

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak.....	\$ 0.03282
Winter All Hours.....	\$ 0.00098
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00750)
Winter EVCCR	\$ (0.00656)
DEAA, all kWh, per kWh.....	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00044
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh.....	\$ 0.00005

IRRIGATION SERVICE (IS-1)
Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 35.00
Per additional meter, per month	\$ 6.75
Electric Consumption, all kWh, per kWh ..	\$ 0.11951
DEAA, all kWh, per kWh.....	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00165
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh.....	\$ 0.00005

IRRIGATION SERVICE (IS-1-TOU)
Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 35.00
Per additional meter, per month	\$ 6.75
Electric Consumption (total per kWh)	
Summer on-peak.....	\$ 0.30500
Summer off-peak.....	\$ 0.10219
All Winter Hours.....	\$ 0.07956
DEAA, all kWh, per kWh.....	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)

EE, all kWh, per kWh	\$ 0.00165
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh.....	\$ 0.00005

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)
Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh ..	\$ 0.07517
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh.....	\$ 0.00005

ADDITIONAL CHARGES
Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)
GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2
Initial fee per meter\$82.36
Per meter, per month\$ 9.18

OPTIONAL NV GREENENERGY RIDER (NGR)
Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Existing Renewable Resource Rate	\$ 0.00370 per kWh
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EXPANDED SOLAR ENERGY RATE (ESER)
Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$ 0.03601
Low Income Discount ESER, all kWh, per kWh.....	\$ 0.03020

MISCELLANEOUS CHARGES (MC)	Regular Hours	Same Day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 Following Voluntary Disconnect	\$ 250.00	
Return Check Charge	\$ 10.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

OUTDOOR LIGHTING SERVICE (OLS)**
Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles Wood Poles	Light Only Metal Poles	Light Only
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 18.74	\$ 34.77	\$ 54.06
400 Watt Lamp	157	\$ 55.60	\$ 25.57	\$ 23.55
Underground Service				
175 Watt Lamp	71	–	\$ 49.39	\$ 57.84
400 Watt Lamp	157	–	\$ 25.57	\$ 23.87
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 7.62	\$ 14.17	\$ 22.05
100 Watt Lamp	41	\$ 10.84	\$ 20.10	\$ 31.24
150 Watt Lamp	67	\$ 17.69	\$ 32.81	\$ 51.01
200 Watt Lamp	79	–	\$ 44.61	–
Underground Service				
70 Watt Lamp	29	–	\$ 20.14	\$ 23.58
100 Watt Lamp	41	–	\$ 28.54	\$ 33.40
150 Watt Lamp	67	–	\$ 46.61	\$ 54.58
Light Emitting Diode (LED)				
Overhead Service	18	\$ 6.25	\$ 11.25	\$ 21.14
Underground Service	18	–	\$ 22.83	\$ 15.31

**Flat rates shown above do not include the UEC \$0.00039 per kWh, which is also applicable to this schedule.

POWER FACTOR ADJUSTMENT (GS-2, GS-3)
Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at 90 percent power level.

Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **November 15, 2025**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



Commercial Electric RATES
November 15, 2025

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. NDPP x All Usage (kWh)
8. ESAP x All Usage (kWh)
9. Subtotal
10. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
11. UEC x all usage (kWh) (\$0.00039 per kWh)
12. Total for bill (9+10+11)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3)

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All other summer hours from June 1 – Sept. 30
- All winter hours: Oct. 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – Sept. 30, and Winter is Oct. 1 – May 31, from 12:01 a.m. to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 12:01 a.m. to 12 p.m. daily

GENERAL SERVICE (GS–1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month	\$ 35.75
Per additional meter, per month	\$ 3.50
Electric Consumption, all kWh, per kWh	\$ 0.08564

DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00119
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

MEDIUM GENERAL SERVICE (GS–2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 15.50
Per additional meter, per month	\$ 12.50
Facilities Charge, per kW	\$ 7.95
Demand Charge, per kW	\$ 4.05
Electric Consumption, all kWh, per kWh	\$ 0.06328
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00175
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 21.80
Per additional meter, per month	\$ 107.00
Facilities Charge, per kW	\$ 6.95
Demand Charge, per kW	\$ 3.24
Electric Consumption, all kWh, per kWh	\$ 0.06305
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00165
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

Transmission Voltage Rates

Basic Service Charge, per month	\$ 81.00
Per additional meter, per month	\$ 181.75
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.31
Demand Charge, per kW	\$ 3.29

Electric Consumption, all kWh, per kWh	\$ 0.06087
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00125
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

MEDIUM GENERAL SERVICE, TIME–OF–USE (GS–2–TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 30.25
Per additional meter, per month	\$ 15.50
Facilities Charge, per kW	\$ 7.75
Demand Charge, per kW	
Summer on-peak	\$ 10.77
Winter All Hours	\$ 1.42
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (4.31)
Winter All Hours	\$ (0.57)

Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.13065
Summer off-peak	\$ 0.06506
Summer EVCCR	\$ 0.06506
Winter All Hours	\$ 0.05382
Winter EVCCR	\$ 0.05382

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.03826
Winter All Hours	\$ 0.00139
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00747)
Winter EVCCR	\$ (0.00611)
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00186
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 137.00
Per additional meter, per month	\$ 112.00
Facilities Charge, per kW	\$ 6.90

Demand Charge, per kW	
Summer on-peak	\$ 11.52
Winter All Hours	\$ 3.22
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (4.61)
Winter All Hours	\$ (1.29)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.08946
Summer off-peak	\$ 0.06038
Summer EVCCR	\$ 0.06038
Winter All Hours	\$ 0.05349
Winter EVCCR	\$ 0.05349
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.03740
Winter All Hours	\$ 0.00267
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00700)
Winter EVCCR	\$ (0.00578)
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00148
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

Transmission Voltage Rates

Basic Service Charge, per month	\$ 237.00
Per additional meter, per month	\$ 148.00
Facilities charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.32

Demand Charge, per kW	
Summer on-peak	\$ 10.96
Winter All Hours	\$ 1.34
EVCCR Demand Rate Reduction, per kW	
Summer on-pea	\$ (4.38)
Winter All Hours	\$ (0.54)

Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.10836
Summer off-peak	\$ 0.06627
Summer EVCCR	\$ 0.06627
Winter All Hours	\$ 0.05624
Winter EVCCR	\$ 0.05624
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.03733
Winter All Hours	\$ 0.00123

Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00759)
Winter EVCCR	\$ (0.00658)
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00188
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

LARGE GENERAL SERVICE (GS–3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 593.00
Per additional meter, per month	\$ 27.50
Facilities Charge, per kW	\$ 7.50
Demand Charge, per kW	
Summer on-peak	\$ 12.24
Winter All Hours	\$ 1.56

EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (4.90)
Winter All Hours	\$ (0.62)

Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.11393
Summer off-peak	\$ 0.06753
Summer EVCCR	\$ 0.06753
Winter All Hours	\$ 0.05686
Winter EVCCR	\$ 0.05686

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.03632
Winter All Hours	\$ 0.00118

Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00771)
Winter EVCCR	\$ (0.00665)
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00155
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 676.50
Per additional meter, per month	\$ 140.75
Facilities Charge, per kW	\$ 8.50
Demand Charge, per kW	
Summer on-peak	\$ 13.12
Winter All Hours	\$ 1.68

EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.25)
Winter All Hours	\$ (0.67)

Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.11059
Summer off-peak	\$ 0.06651
Summer EVCCR	\$ 0.06651
Winter All Hours	\$ 0.05662
Winter EVCCR	\$ 0.05662

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.03562
Winter All Hours	\$ 0.00124

Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00761)
Winter EVCCR	\$ (0.00662)
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

Transmission Voltage Rates

Basic Service Charge, per month	\$ 722.50
Per additional meter, per month	\$ 308.00
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.95

Demand Charge, per kW	
Summer on-peak	\$ 13.53
Winter All Hours	\$ 1.52

EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.41)
Winter All Hours	\$ (0.61)

Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.10752
Summer off-peak	\$ 0.06536
Summer EVCCR	\$ 0.06536
Winter All Hours	\$ 0.05598
Winter EVCCR	\$ 0.05598

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR) Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable
Resource Rate..... \$ 0.00370 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)
Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh \$ 0.03601
Low Income Discount ESER, all kWh,
per kWh..... \$ 0.03020

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Return Check Charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU) Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at a 90 percent power level.



OPT

November 15, 2025 Commercial Electric RATES



Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **November 15, 2025**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EVRR: Electric Vehicle Recharge Rider
EVCCR: Electric Vehicle Commercial Charging Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE (OGS-2-TOU)

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
 - Summer off-peak: All other summer hours from June 1 – Sept. 30
 - All winter hours: Oct. 1 – May 31
 - Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – Sept. 30, and Winter is Oct. 1 – May 31, from 12:01 a.m. to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 12:01 a.m. to 12 p.m. daily

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)
 Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 35.75
Per additional meter, per month	\$ 3.50
Electric Consumption, per kWh	
Summer on-peak	\$ 0.22227
Summer off-peak	\$ 0.08405
Summer EVRR (OGS-EVRR)	\$ 0.07468
Winter All Hours	\$ 0.05777
Winter EVRR (OGS-EVRR)	\$ 0.05103
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00056
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 30.50
Per additional meter, per month	\$ 12.50
Facilities Charge, per kW	\$ 7.35
Demand Charge, per kW	
Summer on-peak	\$ 9.98
Winter All Hours	\$ 1.68
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.99)
Winter All Hours	\$ (0.67)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.12931
Summer off-peak	\$ 0.06421
Summer EVRR (OGS-EVRR)	\$ 0.05683
Summer EVCCR	\$ 0.06421
Winter All Hours	\$ 0.05356
Winter EVRR (OGS-EVRR)	\$ 0.04771
Winter EVCCR	\$ 0.05356
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.03823
Winter All Hours	\$ 0.00205
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00738)
Winter EVCCR	\$ (0.00585)
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00156
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 82.25
Per additional meter, per month	\$ 107.00
Facilities Charge, per kW	\$ 6.95
Demand Charge, per kW	
Summer on-peak	\$ 12.99
Winter All Hours	\$ 2.11
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (5.20)
Winter All Hours	\$ (0.84)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.11681
Summer off-peak	\$ 0.06192
Summer EVRR (OGS-EVRR)	\$ 0.05477
Summer EVCCR	\$ 0.06192
Winter All Hours	\$ 0.05282

Winter EVRR (OGS-EVRR)	\$ 0.04771
Winter EVCCR	\$ 0.05282
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.03584
Winter All Hours	\$ 0.00158
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00715)
Winter EVCCR	\$ (0.00511)
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00165
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

Transmission Voltage Rates

Basic Service Charge, per month	\$ 91.25
Per additional meter, per month	\$ 181.75
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.31
Demand Charge, per kW	
Summer on-peak	\$ 11.73
Winter All Hours	\$ 1.83
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (4.69)
Winter All Hours	\$ (0.73)
Electric Consumption (total per kWh)	
Summer on-peak	\$ 0.12931
Summer off-peak	\$ 0.06421
Summer EVRR (OGS-EVRR)	\$ 0.05683
Summer EVCCR	\$ 0.06421
Winter All Hours	\$ 0.05356
Winter EVRR (OGS-EVRR)	\$ 0.04771
Winter EVCCR	\$ 0.05356
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.05556
Winter All Hours	\$ 0.02526
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00738)
Winter EVCCR	\$ (0.00585)
DEAA, all kWh, per kWh	\$ (0.00750)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00125
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005