

Sierra Pacific Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation



The Public Utilities Commission of Nevada has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **January 1, 2026**. The following schedule shows the actual rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

BTGR: Base Tariff General Rate
BTER: Base Tariff Energy Rate
DEAA: Deferred Energy Accounting Adjustment
TRED: Temp. Green Power Financing
REPR: Renewable Energy Program
EE: Energy Efficiency Charge
EEC: Excess Energy Credit
EVRR: Electric Vehicle Recharge Rider
NDPP: Natural Disaster Protection Plan Rate
ESAP: Expanded Solar Access Program Rate

TRED, all kWh, per kWh.....\$ 0.00055
 REPR, all kWh, per kWh.....\$ (0.00073)
 EE, all kWh, per kWh.....\$ 0.00203
 NDPP, all kWh, per kWh.....\$ 0.00316
 ESAP, all kWh, per kWh.....\$ 0.00005
 EEC, all kWh, per kWh
 NMR-GBanking
 NMR-405 (Tier 1)\$ (0.10208)
 NMR-405 (Tier 2)\$ (0.09456)
 NMR-405 (Tier 3)\$ (0.08704)
 NMR-405 (Tier 4)\$ (0.08059)

DOMESTIC SERVICE (D-1)

Available to residential customer generators who are separately metered in a permanent single-family dwelling.

Basic Service Charge, per month.....\$ 18.50
 Electric Consumption (BTGR + BTER)
 All kWh, per kWh.....\$ 0.11140
 DEAA, all kWh, per kWh.....\$ 0.00000
 TRED, all kWh, per kWh.....\$ 0.00055
 REPR, all kWh, per kWh.....\$ (0.00073)
 EE, all kWh, per kWh.....\$ 0.00193
 NDPP, all kWh, per kWh.....\$ 0.00316
 ESAP, all kWh, per kWh.....\$ 0.00005
 EEC, all kWh, per kWh
 NMR-GBanking
 NMR-405 (Tier 1)\$ (0.10583)
 NMR-405 (Tier 2)\$ (0.09804)
 NMR-405 (Tier 3)\$ (0.09024)
 NMR-405 (Tier 4)\$ (0.08355)

DOMESTIC MULTI-FAMILY SERVICE (DM-1)

Available to residential customer generators who are separately metered in a permanent single-family dwelling in a multi-unit complex (like an apartment).

Basic Service Charge, per month.....\$ 9.25
 Electric Consumption
 All kWh, per kWh.....\$ 0.10745
 DEAA, all kWh, per kWh.....\$ 0.00000

RESIDENTIAL TIME-OF-USE (TOU) PERIODS (OD-1-TOU, ODM-1-TOU)

- Summer on-peak: June 1 – Sept. 30, from 6:01 p.m. to 9 p.m. daily
- Summer off-peak: All other summer hours
- All winter hours: Oct. 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – Sept. 30, and Winter is Oct. 1 – May 31, from 12:01 a.m. to 8 a.m.

Residential Time-of-Use Guarantee

At the conclusion of the first year of service under TOU rates (OD-1 TOU and ODM-1 TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service. **Visit [nvenergy.com](https://www.nvenergy.com) to see how you can save energy by using these rates.**

OPTIONAL DOMESTIC SERVICE, TIME-OF-USE (OD-1-TOU)

Available to residential customer generators billed under schedule D-1 who have requested time-of-use rates. Certain restrictions apply.

| | |
|---|--------------|
| Basic Service Charge, per month | \$ 18.25 |
| Electric Consumption, per kWh (BTGR + BTER) | |
| Summer on-peak | \$ 0.49414 |
| Summer off-peak | \$ 0.08610 |
| Summer OD-REVRR | \$ 0.07672 |
| All Winter Hours | \$ 0.08605 |
| Winter OD-REVRR | \$ 0.07668 |
| DEAA, all kWh, per kWh | \$ 0.00000 |
| TRED, all kWh, per kWh | \$ 0.00055 |
| REPR, all kWh, per kWh | \$ (0.00073) |
| EE, all kWh, per kWh | \$ 0.00193 |
| NDPP, all kWh, per kWh | \$ 0.00316 |
| ESAP, all kWh, per kWh | \$ 0.00005 |
| EEC, per kWh | |
| NMR-G | Banking |
| NMR-405 (Tier 1) | |
| Summer on-peak | \$ (0.46944) |
| Summer off-peak | \$ (0.08180) |
| Summer OD-REVRR | \$ (0.07289) |
| All Winter Hours | \$ (0.08175) |
| Winter OD-REVRR | \$ (0.07285) |
| NMR-405 (Tier 2) | |
| Summer on-peak | \$ (0.43485) |
| Summer off-peak | \$ (0.07577) |
| Summer OD-REVRR | \$ (0.06752) |
| All Winter Hours | \$ (0.07573) |
| Winter OD-REVRR | \$ (0.06748) |
| NMR-405 (Tier 3) | |
| Summer on-peak | \$ (0.40026) |
| Summer off-peak | \$ (0.06975) |
| Summer OD-REVRR | \$ (0.06215) |
| All Winter Hours | \$ (0.06971) |
| Winter OD-REVRR | \$ (0.06212) |
| NMR-405 (Tier 4) | |
| Summer on-peak | \$ (0.37061) |
| Summer off-peak | \$ (0.06458) |
| Summer OD-REVRR | \$ (0.05754) |
| All Winter Hours | \$ (0.06454) |
| Winter OD-REVRR | \$ (0.05751) |

OPTIONAL DOMESTIC MULTI-FAMILY, TIME-OF-USE (ODM-1-TOU)

Available to residential customer generators billed under schedule DM-1 who have requested time-of-use rates. Certain restrictions apply.

| | |
|---|--------------|
| Basic Service Charge, per month | \$ 8.90 |
| Electric Consumption, per kWh (BTGR + BTER) | |
| Summer on-peak | \$ 0.33225 |
| Summer off-peak | \$ 0.10320 |
| Summer ODM-REVRR | \$ 0.09211 |
| All Winter Hours | \$ 0.08938 |
| Winter ODM-REVRR | \$ 0.07968 |
| DEAA, all kWh, per kWh | \$ 0.00000 |
| TRED, all kWh, per kWh | \$ 0.00055 |
| REPR, all kWh, per kWh | \$ (0.00073) |
| EE, all kWh, per kWh | \$ 0.00203 |
| NDPP, all kWh, per kWh | \$ 0.00316 |

| | |
|------------------------|--------------|
| ESAP, all kWh, per kWh | \$ 0.00005 |
| EEC, per kWh | |
| NMR-G | Banking |
| NMR-405 (Tier 1) | |
| Summer on-peak | \$ (0.31564) |
| Summer off-peak | \$ (0.09804) |
| Summer ODM-REVRR | \$ (0.08751) |
| All Winter Hours | \$ (0.08492) |
| Winter ODM-REVRR | \$ (0.07570) |
| NMR-405 (Tier 2) | |
| Summer on-peak | \$ (0.29238) |
| Summer off-peak | \$ (0.09082) |
| Summer ODM-REVRR | \$ (0.08106) |
| All Winter Hours | \$ (0.07866) |
| Winter ODM-REVRR | \$ (0.07012) |
| NMR-405 (Tier 3) | |
| Summer on-peak | \$ (0.26913) |
| Summer off-peak | \$ (0.08360) |
| Summer ODM-REVRR | \$ (0.07461) |
| All Winter Hours | \$ (0.07240) |
| Winter ODM-REVRR | \$ (0.06455) |
| NMR-405 (Tier 4) | |
| Summer on-peak | \$ (0.24919) |
| Summer off-peak | \$ (0.07740) |
| Summer ODM-REVRR | \$ (0.06909) |
| All Winter Hours | \$ (0.06704) |
| Winter ODM-REVRR | \$ (0.05976) |

GENERAL SERVICE (GS-1)

Available to non-residential customer generators whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

| | |
|------------------------------------|--------------|
| Basic Service Charge, per month | \$ 35.75 |
| Per additional meter, per month | \$ 3.50 |
| Electric Consumption (BTGR + BTER) | |
| All kWh, per kWh | \$ 0.08759 |
| DEAA, all kWh, per kWh | \$ 0.00000 |
| TRED, all kWh, per kWh | \$ 0.00055 |
| REPR, all kWh, per kWh | \$ (0.00073) |
| EE, all kWh, per kWh | \$ 0.00119 |
| NDPP, all kWh, per kWh | \$ 0.00316 |
| ESAP, all kWh, per kWh | \$ 0.00005 |
| EEC, all kWh, per kWh | |
| NMR-G | Banking |
| NMR-405 (Tier 1) | \$ (0.08322) |
| NMR-405 (Tier 2) | \$ (0.07708) |
| NMR-405 (Tier 3) | \$ (0.07095) |
| NMR-405 (Tier 4) | \$ (0.06570) |

SMALL COMMERCIAL TIME-OF-USE (TOU) PERIODS (OGS-1-TOU)

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All other summer hours
- All winter hours: Oct. 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – Sept. 30, and Winter is Oct. 1 – May 31, from 12:01 a.m. to 8 a.m.

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customer generators billed under schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

| | |
|---|--------------|
| Basic Service Charge, per month..... | \$ 35.75 |
| Per additional meter, per month..... | \$ 3.50 |
| Electric Consumption, per kWh (BTGR + BTER) | |
| Summer on-peak | \$ 0.22422 |
| Summer off-peak | \$ 0.08600 |
| Summer OGS-EVRR | \$ 0.07663 |
| All Winter Hours | \$ 0.05972 |
| Winter OGS-EVRR | \$ 0.05298 |
| DEAA, all kWh, per kWh | \$ 0.00000 |
| TRED, all kWh, per kWh | \$ 0.00055 |
| REPR, all kWh, per kWh | \$ (0.00073) |
| EE, all kWh, per kWh | \$ 0.00056 |
| NDPP, all kWh, per kWh | \$ 0.00316 |
| ESAP, all kWh, per kWh | \$ 0.00005 |
| EEC, per kWh | |
| NMR-G | Banking |
| NMR-405 (Tier 1) | |
| Summer on-peak | \$ (0.21301) |
| Summer off-peak | \$ (0.08170) |
| Summer OGS-EVRR | \$ (0.07280) |
| All Winter Hours | \$ (0.05674) |
| Winter OGS-EVRR | \$ (0.05034) |
| NMR-405 (Tier 2) | |
| Summer on-peak | \$ (0.19732) |
| Summer off-peak | \$ (0.07568) |
| Summer OGS-EVRR | \$ (0.06744) |
| All Winter Hours | \$ (0.05256) |
| Winter OGS-EVRR | \$ (0.04663) |
| NMR-405 (Tier 3) | |
| Summer on-peak | \$ (0.18162) |
| Summer off-peak | \$ (0.06966) |
| Summer OGS-EVRR | \$ (0.06208) |
| All Winter Hours | \$ (0.04838) |
| Winter OGS-EVRR | \$ (0.04292) |
| NMR-405 (Tier 4) | |
| Summer on-peak | \$ (0.16817) |
| Summer off-peak | \$ (0.06450) |
| Summer OGS-EVRR | \$ (0.05748) |
| All Winter Hours | \$ (0.04479) |
| Winter OGS-EVRR | \$ (0.03974) |

HOW TO CALCULATE YOUR BILL

Add the following charges to get your bill total:

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. EEC x production (kWh)
8. NDPP x All Usage (kWh)
9. ESAP x All Usage (kWh)
10. Subtotal
11. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (10)
12. UEC x all usage (kWh) \$(0.00039 per kWh)
13. Total for bill (10+11+12)

ADDITIONAL CHARGES

UEC: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR): Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable
Resource Rate..... \$ 0.00370 per kWh

MISCELLANEOUS CHARGES (MC)

| | Regular Hours | Same-day/ After Hours* |
|-----------------------------|------------------|---------------------------|
| Turn-on or Meter Set | \$ 40.00 | \$ 60.00 |
| Change of Account | \$ 40.00 | N/A |
| Remote Reconnection Charge | \$ 6.00 | |
| Disconnection/Reconnection: | | |
| Standard Complex | \$ 275.00 | \$ 295.00 |
| Non-standard Complex | | Direct Bill |
| Returned check charge | \$ 10.00 | |

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

NOTE: The applicable service charge will be made each time an account is opened, including a turn-on, meter set or reconnection of service or a change of account, and instances where customer-requested service calls are not related to problems with utility owned facilities. When the turn-on, meter set or change of account involves a combination of gas and electric service which is accomplished at the same time for all services, NV Energy will apply a single service establishment charge for all services.