

Nevada Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **January 1, 2026**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

BTGR: Base Tariff General Rate
BTER: Base Tariff Energy Rate
DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EEC: Excess Energy Credit
EVRR: Electric Vehicle Recharge Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

REPR, all kWh, per kWh	\$	(0.00052)
EE, all kWh, per kWh	\$	0.00193
NDPP, all kWh, per kWh	\$	0.00029
ESAP, all kWh, per kWh	\$	0.00007
EEC, all kWh, per kWh		
NMR-G		Banking
NMR-A	\$	(0.05830)
NMR-405 (Tier 1)	\$	(0.10346)
NMR-405 (Tier 2)	\$	(0.09584)
NMR-405 (Tier 3)	\$	(0.08821)
NMR-405 (Tier 4)	\$	(0.08168)

RESIDENTIAL SINGLE-FAMILY (RS)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$	18.00
Electric Consumption (BTGR + BTER)		
All kWh, per kWh	\$	0.11780
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00053
REPR, all kWh, per kWh	\$	(0.00052)
EE, all kWh, per kWh	\$	0.00237
NDPP, all kWh, per kWh	\$	0.00029
ESAP, all kWh, per kWh	\$	0.00007
EEC, all kWh, per kWh		
NMR-G		Banking
NMR-A	\$	(0.06282)
NMR-405 (Tier 1)	\$	(0.11191)
NMR-405 (Tier 2)	\$	(0.10367)
NMR-405 (Tier 3)	\$	(0.09542)
NMR-405 (Tier 4)	\$	(0.08835)

RESIDENTIAL MULTI-FAMILY (RM)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month	\$	8.20
Electric Consumption (BTGR + BTER)		
All kWh, per kWh	\$	0.10890
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00053

LARGE RESIDENTIAL SERVICE (LRS)

Available to residential customer generators who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$	98.70
Electric Consumption (BTGR + BTER)		
All kWh, per kWh	\$	0.10428
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00053
REPR, all kWh, per kWh	\$	(0.00052)
EE, all kWh, per kWh	\$	0.00214
NDPP, all kWh, per kWh	\$	0.00029
ESAP, all kWh, per kWh	\$	0.00007
EEC, all kWh, per kWh		
NMR-G		Banking
NMR-A	\$	(0.04328)
NMR-405 (Tier 1)	\$	(0.09907)
NMR-405 (Tier 2)	\$	(0.09177)
NMR-405 (Tier 3)	\$	(0.08447)
NMR-405 (Tier 4)	\$	(0.07821)

RESIDENTIAL TIME-OF-USE (TOU) PERIODS (ORS-TOU, ORM-TOU, OLRS-TOU)

- Summer on-peak: June 1 – Sept. 30, from 6:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 12:01 a.m. to 8 a.m. daily

Residential Time-Of-Use Guarantee

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLR-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kWh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service. **Visit nvenergy.com to see how you can save energy by using these rates.**

OPTIONAL RESIDENTIAL SINGLE-FAMILY, TIME-OF-USE (ORS-TOU)

Available to residential customer generators billed under schedule RS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 18.00
Electric Consumption, per kWh (BTGR + BTER)	
Winter	\$ 0.08816
Winter REVRR	\$ 0.07965
Summer on-peak	\$ 0.47313
Summer off-peak	\$ 0.07463
Summer REVRR	\$ 0.06747
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00237
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.02711)
Winter REVRR	\$ (0.02031)
Summer on-peak	\$ (0.26293)
Summer off-peak	\$ (0.04031)
Summer REVRR	\$ (0.03219)
NMR-405 (Tier 1)	
Winter	\$ (0.08376)
Winter REVRR	\$ (0.07567)
Summer on-peak	\$ (0.44948)
Summer off-peak	\$ (0.07090)
Summer REVRR	\$ (0.06410)
NMR-405 (Tier 2)	
Winter	\$ (0.07759)
Winter REVRR	\$ (0.07010)
Summer on-peak	\$ (0.41636)
Summer off-peak	\$ (0.06568)
Summer REVRR	\$ (0.05938)
NMR-405 (Tier 3)	
Winter	\$ (0.07141)
Winter REVRR	\$ (0.06452)
Summer on-peak	\$ (0.38324)
Summer off-peak	\$ (0.06046)
Summer REVRR	\$ (0.05466)
NMR-405 (Tier 4)	

Winter	\$ (0.06612)
Winter REVRR	\$ (0.05974)
Summer on-peak	\$ (0.35485)
Summer off-peak	\$ (0.05598)
Summer REVRR	\$ (0.05061)

OPTIONAL RESIDENTIAL MULTI-FAMILY, TIME-OF-USE (ORM-TOU)

Available to residential customer generators billed under schedule RM who have requested time-of-use rates.

Certain restrictions apply.

Basic Service Charge, per month	\$ 8.20
Electric Consumption, per kWh (BTGR + BTER)	
Winter	\$ 0.07233
Winter RMEVRR	\$ 0.06540
Summer on-peak	\$ 0.36706
Summer off-peak	\$ 0.09952
Summer RMEVRR	\$ 0.08987
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00193
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.02472)
Winter RMEVRR	\$ (0.01816)
Summer on-peak	\$ (0.22537)
Summer off-peak	\$ (0.04276)
Summer RMEVRR	\$ (0.03439)
NMR-405 (Tier 1)	
Winter	\$ (0.06872)
Winter RMEVRR	\$ (0.06213)
Summer on-peak	\$ (0.34871)
Summer off-peak	\$ (0.09455)
Summer RMEVRR	\$ (0.08538)
NMR-405 (Tier 2)	
Winter	\$ (0.06366)
Winter RMEVRR	\$ (0.05756)
Summer on-peak	\$ (0.32302)
Summer off-peak	\$ (0.08758)
Summer RMEVRR	\$ (0.07909)
NMR-405 (Tier 3)	
Winter	\$ (0.05859)
Winter RMEVRR	\$ (0.05298)
Summer on-peak	\$ (0.29732)
Summer off-peak	\$ (0.08062)
Summer RMEVRR	\$ (0.07280)
NMR-405 (Tier 4)	
Winter	\$ (0.05425)
Winter RMEVRR	\$ (0.04905)
Summer on-peak	\$ (0.27530)
Summer off-peak	\$ (0.07464)
Summer RMEVRR	\$ (0.06741)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE (OLRS-TOU)

Available to residential customer generators billed under schedule LRS who have requested time-of-use rates.

Certain restrictions apply.

Basic Service Charge, per month.....	\$ 98.70
Electric Consumption, per kWh (BTGR + BTER)	
Winter.....	\$ 0.07760
Winter REVRR.....	\$ 0.07014
Summer on-peak.....	\$ 0.39582
Summer off-peak.....	\$ 0.08327
Summer REVRR.....	\$ 0.07525
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00053
REPR, all kWh, per kWh.....	\$ (0.00052)
EE, all kWh, per kWh.....	\$ 0.00214
NDPP, all kWh, per kWh.....	\$ 0.00029
ESAP, all kWh, per kWh.....	\$ 0.00007
EEC, per kWh	
NMR-G.....	Banking
NMR-A	
Winter.....	\$ (0.02870)
Winter REVRR.....	\$ (0.02174)
Summer on-peak.....	\$ (0.14582)
Summer off-peak.....	\$ (0.02875)
Summer REVRR.....	\$ (0.02178)
NMR-405 (Tier 1)	
Winter.....	\$ (0.07372)
Winter REVRR.....	\$ (0.06664)
Summer on-peak.....	\$ (0.37603)
Summer off-peak.....	\$ (0.07911)
Summer REVRR.....	\$ (0.07149)
NMR-405 (Tier 2)	
Winter.....	\$ (0.06829)
Winter REVRR.....	\$ (0.06173)
Summer on-peak.....	\$ (0.34833)
Summer off-peak.....	\$ (0.07328)
Summer REVRR.....	\$ (0.06622)
NMR-405 (Tier 3)	
Winter.....	\$ (0.06286)
Winter REVRR.....	\$ (0.05682)
Summer on-peak.....	\$ (0.32062)
Summer off-peak.....	\$ (0.06745)
Summer REVRR.....	\$ (0.06096)
NMR-405 (Tier 4)	
Winter.....	\$ (0.05820)
Winter REVRR.....	\$ (0.05261)
Summer on-peak.....	\$ (0.29687)
Summer off-peak.....	\$ (0.06246)
Summer REVRR.....	\$ (0.05644)

GENERAL SERVICE (GS)

Available to non-residential customer generators where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month.....	\$ 25.50
Per additional meter, per month.....	\$ 3.00
Electric Consumption (BTGR + BTER)	
All kWh, per kWh.....	\$ 0.07564
DEAA, all kWh, per kWh.....	\$ 0.00844
TRED, all kWh, per kWh.....	\$ 0.00020
REPR, all kWh, per kWh.....	\$ (0.00052)
EE, all kWh, per kWh.....	\$ 0.00160
NDPP, all kWh, per kWh.....	\$ 0.00029
ESAP, all kWh, per kWh.....	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G.....	Banking
NMR-A.....	\$ (0.05196)

NMR-405 (Tier 1).....	\$ (0.07988)
NMR-405 (Tier 2).....	\$ (0.07400)
NMR-405 (Tier 3).....	\$ (0.06811)
NMR-405 (Tier 4).....	\$ (0.06306)

SMALL COMMERCIAL TIME-OF-USE (TOU) PERIODS (OGS-TOU)

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 12:01 a.m. to 8 a.m. daily

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customer generators billed under schedule OGS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.....	\$ 25.50
Per additional meter, per month.....	\$ 3.00
Electric Consumption, per kWh (BTGR + BTER)	
Winter.....	\$ 0.06699
Winter GSEVRR.....	\$ 0.06063
Summer on-peak.....	\$ 0.13438
Summer off-peak.....	\$ 0.07000
Summer GSEVRR.....	\$ 0.06333
DEAA, all kWh, per kWh.....	\$ 0.00844
TRED, all kWh, per kWh.....	\$ 0.00020
REPR, all kWh, per kWh.....	\$ (0.00052)
EE, all kWh, per kWh.....	\$ 0.00160
NDPP, all kWh, per kWh.....	\$ 0.00029
ESAP, all kWh, per kWh.....	\$ 0.00007
EEC, per kWh	
NMR-G.....	Banking
NMR-A	
Winter.....	\$ (0.02600)
Winter GSEVRR.....	\$ (0.01949)
Summer on-peak.....	\$ (0.18739)
Summer off-peak.....	\$ (0.02952)
Summer GSEVRR.....	\$ (0.02265)
NMR-405 (Tier 1)	
Winter.....	\$ (0.07166)
Winter GSEVRR.....	\$ (0.06562)
Summer on-peak.....	\$ (0.13568)
Summer off-peak.....	\$ (0.07452)
Summer GSEVRR.....	\$ (0.06819)
NMR-405 (Tier 2)	
Winter.....	\$ (0.06638)
Winter GSEVRR.....	\$ (0.06079)
Summer on-peak.....	\$ (0.12568)
Summer off-peak.....	\$ (0.06903)
Summer GSEVRR.....	\$ (0.06316)
NMR-405 (Tier 3)	
Winter.....	\$ (0.06110)
Winter GSEVRR.....	\$ (0.05595)
Summer on-peak.....	\$ (0.11569)
Summer off-peak.....	\$ (0.06354)
Summer GSEVRR.....	\$ (0.05814)
NMR-405 (Tier 4)	
Winter.....	\$ (0.05657)
Winter GSEVRR.....	\$ (0.05181)
Summer on-peak.....	\$ (0.10712)
Summer off-peak.....	\$ (0.05883)
Summer GSEVRR.....	\$ (0.05383)

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 8.00
Facilities Charge, per kW	\$ 4.60
Demand Charge, per kW	\$ 5.48
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.06734
DEAA, all kWh, per kWh	\$ 0.00844
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00166
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	\$ (0.07200)
NMR-405 (Tier 2)	\$ (0.06669)
NMR-405 (Tier 3)	\$ (0.06139)
NMR-405 (Tier 4)	\$ (0.05684)

HOW TO CALCULATE YOUR BILL

For a Residential Single-Family customer on a 31-day billing period, five (5) percent Local Government Fee and 1,099 kWh usage during the billing period:

a. Basic Service Charge	\$ 18.00
b. Electric Consumption (BTGR + BTER)	
1,099 kWh x \$0.11780/kWh	\$ 129.46
c. DEAA: 1,099 kWh x \$0.00000/kWh	\$ 0.00
d. TRED: 1,099 kWh x 0.00053/kWh	\$ 0.58
e. REPR: 1,099 kWh x \$(0.00052)/kWh	\$ (0.57)
f. EE: 1,099 kWh x 0.00237/kWh	\$ 2.60
g. NDPP: 1,099 kWh x 0.00029/kWh	\$ 0.32
h. ESAP: 1,099 kWh x 0.00007/kWh	\$ 0.08
i. Subtotal = a + b + c + d + e + f + g + h	\$ 144.97
j. Local Government Fee = 0.05 x i	\$ 7.25
k. Universal Energy Charge (UEC)	
1,099 kWh x \$0.00039/kWh	\$ 0.43
TOTAL BILL = i + j + k	\$ 152.65

RESIDENTIAL SERVICE - PRIVATE AREA LIGHTING (RS-PAL)

Available to customers requesting private area lighting in conjunction with residential service. The rate includes UEC, NDPP and ESAP.

Existing Poles:

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 6.30
400 watt, per month	\$ 14.20
High Pressure Sodium	
100 watt, per month	\$ 3.62
200 watt, per month	\$ 7.14
400 watt, per month	\$ 14.20
LED*	
200 watt, per month	\$ 6.03
200 watt, per month	\$ 6.03
100 watt, per month	\$ 3.02
200 watt, per month	\$ 6.03

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 6.30
400 watt, per month	\$ 14.20

High Pressure Sodium	
100 watt, per month	\$ 3.62
200 watt, per month	\$ 7.14
LED*	
200 watt, per month	\$ 6.03
200 watt, per month	\$ 6.03
100 watt, per month	\$ 3.02

* Rates for LED lamps of the same wattage vary based on lamp class.

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter	\$ 52.86
Per meter, per month	\$ 8.82

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.