

Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **April 1, 2025**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$24,678,593. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

For additional information, please call Customer Service at the number listed on your bill. To view electric tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada 9075 West Diablo Drive, Suite 250 Las Vegas, NV 89148-7674

or

Public Utilities Commission of Nevada 1150 East William Street Carson City, NV 89701-3109

The chart on the reverse reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF APRIL 1, 2025	Monthly Percent	Monthly Increase/
Rate Class	Change	(Decrease)
Residential Service Single-Family (RS) including RS-NMR-A, RS-NMR-G, RS Flexpay	(3.90)%	(\$5.73)
Residential Service Multi-Family (RM) including RM-NMR-A, RM-NMR-G, RM Flexpay	(4.18)%	(\$3.54)
Large Residential Service Single-Family (LRS) including Net Metering Rider-G (LRS-NMR-G)	(4.46)%	(\$78.43)
Residential Expanded Solar Access Program (RS-ESAP) including RS-Flexpay ESAP, RS-Low Income ESAP and RS-Flexpay Low Income ESAP	(3.99)%	(\$5.81)
Residential Multi-Family Expanded Solar Access Program (RM-ESAP) including RM-Flexpay ESAP, RM-Low Income ESAP and		
RM-Flexpay Low Income ESAP	(4.06)%	(\$3.33)
Large Residential Service Single-Family Expanded Solar Access Program (LRS-ESAP)	(3.04)%	(\$19.00)
Optional Residential Service Single-Family, Time-of-Use (ORS-TOU)		
including ORS-TOU NMR-G, ORS-TOU EVRR (Electric Vehicle Recharge Rider), ORS-TOU EVRR NMR-A and ORS-TOU EVRR NMR-G	(4.10)%	(\$6.74)
Optional Residential Service Single-Family, Expanded Solar Access Program, Time-of-Use (ORS-TOU ESAP), including Low Income		
ORS-TOU ESAP, ORS-TOU EVRR (Electric Vehicle Recharge Rider) and Low Income ORS-TOU EVRR	(4.02)%	(\$5.88)
Optional Residential Service Single-Family, Time-of-Use, Critical Peak (ORS-TOU CPP)	(5.52)%	(\$22.42)
Optional Residential Service Single-Family, Time-of-Use, Critical Peak, Expanded Solar Access Program (ORS-TOU CPP ESAP)	(7.90)%	(\$8.00)
Optional Residential Service Multi-Family, Time-of-Use (ORM-TOU), including ORM-TOU EVRR (Electric Vehicle Recharge Rider)	(4.57)%	(\$4.29)
Optional Residential Service Multi-Family, Expanded Solar Access Program, Time-of-Use (ORM-TOU ESAP), including Low Income		
ORM-TOU ESAP, ORM-TOU EVRR (Electric Vehicle Recharge Rider) and Low Income ORM-TOU EVRR	(3.73)%	(\$3.07)
Optional Residential Service Multi-Family, Daily Demand, Expanded Solar Access Program, Time-of-Use (ORM-TOU DDP ESAP)	(3.94)%	(\$3.40)
Optional Residential Large, Time-of-Use (OLRS-TOU) including OLRS-TOU EVRR (Electric Vehicle Recharge Rider)	(4.83)%	(\$78.71)



IMPACT TO CUSTOMERS AS OF APRIL 1, 2025	Monthly Percent	Monthly Increase/
Rate Class	Change	(Decrease)
Residential Service Private Area Lighting (RS-PAL)	(5.19)%	(\$0.42)
General Service (GS)	2.54%	\$1.84
Optional General Service, Time-of-Use (OGS-TOU), including OGS-TOU-EVRR (Electric Vehicle Recharge Rider)	2.83%	\$2.46
General Service, Expanded Solar Access Program (GS-ESAP)	2.17%	\$1.91
General Service, Private Area Lighting (GS-PAL)	3.00%	\$0.26
Large General Service-1 (LGS-1)	3.55%	\$29.93
Large General Service - 1, Expanded Solar Access Program (LGS-1 ESAP)	2.50%	\$8.13
Optional Large General Service-1, Time-of-Use (0LGS-1-TOU)	3.22%	\$32.43
Large General Service-1, Small Standby (LGS-1 SSR)	3.19%	\$69.31
Large General Service-2: Primary (LGS-2P)	3.50%	\$649.24
Large General Service-2: Secondary (LGS-2S)	3.27%	\$466.32
Large General Service-2: Secondary (LGS-2T)	4.63%	\$972.00
Large General Service-2: Transmission LSR (LGS-2T LSR)	3.12%	\$469.45
Large General Service-3: Primary (LGS-3P)	3.42%	\$3,465.39
Large General Service-3: Primary Large Standby (LGS-3P LSR)	3.41%	\$2,279.86
Large General Service-3: Primary High Load Factor (LGS-3P-HLF)	3.65%	\$8,140.84
Large General Service-3: Secondary (LGS-3S)	3.33%	\$1,419.75
Large General Service-3: Transmission (LGS-3T)	3.91%	\$13,140.77
Large General Service-3: Transmission LSR (LGS-3T LSR)	(5.54)%	(\$5,567.37)
Street Lighting (SL)	4.50%	\$47.27
Large General Service, Water Pumping-2: Primary (LGS-2P-WP)	3.94%	\$319.79
Large General Service, Water Pumping-2: Secondary (LGS-2S-WP)	4.64%	\$238.63
Large General Service, Water Pumping-3: Primary (LGS-3P-WP)	4.37%	\$777.39
Large General Service, Water Pumping-3: Secondary (LGS-3S-WP)	4.92%	\$500.88
Total – all classes, including Distribution Only Service	(1.04)%	

NOTE: The following schedules are not shown, since there were no customers receiving service under them during the test period: ORM-TOU OPT A ESAP, ORM-TOU OPT B ESAP, ORM-TOU CPP BAP, ORM-TOU OPT B. GLRS-TOU OPT B. OLRS-TOU OPT B. GLRS-TOU GLRS-TO

