



# Sierra Pacific Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **April 1, 2025**, Sierra Pacific Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$39,792,631. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

For additional information, please call Customer Service at the number listed on your bill. To read electric tariffs online, visit [nvenergy.com/rates](https://nvenergy.com/rates).

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada  
1150 East William Street  
Carson City, NV 89701-3109

or

Public Utilities Commission of Nevada  
9075 West Diablo Drive, Suite 250  
Las Vegas, NV 89148-7674

The chart on the reverse reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

## IMPACT TO CUSTOMERS AS OF APRIL 1, 2025

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Domestic Service (D-1) including D-1 NMR-A, D-1 NMR-G and D-1 Flexpay	(5.77)%	\$(3.57)
Domestic Multi-Family Service (DM-1) including DM-1 NMR-G and DM-1 Flexpay	(6.04)%	\$(2.11)
Domestic Service, Expanded Solar Access Program (D-1 ESAP) including Low Income D-1 ESAP and Low Income D-1 Flexpay ESAP D-1	(5.90)%	\$(3.24)
Domestic Multi-Family Service, Expanded Solar Access Program (DM-1 ESAP) including Low Income DM-1 ESAP and Low Income DM-1 Flexpay ESAP D-1	(5.82)%	\$(1.87)
Optional Domestic Service, Time-of-Use (OD-1-TOU) including OD-1 TOU NMR-G, OD-1 CPP DDP, OD-1 TOU EVRR (Electric Vehicle Recharge Rider) and OD-1 TOU REVRR NMR-G	(6.26)%	\$(4.26)

# IMPACT TO CUSTOMERS AS OF APRIL 1, 2025

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Optional Domestic Service, Expanded Solar Access Program, Time-of-Use (OD-1 TOU ESAP) including Low Income OD-1 TOU ESAP and OD-1 TOU EVRR ESAP (Electric Vehicle Recharge Rider ESAP)	(5.88)%	\$(3.24)
Optional Domestic Multi-Family Service, Time-of-Use (ODM-1 TOU) including ODM-1 TOU EVRR (Electric Vehicle Recharge Rider)	(8.23)%	\$(2.95)
Optional Domestic Multi-Family Service, Expanded Solar Access Program, Time-of-Use (ODM-1 TOU ESAP) including Low Income ODM-1 TOU ESAP	(6.80)%	\$(2.23)
Small General Service (GS-1) including GS-1 NMR-G	(5.55)%	\$(5.96)
Small General Service, Expanded Solar Access Program (GS-1 ESAP)	(4.53)%	\$(4.94)
Optional General Service, Time-of-Use (OGS-1-TOU) including OGS-1 TOU NMR-G and OGS-1 TOU EVRR (Electric Vehicle Recharge Rider)	(5.20)%	\$(6.51)
Small General Service, Standby Service (GS-1 SSR)	(2.53)%	\$(5.81)
Wireless Communication Services (WCS)	(8.32)%	\$(32.08)
Irrigation Service (IS-1)	(7.04)%	\$(17.67)
Interruptible Irrigation Service, Expanded Solar Access Program (IS-1 ESAP)	(2.11)%	\$(1.09)
City of Elko Water Pumping (WP)	(7.37)%	\$(2,731.77)
Medium General Service – Secondary (GS-2S)	(5.11)%	\$(151.55)
Medium General Service – Primary (GS-2P)	(5.84)%	\$(480.38)
Medium General Service – Transmission (GS-2T)	(6.58)%	\$(488.72)
Medium General Service, Time-of-Use – Secondary (GS-2S TOU), including GS-2S TOU EVCCR (Electric Vehicle Commercial Charging Rider)	(5.30)%	\$(1,114.74)
Medium General Service, Time-of-Use – Primary (GS-2P TOU)	(5.75)%	\$(1,512.58)
Medium General Service, Time-of-Use – Transmission (GS-2T TOU)	(6.50)%	\$(1,617.59)
Optional Medium General Service, Time-of-Use – Secondary (OGS-2S TOU), including OGS-2S TOU EVCCR (Electric Vehicle Commercial Charging Rider)	(5.03)%	\$(160.41)
Optional Medium General Service, Time-of-Use – Secondary (OGS-2P TOU)	(5.69)%	\$(607.58)
Medium General Service, Standby Service – Primary (GS-2P SSR)	(0.05)%	\$(0.83)
Medium General Service, Standby Service – Transmission (GS-2T SSR)	(4.39)%	\$(157.30)
Medium General Service, Standby Service, Time of Use – Transmission (GS-2T TOU LSR)	(7.56)%	\$(181.13)
Large General Service, Time-of-Use – Secondary (GS-3S TOU)	(5.58)%	\$(3,443.57)
Large General Service, Time-of-Use – Primary (GS-3P TOU)	(5.65)%	\$(5,687.66)
Large General Service, Time-of-Use – Transmission (GS-3T TOU)	(7.15)%	\$(26,721.35)
Large General Service, Large Standby Service – Transmission (GS-3P LSR)	(8.35)%	\$(557.75)
Large General Service, Large Standby Service – Transmission (GS-3T LSR)	(7.61)%	\$(14,366.25)
Large Transmission Service, Time-of-Use (GS-4 TOU)	(7.30)%	\$(10,410.92)
Street Lights (SL)	(1.00)%	\$(0.14)
Outdoor Lighting Service (OLS)	(1.30)%	\$(0.25)
<b>Total – all classes, including Distribution Only Service</b>	<b>(2.05)%</b>	

**NOTE:** The following schedules are not shown, since there were no customers receiving service under them during the test period: OGS-1 TOU ESAP, OGS-2T TOU, GS-2S SSR, GS-2S TOU LSR, GS-2P TOU LSR, GS-3S LSR.