

DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Sierra Pacific Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (25-02034). The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2024. The filing seeks to reset the Temporary Renewable Energy Development (TRED) charge, reset all components of the Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPRs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), reset the Energy Efficiency Implementation Amortization Rate (the EEIAR), and reset the Expanded Solar Program Costs Rate (ESPR).

The Consumer Session and Evidentiary Hearings are set as follows:

CONSUMER SESSION

Monday, June 9, 2025, at 1 p.m. and 6 p.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 E. William St., Carson City, NV 89701

Proceedings will be video conference linked to:

Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

Written comments via the Commission's website at <https://puc.nv.gov> or via U.S. Mail to be addressed as follows:

PUCN

Attn: Docket 25-02034

1150 E. William St., Carson City, NV 89701

or

9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

Members of the public may attend in person at either of the Commission's offices as noted.

PROPOSED RATE CHANGE

On February 28, 2025, Sierra Pacific Power Company d/b/a NV Energy filed its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2024. The filing also seeks to reset the TRED Charge, all components of the REPR, the Base EEPRs, the Base EEIRs, the EEPAR, the EEIAR and the ESPR.

The effect of granting this application will be to decrease overall revenue by \$14,039,774 or 1.42 percent, over all rate classes.

The following chart contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and reflect the adjustments to the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption. The rate changes depicted represent the company's calculation of the DEAA filing and net of the Energy Efficiency request that will be determined prior to the Consumer Session or the hearing for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company. The company's applications are available for review online at nvenergy.com/rates and pucn.nv.gov.

Continued on reverse

EVIDENTIARY HEARINGS

Wednesday, July 16, 2025, at 10 a.m.

Public Utilities Commission of Nevada
Hearing Room A
1150 E. William St., Carson City, NV 89701

Proceedings will be video conference linked to:

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Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148



IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2025

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Domestic Service (D-1)	(1.22)%	\$(1.34)
Domestic Multi-Family Service (DM-1)	(1.14)%	\$(0.70)
Domestic Service, Expanded Solar Access Program (D-1 ESAP)	(1.15)%	\$(1.18)
Domestic Multi-Family Service, Expanded Solar Access Program (DM-1 ESAP)	(1.23)%	\$(0.73)
Optional Domestic Service, Time-of-Use (OD-1-TOU)	(1.28)%	\$(1.60)
Optional Domestic Service, Time-of-Use, Expanded Solar Access Program (OD-1 TOU ESAP)	(1.13)%	\$(1.26)
Optional Domestic Multi-Family Service, Time-of-Use (ODM-1 TOU)	(1.23)%	\$(0.98)
Optional Domestic Multi-Family Service, Time-of-Use, Expanded Solar Access Program (ODM-1 TOU ESAP)	(1.36)%	\$(1.06)
Small General Service (GS-1)	(1.45)%	\$(2.26)
Small General Service, Expanded Solar Access Program (GS-1 ESAP)	(1.39)%	\$(2.32)
Optional General Service, Time-of-Use (OGS-1-TOU)	(2.05)%	\$(3.28)
Optional General Service, Time-of-Use, Expanded Solar Access Program (OGS-1-TOU ESAP)	(1.65)%	\$(3.08)
Small General Service, Standby Service (GS-1 SSR)	(1.48)%	\$(2.21)
Wireless Communication Services (WCS)	(1.85)%	\$(12.17)
Irrigation Service (IS-1)	(1.64)%	\$(8.59)
Irrigation Service ESAP (IS-1 ESAP)	(0.72)%	\$(0.55)
Interruptible Irrigation Service (IS-2)	0.04 %	-
City of Elko Water Pumping (WP)	(1.57)%	\$(1,082.08)
Medium General Service – Secondary (GS-2S)	(1.14)%	\$(39.59)
Medium General Service – Primary (GS-2P)	(1.26)%	\$(123.44)
Medium General Service – Transmission (GS-2T)	(1.53)%	\$(134.99)
Medium General Service, Time-of-Use – Secondary (GS-2S TOU)	(1.17)%	\$(298.38)
Medium General Service, Time-of-Use – Primary (GS-2P TOU)	(1.60)%	\$(498.80)
Medium General Service, Time-of-Use – Transmission (GS-2T TOU)	(0.95)%	\$(294.41)
Optional Medium General Service, Time-of-Use – Secondary (OGS-2S TOU)	(1.30)%	\$(49.12)
Optional Medium General Service, Time-of-Use – Secondary (OGS-2P TOU)	(1.24)%	\$(156.08)
Medium General Service, Standby Service – Primary (GS-2P SSR)	(0.03)%	\$(0.25)
Medium General Service, Standby Service – Transmission (GS-2T SSR)	(1.24)%	\$(43.45)
Medium General Service, Standby Service, Time of Use – Transmission (GS-2T TOU LSR)	(0.67)%	\$(32.97)
Large General Service – Secondary (GS-3S)	(1.40)%	\$(1,061.83)
Large General Service – Primary (GS-3P)	(1.41)%	\$(1,729.44)
Large General Service – Transmission (GS-3T)	(2.52)%	\$(11,787.14)
Large General Service, Large Standby Service – Transmission (GS-3P LSR)	(1.12)%	\$(169.58)
Large General Service, Large Standby Service – Transmission (GS-3T LSR)	(2.52)%	\$(6,337.14)
Large Transmission Service (GS-4)	(1.75)%	\$(3,210.42)
Street Lights (SL)	(0.35)%	\$(0.05)
Outdoor Lighting Service (OLS)	(0.39)%	\$(0.08)
Total – all classes, including Distribution Only Service	(1.42)%	\$(2.85)