

DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (24-03003). The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2023. The filing seeks to reset the Temporary Renewable Energy Development (TRED) Charge, reset all components of the Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPRs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), reset the Energy Efficiency Implementation Amortization Rate (the EEIAR), and reset the Expanded Solar Program Costs Rate.

The Consumer Session and Evidentiary Hearings are set as follows:

CONSUMER SESSION

Tuesday, June 25, 2024, at 1 p.m. and 6 p.m.

Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

Proceedings will be video conference linked to:

Public Utilities Commission of Nevada
Hearing Room A
1150 E. William St., Carson City, NV 89701

Written comments via the Commission's Website:
<https://puc.nv.gov>

Written comments via U.S. Mail to be addressed as follows:

PUCN
Attn: Docket 24-03003
1150 E. William St., Carson City, NV 89701
or
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

EVIDENTIARY HEARINGS

Tuesday, July 9, 2024, at 11 a.m.

Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

Proceedings will be video conference linked to:

Public Utilities Commission of Nevada
Hearing Room A
1150 E. William St., Carson City, NV 89701

PROPOSED RATE CHANGE

On March 1, 2024, Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2023. The filing also seeks to reset the TRED Charge, all components of the REPR, the Base EEPRs, the Base EEIRs, the EEPAR, the EEIAR, and ESPR.

The effect of granting this application will be to decrease overall revenue by \$5,104,670 or 0.17 percent over all rate classes.

The following chart contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and reflect the adjustments to the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption. The rate changes depicted represent the company's calculation of the DEAA filing base and net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company. The company's applications are available for review online at nvenergy.com/rates and pucn.nv.gov.

Continued on reverse



IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2024

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Residential Service Single-Family (RS)	(0.22)%	\$(0.37)
Residential Service Multi-Family (RM)	(0.25)%	\$(0.26)
Large Residential Service Single-Family (LRS)	(0.25)%	\$(5.26)
Residential Expanded Solar Access Program (RS-ESAP)	(0.25)%	\$(0.40)
Residential Multi-Family Expanded Solar Access Program (RM-ESAP)	(0.29)%	\$(0.28)
Large Residential Service Single-Family Expanded Solar Access Program (LRS-ESAP)	(0.29)%	\$(6.73)
Optional Residential Service Single-Family, Time-of-Use (ORS-TOU)	(0.22)%	\$(0.45)
Optional Residential Service Single-Family, Time-of-Use, Expanded Solar Access Program (ORS-TOU ESAP)	(0.25)%	\$(0.46)
Optional Residential Service Single-Family, Time-of-Use, Critical Peak (ORS-TOU CPP)	(0.22)%	\$(1.14)
Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU)	(0.26)%	\$(0.29)
Optional Residential Service Multi-Family, Time-of-Use, Expanded Solar Access Program, (ORM-TOU ESAP)	(0.25)%	\$(0.46)
Optional Residential Service Multi-Family, Time-of-Use, Daily Demand, Expanded Solar Access Program (ORM-TOU DDP ESAP)	(0.44)%	\$(0.50)
Optional Residential Large, Time-of-Use (OLRS-TOU)	(0.27)%	\$(5.17)
Residential Service Private Area Lighting (RS-PAL)	(0.41)%	\$(0.04)
General Service (GS)	0.07%	\$0.06
Optional General Service, Time-of-Use (OGS-TOU)	0.07%	\$0.09
General Service, Expanded Solar Access Program (GS-ESAP)	0.08%	\$0.08
General Service, Private Area Lighting (GS-PAL)	(0.10)%	\$(0.01)
Large General Service-1 (LGS-1)	(0.08)%	\$(1.04)
Large General Service - 1, Expanded Solar Access Program (LGS-1 ESAP)	(0.07)%	\$(0.36)
Optional Large General Service-1, Time-of-Use (OLGS-1-TOU)	(0.08)%	\$(1.06)
Large General Service-1, Small Standby (LGS-1 SSR)	(0.08)%	\$(2.31)
Large General Service-2: Primary (LGS-2P)	0.01%	\$2.22
Large General Service-2: Secondary (LGS-2S)	(0.15)%	\$(28.94)
Large General Service-2: Secondary (LGS-2T)	0.06%	\$13.07
Large General Service-2: Transmission LSR (LGS-2T LSR)	0.07%	\$11.18
Large General Service-3: Primary (LGS-3P)	0.05%	\$68.48
Large General Service-3: Primary Large Standby (LGS-3P LSR)	0.05%	\$43.06
Large General Service-3: Primary High Load Factor (LGS-3P-HLF)	0.05%	\$142.07
Large General Service-3: Secondary (LGS-3S)	(0.22)%	\$(136.59)
Large General Service-3: Transmission (LGS-3T)	(0.19)%	\$(1,207.39)
Large General Service-3: Transmission Large Standby (LGS-3T LSR)	(0.18)%	\$(239.88)
Street Lighting (SL)	(0.35)%	\$(6.04)
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	(0.45)%	\$(56.38)
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	0.67%	\$48.51
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	(0.36)%	\$(100.56)
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	(0.27)%	\$(40.65)
Total – all classes, including Distribution Only Service	(0.17)%	\$(0.42)