

DEAA, all kWh, per kWh	\$ (0.00764)
TRED, all kWh, per kWh.....	\$ 0.00048
REPR, all kWh, per kWh.....	\$ 0.00039
EE, all kWh, per kWh.....	\$ 0.00167
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

Transmission Service Rates

Basic Service Charge,	
per month	\$ 182.00
Per additional meter,	
per month	\$ 123.25
Facilities Charge, per kW	\$ 0.52
Demand Charge, per kW	
Winter all other	\$ 1.00
Summer on-peak	\$ 13.15
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.60)
Summer on-peak	\$ (7.89)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09491
Winter EVCCR	\$ 0.09491
Summer on-peak	\$ 0.12880
Summer off-peak	\$ 0.09490
Summer EVCCR	\$ 0.09490
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00103
Summer on-peak	\$ 0.04736
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00263)
Summer EVCCR	\$ (0.00262)
DEAA, all kWh, per kWh	\$ (0.00764)
TRED, all kWh, per kWh.....	\$ 0.00048
REPR, all kWh, per kWh.....	\$ 0.00039
EE, all kWh, per kWh.....	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule
LGS-3P with at least a 75 percent load factor.
Certain restrictions apply.

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 99.75
Facilities Charge, per kW	\$ 1.38
Demand Charge, per kW	
Winter all other	\$ 0.90
Summer on-peak	\$ 12.40
Summer off-peak	\$ 0.00
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.10048
Summer on-peak	\$ 0.13832
Summer off-peak	\$ 0.10047
DEAA, all kWh, per kWh	\$ (0.00764)
TRED, all kWh, per kWh.....	\$ 0.00048
REPR, all kWh, per kWh.....	\$ 0.00039
EE, all kWh, per kWh.....	\$ 0.00167
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All other hours
- Winter: All winter hours, October – May
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m.to 12 p.m. daily

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes UEC, NDPP and ESAP.

Existing Poles

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 9.45
400 watt, per month	\$ 19.23

High Pressure Sodium	
100 watt, per month	\$ 6.19
200 watt, per month	\$ 10.50
400 watt, per month	\$ 19.23
LED*	
200 watt, per month	\$ 9.12
200 watt, per month	\$ 9.12
100 watt, per month	\$ 5.43
200 watt, per month	\$ 9.12
200 watt, per month	\$ 9.12

** Rates for LED lamps of the same wattage vary based on lamp class.*

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 16.78
400 watt, per month	\$ 26.56
High Pressure Sodium	
100 watt, per month	\$ 13.52
200 watt, per month	\$ 17.83
LED*	
200 watt, per month	\$ 16.45
200 watt, per month	\$ 16.45
100 watt, per month	\$ 12.76
200 watt, per month	\$ 16.45

** Rates for LED lamps of the same wattage vary based on lamp class.*

POWER FACTOR ADJUSTMENT

(LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

Non-Residential ESER, all kWh,	
per kWh	\$ 0.06711
Low Income Discount ESER, all kWh,	
per kWh	\$ 0.07133

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

** Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.*

Commercial Electric RATES

January 1, 2024



**Nevada Power Company
d/b/a NV Energy Electric
Rate Schedules for General/
Commercial Customers**

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **January 1, 2024**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate

GENERAL SERVICE (GS)

Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	0.11053
DEAA, all kWh, per kWh	(0.00764)
TRED, all kWh, per kWh	0.00048
REPR, all kWh, per kWh	0.00039
EE, all kWh, per kWh	0.00147
NDPP, all kWh, per kWh	0.00061
ESAP, all kWh, per kWh	0.00006

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.75
Facilities Charge, per kW	3.80
Demand Charge, per kW	5.00
Electric Consumption, all kWh, per kWh	0.10555
DEAA, all kWh, per kWh	(0.00764)
TRED, all kWh, per kWh	0.00048
REPR, all kWh, per kWh	0.00039
EE, all kWh, per kWh	0.00151
NDPP, all kWh, per kWh	0.00061
ESAP, all kWh, per kWh	0.00006

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.10423
Winter EVRR	\$ 0.09278
Summer on-peak	\$ 0.15484
Summer off-peak	\$ 0.10634
Summer EVRR	\$ 0.09468
DEAA, all kWh, per kWh	(0.00764)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00147
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m.to 8 a.m. daily
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m.to 12:00 p.m. daily

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)

Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.75
Facilities Charge, per kW	3.80
Demand Charge, per kW	
Winter all other	\$ 0.50
Summer on-peak	\$ 7.65
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.30)
Summer on-peak	\$ (4.59)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09821
Winter EVRR	\$ 0.09228

Winter EVCCR	\$ 0.09821
Summer on-peak	\$ 0.20528
Summer off-peak	\$ 0.09926
Summer EVRR	\$ 0.09228
Summer EVCCR	\$ 0.09926
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00105
Summer on-peak	\$ 0.03644
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00593)
Summer EVCCR	\$ (0.00698)
DEAA, all kWh, per kWh	\$ (0.00764)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00151
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, All other hours
- Winter: All winter hours, from October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 8 a.m. daily
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 12:01 a.m. to 12 p.m. daily

LARGE GENERAL SERVICE-2 (LGS-2)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.40
Per additional meter, per month	29.00
Facilities Charge, per kW	2.55
Demand Charge, per kW	
Winter all other	\$ 0.65
Summer on-peak	\$ 12.25
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.39)
Summer on-peak	\$ (7.35)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.10285

Winter EVCCR	\$ 0.10285
Summer on-peak	\$ 0.15225
Summer off-peak	\$ 0.09325
Summer EVCCR	\$ 0.09325
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00092
Summer on-peak	\$ 0.05552
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.01057)
Summer EVCCR	\$ (0.00097)
DEAA, all kWh, per kWh	\$ (0.00764)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00144
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

Primary Service Rates

Basic Service Charge, per month	\$ 207.70
Per additional meter, per month	77.75
Facilities Charge, per kW	2.70
Demand Charge, per kW	
Winter all other	\$ 1.00
Summer on-peak	\$ 11.80
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.60)
Summer on-peak	\$ (7.08)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09837
Winter EVCCR	\$ 0.09837
Summer on-peak	\$ 0.14238
Summer off-peak	\$ 0.09368
Summer EVCCR	\$ 0.09368
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00121
Summer on-peak	\$ 0.05040
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00609)
Summer EVCCR	\$ (0.00140)
DEAA, all kWh, per kWh	\$ (0.00764)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00128
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	123.25
Facilities Charge, per kW	0.52
Demand Charge, per kW	
Winter all other	\$ 1.00
Summer on-peak	\$ 13.15
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.60)
Summer on-peak	\$ (7.89)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09491
Winter EVCCR	\$ 0.09491
Summer on-peak	\$ 0.12880
Summer off-peak	\$ 0.09490
Summer EVCCR	\$ 0.09490
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00158
Summer on-peak	\$ 0.02192
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00263)
Summer EVCCR	\$ (0.00262)
DEAA, all kWh, per kWh	\$ (0.00764)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00122
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

LARGE GENERAL SERVICE-3 (LGS-3)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.00
Per additional meter, per month	32.25
Facilities Charge, per kW	2.55
Demand Charge, per kW	
Winter all other	\$ 1.05
Summer on-peak	\$ 13.50
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.63)
Summer on-peak	\$ (8.10)

Electric Consumption, all kWh, per kWh

Winter all other	\$ 0.10022
Winter EVCCR	\$ 0.10022
Summer on-peak	\$ 0.15140
Summer off-peak	\$ 0.09441
Winter EVCCR	\$ 0.09441
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00134
Summer on-peak	\$ 0.05744
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00794)
Summer EVCCR	\$ (0.00213)
DEAA, all kWh, per kWh	\$ (0.00764)
TRED, all kWh, per kWh	\$ 0.00048
REPR, all kWh, per kWh	\$ 0.00039
EE, all kWh, per kWh	\$ 0.00144
NDPP, all kWh, per kWh	\$ 0.00061
ESAP, all kWh, per kWh	\$ 0.00006

Primary Service Rates

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	99.75
Facilities Charge, per kW	2.50
Demand Charge, per kW	
Winter all other	\$ 1.25
Summer on-peak	\$ 7.60
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.75)
Summer on-peak	\$ (4.56)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.09933
Winter EVCCR	\$ 0.09933
Summer on-peak	\$ 0.18986
Summer off-peak	\$ 0.09473
Summer EVCCR	\$ 0.09473
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00150
Summer on-peak	\$ 0.03154
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00705)
Summer EVCCR	\$ (0.00245)