kWh	\$ 0.00002

Transmission Voltage Rates

Basic Service Charge, per month	\$ 91.25
Per additional meter, per month	\$ 181.75
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.31
Demand Charge, per kW	
Summer on-peak	\$ 11.73
Winter All Hours	\$ 1.83
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.86)
Winter All Hours	\$ (0.91)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.13776
Summer off-peak	\$ 0.07266
Summer EVRR (OGS-EVRR)	\$ 0.06528
Summer EVCCR	\$ 0.07266
Winter All Hours	\$ 0.06201
Winter EVRR (OGS-EVRR)	\$ 0.05616
Winter EVCCR	\$ 0.06201
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.06946
Winter All Hours	\$ 0.03158
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00738)
Winter EVCCR	\$ (0.00585)