



Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **October 1, 2025**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of \$44,375,099. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

For additional information, please call Customer Service at the number listed on your bill. To view electric tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674

or

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2025

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Residential (RS)	(2.03)%	\$(2.90)
Residential Multi-Family (RM)	(2.18)%	\$(1.78)
Residential Large (LRS)	(2.33)%	\$(40.37)
Residential ESAP (RS ESAP)	(2.06)%	\$(2.90)
Residential Multi-Family ESAP (RM ESAP)	(2.05)%	\$(1.54)
Residential Large ESAP (LRS ESAP)	(1.48)%	\$(7.00)
Optional Residential - TOU (ORS-TOU)	(2.18)%	\$(3.38)
Optional Residential - TOU ESAP (ORS-TOU ESAP)	(2.17)%	\$(2.93)
Optional Residential - TOU Critical Peak (ORS-TOU CPP)	(2.69)%	\$(5.14)
Optional Residential - TOU Critical Peak ESAP (ORS-TOU CPP ESAP)	(2.99)%	\$(2.92)
Optional Residential Multi-Family - TOU (ORM-TOU)	(2.63)%	\$(2.00)
Optional Residential Multi-Family - TOU ESAP (ORM-TOU ESAP)	(2.30)%	\$(1.53)
Optional Residential Large - TOU (OLRS-TOU)	(2.52)%	\$(35.14)
Residential - Private Area Lighting (RS-PAL)	(2.73)%	\$(0.21)
General Service (GS)	(1.26)%	\$(0.96)
General Service - TOU (OGS-TOU)	(1.40)%	\$(1.33)
General Service ESAP (GS ESAP)	(1.10)%	\$(1.05)
General Service - Private Area Lighting (GS-PAL)	(1.47)%	\$(0.14)

IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2025

Rate Class	Monthly Percent Change	Monthly Increase/ (Decrease)
Large General Service - 1 (LGS-1)	(1.47)%	\$(15.59)
Large General Service - 1 ESAP (LGS-1 ESAP)	(1.00)%	\$(4.51)
Large General Service - 1 TOU (OLGS-1 TOU)	(1.57)%	\$(16.95)
Large General Service - 1 -SSR (LGS-1 SSR)	(1.53)%	\$(36.00)
Large General Service - 2: Primary (LGS-2P)	(1.70)%	\$(359.58)
Large General Service - 2: Secondary (LGS-2S)	(1.59)%	\$(243.31)
Large General Service - 2: Transmission LSR (LGS-2T LSR)	(1.50)%	\$(246.05)
Large General Service - 3: Primary (LGS-3P)	(1.66)%	\$(1,838.28)
Large General Service - 3: Primary LSR (LGS-3P LSR)	(1.66)%	\$(1,247.97)
Large General Service - 3: Primary High Load Factor (OLGS-3P-HLF)	(1.77)%	\$(3,982.57)
Large General Service - 3: Secondary (LGS-3S)	(1.62)%	\$(746.19)
Large General Service - 3: Transmission (LGS-3T)	(1.87)%	\$(6,924.37)
Large General Service - 3: Transmission LSR (LGS-3T LSR)	(1.80)%	\$(2,003.52)
Street Lighting (SL)	(2.12)%	\$(24.38)
LGS - Water Pumping - 2: Primary (LGS-2P-WP)	(1.86)%	(152.98)
LGS - Water Pumping - 2: Secondary (LGS-2S-WP)	(2.16)%	\$(112.49)
LGS - Water Pumping - 3: Primary (LGS-3P-WP)	(2.06)%	\$(387.37)
LGS - Water Pumping - 3: Secondary (LGS-3S-WP)	(2.29)%	\$(251.75)
Total – all classes, including Distribution Only Service	(2.07)%	

NOTE: The following schedules are not shown, since there were no customers receiving service under them during the test period: ORS-TOU DDP, ORS-TOU CPP DDP, ORS-TOU DDP ESAP, ORS-TOU CPP DDP ESAP, ORM-TOU DDP, ORM-TOU CPP, ORM-TOU CPP DDP, ORM-TOU OPT B ESAP, ORM-TOU CPP ESAP, ORM-TOU CPP DDP ESAP, OLRS-TOU OPT A, OLRS-TOU OPT B, OLRS-TOU DDP, OLRS-TOU CPP, OLRS-TOU CPP DDP, OLRS-TOU OPT A ESAP, OLRS-TOU OPT B ESAP, OLRS-TOU ESAP, OLRS-TOU DDP ESAP, OLRS-TOU CPP ESAP, OLRS-TOU CPP DDP ESAP, OGS-TOU ESAP, GS SSR, WCS, IAIWP, LGS-2P LSR, LGS-2S LSR, LGS-3S LSR, LGS-XP, LGS-XP LSR, LGS-XS, LGS-XS LSR, LGS-XT, LGS-XT LSR, LGS-2P-WP LSR, LGS-2S-WP LSR, LGS-2T-WP, LGS-2T-WP LSR, LGS-3P-WP LSR, LGS-3S-WP LSR, LGS-3T-WP, LGS-3T-WP LSR