



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **January 1, 2026**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- BTGR:** Base Tariff General Rate
- BTER:** Base Tariff Energy Rate
- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EEC:** Excess Energy Credit
- EVRR:** Electric Vehicle Recharge Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

OPTIONAL RESIDENTIAL SERVICE - DAILY DEMAND PRICING (ORS-DDP)

Available as an option to the regular, non-TOU service under schedule RS, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 6.25
Facilities Charge, per kW	\$ 0.24
Demand Charge, per kW	
Summer on-peak	\$ 0.12
Winter	\$ 0.05
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.09083
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00237
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.05743)
NMR-405 (Tier 1)	\$ (0.08629)
NMR-405 (Tier 2)	\$ (0.07994)
NMR-405 (Tier 3)	\$ (0.07358)
NMR-405 (Tier 4)	\$ (0.06813)

Basic Service Charge, per month	\$ 6.25
Facilities Charge, per kW	\$ 0.12
Demand Charge, per kW	
Summer on-peak	\$ 0.06
Winter	\$ 0.04
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.08438
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00193
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.05339)
NMR-405 (Tier 1)	\$ (0.08017)
NMR-405 (Tier 2)	\$ (0.07426)
NMR-405 (Tier 3)	\$ (0.06835)
NMR-405 (Tier 4)	\$ (0.06329)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, DAILY DEMAND PRICING (ORM-DDP)

Available as an option to the regular, non-TOU service under schedule RM, for residential customers who

OPTIONAL LARGE RESIDENTIAL SERVICE, DAILY DEMAND PRICING (OLRS-DDP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$ 15.25
Facilities Charge, per kW	\$ 0.27
Demand Charge, per kW	
Summer on-peak	\$ 0.18
Winter	\$ 0.05
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.08335
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00214
NDPP, all kWh, per kWh	\$ 0.00029

ESAP, all kWh, per kWh	0.00007
EEC, all kWh, per kWh	
NMR-G	.Banking
NMR-A	\$ (0.03910)
NMR-405 (Tier 1)	\$ (0.07919)
NMR-405 (Tier 2)	\$ (0.07335)
NMR-405 (Tier 3)	\$ (0.06752)
NMR-405 (Tier 4)	\$ (0.06252)

TIME-OF-USE (TOU) PERIODS

- Summer on-peak: June 1 – Sept. 30, from 6:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 12:01 a.m. to 8 a.m. daily

Time-of-Use Guarantee

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLSR-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer’s account and request that the customer inform the utility if they want to terminate Optional TOU service. **Visit nvenergy.com to see how you can save energy by using these rates.**

OPTIONAL RESIDENTIAL SERVICE - CRITICAL PEAK PRICE (ORS-CPP)

Available as an option to the regular, non-TOU service under schedule RS, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 18.00
Electric Consumption, per kWh (BTGR + BTER)	
Critical peak period	\$ 0.49675
Summer on-peak	\$ 0.41046
Summer off-peak	\$ 0.07969
Summer REVRR	\$ 0.07202
Winter	\$ 0.09391
Winter REVRR	\$ 0.08482
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00237
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, per kWh	
NMR-G	.Banking
NMR-A	
Critical peak period	\$ (0.29813)
Summer on-peak	\$ (0.20317)
Summer off-peak	\$ (0.07092)
Summer REVRR	\$ (0.06938)
Winter	\$ (0.04969)
Winter REVRR	\$ (0.04787)

NMR-405 (Tier 1)	
Critical peak period	\$ (0.47192)
Summer on-peak	\$ (0.38994)
Summer off-peak	\$ (0.07571)
Summer REVRR	\$ (0.06842)
Winter	\$ (0.08922)
Winter REVRR	\$ (0.08058)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.43714)
Summer on-peak	\$ (0.36121)
Summer off-peak	\$ (0.07013)
Summer REVRR	\$ (0.06338)
Winter	\$ (0.08265)
Winter REVRR	\$ (0.07465)
NMR-405 (Tier 3)	
Critical peak period	\$ (0.40237)
Summer on-peak	\$ (0.33248)
Summer off-peak	\$ (0.06455)
Summer REVRR	\$ (0.05834)
Winter	\$ (0.07607)
Winter REVRR	\$ (0.06871)
NMR-405 (Tier 4)	
Critical peak period	\$ (0.37257)
Summer on-peak	\$ (0.30785)
Summer off-peak	\$ (0.05977)
Summer REVRR	\$ (0.05402)
Winter	\$ (0.07044)
Winter REVRR	\$ (0.06362)

OPTIONAL RESIDENTIAL SERVICE, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (ORS-TOU CPP+DDP)

Available as an option to the regular, non-TOU service under schedule RS, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 6.25
Demand Charge, per kW	
Summer on-peak	\$ 0.12
Winter	\$ 0.05
Facilities Charge all kW per kW	\$ 0.24
Electric Consumption, per kWh (BTGR + BTER)	
Critical peak period	\$ 0.49675
Summer on-peak	\$ 0.11870
Summer off-peak	\$ 0.07969
Summer REVRR	\$ 0.07202
Winter	\$ 0.08702
Winter REVRR	\$ 0.07862
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00237
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, per kWh	
NMR-G	.Banking
NMR-A	
Critical peak period	\$ (0.29813)
Summer on-peak	\$ (0.14482)
Summer off-peak	\$ (0.07092)
Summer REVRR	\$ (0.06938)
Winter	\$ (0.04831)
Winter REVRR	\$ (0.04663)
NMR-405 (Tier 1)	

Critical peak period	\$ (0.47192)
Summer on-peak	\$ (0.11277)
Summer off-peak	\$ (0.07571)
Summer REVRR	\$ (0.06842)
Winter	\$ (0.08267)
Winter REVRR	\$ (0.07469)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.43714)
Summer on-peak	\$ (0.10446)
Summer off-peak	\$ (0.07013)
Summer REVRR	\$ (0.06338)
Winter	\$ (0.07658)
Winter REVRR	\$ (0.06919)
NMR-405 (Tier 3)	
Critical peak period	\$ (0.40237)
Summer on-peak	\$ (0.09615)
Summer off-peak	\$ (0.06455)
Summer REVRR	\$ (0.05834)
Winter	\$ (0.07049)
Winter REVRR	\$ (0.06369)
NMR-405 (Tier 4)	
Critical peak period	\$ (0.37257)
Summer on-peak	\$ (0.08903)
Summer off-peak	\$ (0.05977)
Summer REVRR	\$ (0.05402)
Winter	\$ (0.06527)
Winter REVRR	\$ (0.05897)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, CRITICAL PEAK PRICE (ORM-CPP)

Available to residential customers as an option to the regular, non-TOU service under schedule RM, for residential customers who are separately metered in a permanent, single family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month	\$ 8.20
Electric Consumption, per kWh (BTGR + BTER)	
Critical peak period	\$ 0.56217
Summer on-peak	\$ 0.32027
Summer off-peak	\$ 0.09855
Summer RMEVRR	\$ 0.08900
Winter	\$ 0.07634
Winter RMEVRR	\$ 0.06901
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00193
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.31121)
Summer on-peak	\$ (0.18513)
Summer off-peak	\$ (0.07469)
Summer RMEVRR	\$ (0.07278)
Winter	\$ (0.04618)
Winter RMEVRR	\$ (0.04471)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.53407)
Summer on-peak	\$ (0.30426)
Summer off-peak	\$ (0.09363)
Summer RMEVRR	\$ (0.08455)
Winter	\$ (0.07253)

Winter RMEVRR	\$ (0.06556)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.49471)
Summer on-peak	\$ (0.28184)
Summer off-peak	\$ (0.08673)
Summer RMEVRR	\$ (0.07832)
Winter	\$ (0.06718)
Winter RMEVRR	\$ (0.06073)
NMR-405 (Tier 3)	
Critical peak period	\$ (0.45536)
Summer on-peak	\$ (0.25942)
Summer off-peak	\$ (0.07983)
Summer RMEVRR	\$ (0.07209)
Winter	\$ (0.06184)
Winter RMEVRR	\$ (0.05590)
NMR-405 (Tier 4)	
Critical peak period	\$ (0.42163)
Summer on-peak	\$ (0.24021)
Summer off-peak	\$ (0.07392)
Summer RMEVRR	\$ (0.06675)
Winter	\$ (0.05726)
Winter RMEVRR	\$ (0.05176)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (ORM-TOU CPP+DDP)

Available to residential customers as an option to the regular, non-TOU service under schedule RM, for residential customers who are separately metered in a permanent, single family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month	\$ 6.25
Demand Charge, per kW	
Summer on-peak	\$ 0.06
Winter	\$ 0.04
Facilities Charge all kW per kW	\$ 0.12
Electric Consumption, per kWh (BTGR + BTER)	
Critical peak period	\$ 0.56217
Summer on-peak	\$ 0.26713
Summer off-peak	\$ 0.05977
Summer RMEVRR	\$ 0.05494
Winter	\$ 0.06826
Winter RMEVRR	\$ 0.06174
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00193
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.31121)
Summer on-peak	\$ (0.17450)
Summer off-peak	\$ (0.06693)
Summer RMEVRR	\$ (0.06597)
Winter	\$ (0.04456)
Winter RMEVRR	\$ (0.04326)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.53407)
Summer on-peak	\$ (0.25378)
Summer off-peak	\$ (0.05679)
Summer RMEVRR	\$ (0.05220)
Winter	\$ (0.06485)

Winter RMEVRR \$	(0.05866)
NMR-405 (Tier 2)		
Critical peak period \$	(0.49471)
Summer on-peak \$	(0.23508)
Summer off-peak \$	(0.05260)
Summer RMEVRR \$	(0.04835)
Winter \$	(0.06007)
Winter RMEVRR \$	(0.05434)
NMR-405 (Tier 3)		
Critical peak period \$	(0.45536)
Summer on-peak \$	(0.21638)
Summer off-peak \$	(0.04842)
Summer RMEVRR \$	(0.04451)
Winter \$	(0.05530)
Winter RMEVRR \$	(0.05001)
NMR-405 (Tier 4)		
Critical peak period \$	(0.42163)
Summer on-peak \$	(0.20035)
Summer off-peak \$	(0.04483)
Summer RMEVRR \$	(0.04121)
Winter \$	(0.05120)
Winter RMEVRR \$	(0.04631)

OPTIONAL LARGE RESIDENTIAL SERVICE, CRITICAL PEAK PRICE (OLRS-CPP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month \$	98.70
Electric Consumption, per kWh (BTGR + BTER)		
Critical peak period \$	0.46944
Summer on-peak \$	0.34472
Summer off-peak \$	0.07889
Summer REVRR \$	0.07130
Winter \$	0.08666
Winter REVRR \$	0.07830
DEAA, all kWh, per kWh \$	0.00000
TRED, all kWh, per kWh \$	0.00053
REPR, all kWh, per kWh \$	(0.00052)
EE, all kWh, per kWh \$	0.00214
NDPP, all kWh, per kWh \$	0.00029
ESAP, all kWh, per kWh \$	0.00007
EEC, per kWh		
NMR-G	Banking
NMR-A		
Critical peak period \$	(0.29267)
Summer on-peak \$	(0.19002)
Summer off-peak \$	(0.07076)
Summer REVRR \$	(0.06924)
Winter \$	(0.04824)
Winter REVRR \$	(0.04657)
NMR-405 (Tier 1)		
Critical peak period \$	(0.44597)
Summer on-peak \$	(0.32749)
Summer off-peak \$	(0.07495)
Summer REVRR \$	(0.06774)
Winter \$	(0.08233)
Winter REVRR \$	(0.07439)
NMR-405 (Tier 2)		
Critical peak period \$	(0.41311)
Summer on-peak \$	(0.30336)
Summer off-peak \$	(0.06943)

Summer REVRR \$	(0.06275)
Winter \$	(0.07627)
Winter REVRR \$	(0.06891)
NMR-405 (Tier 3)		
Critical peak period \$	(0.38025)
Summer on-peak \$	(0.27923)
Summer off-peak \$	(0.06391)
Summer REVRR \$	(0.05776)
Winter \$	(0.07020)
Winter REVRR \$	(0.06343)
NMR-405 (Tier 4)		
Critical peak period \$	(0.35208)
Summer on-peak \$	(0.25854)
Summer off-peak \$	(0.05917)
Summer REVRR \$	(0.05348)
Winter \$	(0.06500)
Winter REVRR \$	(0.05873)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (OLRS-TOU CPP+DDP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month \$	15.25
Demand Charge, per kW		
Summer on-peak \$	0.18
Winter \$	0.05
Facilities Charge all kW per kW \$	0.27
Electric Consumption, per kWh (BTGR + BTER)		
Critical peak period \$	0.46944
Summer on-peak \$	0.05894
Summer off-peak \$	0.07889
Summer REVRR \$	0.07130
Winter \$	0.08324
Winter REVRR \$	0.07522
DEAA, all kWh, per kWh \$	0.00000
TRED, all kWh, per kWh \$	0.00053
REPR, all kWh, per kWh \$	(0.00052)
EE, all kWh, per kWh \$	0.00214
NDPP, all kWh, per kWh \$	0.00029
ESAP, all kWh, per kWh \$	0.00007
EEC, per kWh		
NMR-G	Banking
NMR-A		
Critical peak period \$	(0.29267)
Summer on-peak \$	(0.13286)
Summer off-peak \$	(0.07076)
Summer REVRR \$	(0.06924)
Winter \$	(0.04756)
Winter REVRR \$	(0.04595)
NMR-405 (Tier 1)		
Critical peak period \$	(0.44597)
Summer on-peak \$	(0.05600)
Summer off-peak \$	(0.07495)
Summer REVRR \$	(0.06774)
Winter \$	(0.07908)
Winter REVRR \$	(0.07146)
NMR-405 (Tier 2)		
Critical peak period \$	(0.41311)
Summer on-peak \$	(0.05187)
Summer off-peak \$	(0.06943)

Summer REVRT \$	(0.06275)
Winter \$	(0.07326)
Winter REVRT \$	(0.06620)
NMR-405 (Tier 3)		
Critical peak period \$	(0.38025)
Summer on-peak \$	(0.04775)
Summer off-peak \$	(0.06391)
Summer REVRT \$	(0.05776)
Winter \$	(0.06743)
Winter REVRT \$	(0.06093)
NMR-405 (Tier 4)		
Critical peak period \$	(0.35208)
Summer on-peak \$	(0.04421)
Summer off-peak \$	(0.05917)
Summer REVRT \$	(0.05348)
Winter \$	(0.06243)
Winter REVRT \$	(0.05642)

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter \$	52.86
Per meter, per month \$	8.82

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

Residential ESER, all kWh, per kWh \$	0.04632
Low Income Discount ESER, all kWh, per kWh \$	0.04493

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.