

Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/Commercial Customers



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **April 1, 2026**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- BTGR:** Base Tariff General Rate
- BTER:** Base Tariff Energy Rate
- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EVRR:** Electric Vehicle Recharge Rider
- EVCCR:** Electric Vehicle Commercial Charging Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

EE, all kWh, per kWh.	\$	0.00166
NDPP, all kWh, per kWh.	\$	0.00029
ESAP, all kWh, per kWh.	\$	0.00007
Total Effective Rate Per kWh.	\$	0.07677

GENERAL SERVICE (GS)

Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month.	\$	25.50
Per additional meter, per month.	\$	3.00
Electric Consumption (BTGR + BTER)		
All kWh, per kWh.	\$	0.07576
DEAA, all kWh, per kWh.	\$	0.00722
TRED, all kWh, per kWh.	\$	0.00020
REPR, all kWh, per kWh.	\$	(0.00052)
EE, all kWh, per kWh.	\$	0.00160
NDPP, all kWh, per kWh.	\$	0.00029
ESAP, all kWh, per kWh.	\$	0.00007
Total Effective Rate Per kWh.	\$	0.08501

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month.	\$	15.80
Per additional meter, per month.	\$	8.00
Facilities Charge, per Kw.	\$	4.60
Demand Charge, per kW.	\$	5.48
Electric Consumption (BTGR + BTER)		
All kWh, per kWh.	\$	0.06746
DEAA, all kWh, per kWh.	\$	0.00722
TRED, all kWh, per kWh.	\$	0.00020
REPR, all kWh, per kWh.	\$	(0.00052)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.	\$	25.50
Per additional meter, per month.	\$	3.00
Electric Consumption (BTGR + BTER)		
All kWh, per kWh		
Winter all other.	\$	0.06711
Winter EVRR.	\$	0.06075
Summer on-peak.	\$	0.13450
Summer off-peak.	\$	0.07012
Summer EVRR.	\$	0.06345
DEAA, all kWh, per kWh.	\$	0.00722
TRED, all kWh, per kWh.	\$	0.00020
REPR, all kWh, per kWh.	\$	(0.00052)
EE, all kWh, per kWh.	\$	0.00160
NDPP, all kWh, per kWh.	\$	0.00029
ESAP, all kWh, per kWh.	\$	0.00007

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, October through May
- EVRR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 12:01 a.m. to 8 a.m. daily

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)

Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.	\$	15.80
Per additional meter, per month.	\$	8.00
Facilities Charge, per kW.	\$	4.60

Demand Charge, per kW	
Winter all other	\$ 1.00
Summer on-peak	\$ 8.39
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.30)
Summer on-peak	\$ (2.52)
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	
Winter all other	\$ 0.05846
Winter EVRR	\$ 0.05296
Winter EVCCR	\$ 0.05846
Summer on-peak	\$ 0.17197
Summer off-peak	\$ 0.05957
Summer EVRR	\$ 0.05396
Summer EVCCR	\$ 0.05957
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00105
Summer on-peak	\$ 0.02063
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00550)
Summer EVCCR	\$ (0.00561)
DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00166
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, from October through May
- EVRR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 12:01 a.m. to 8 a.m. daily
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 12:01 a.m. to 12 p.m. daily

LARGE GENERAL SERVICE-2 (LGS-2)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.40
Per additional meter, per month	\$ 30.00
Facilities Charge, per kW	\$ 3.45
Demand Charge, per kW	
Winter all other	\$ 1.65
Summer on-peak	\$ 13.43
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.49)
Summer on-peak	\$ (4.03)
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	
Winter all other	\$ 0.06503
Winter EVCCR	\$ 0.06503
Summer on-peak	\$ 0.12513
Summer off-peak	\$ 0.05335
Summer EVCCR	\$ 0.05335
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00120
Summer on-peak	\$ 0.03097

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00616)
Summer EVCCR	\$ (0.00118)
DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00155
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007

Primary Service Rates

Basic Service Charge, per month	\$ 207.70
Per additional meter, per month	\$ 85.75
Facilities Charge, per kW	\$ 3.40
Demand Charge, per kW	
Winter all other	\$ 1.25
Summer on-peak	\$ 12.93
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.37)
Summer on-peak	\$ (3.88)
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	
Winter all other	\$ 0.06087
Winter EVCCR	\$ 0.06087
Summer on-peak	\$ 0.12375
Summer off-peak	\$ 0.05417
Summer EVCCR	\$ 0.05417
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00080
Summer on-peak	\$ 0.02722
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00574)
Summer EVCCR	\$ (0.00200)
DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00232
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	\$ 123.25
Facilities Charge, per kW	\$ 0.40
Demand Charge, per kW	
Winter all other	\$ 1.15
Summer on-peak	\$ 14.54
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.34)
Summer on-peak	\$ (4.36)
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	
Winter all other	\$ 0.05643
Winter EVCCR	\$ 0.05643
Summer on-peak	\$ 0.11126
Summer off-peak	\$ 0.05642
Summer EVCCR	\$ 0.05642
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00128
Summer on-peak	\$ 0.01773
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00426)
Summer EVCCR	\$ (0.00425)

DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00236
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007

DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00218
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007

LARGE GENERAL SERVICE-3 (LGS-3)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.00
Per additional meter, per month	\$ 26.00
Facilities Charge, per kW	\$ 3.65
Demand Charge, per kW	
Winter all other	\$ 1.25
Summer on-peak	\$ 14.80
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.37)
Summer on-peak	\$ (4.44)
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	
Winter all other	\$ 0.06248
Winter EVCCR	\$ 0.06248
Summer on-peak	\$ 0.12888
Summer off-peak	\$ 0.05494
Summer EVCCR	\$ 0.05494
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00086
Summer on-peak	\$ 0.03386
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00590)
Summer EVCCR	\$ (0.00277)
DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00191
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007

Primary Service Rates

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 110.25
Facilities Charge, per kW	\$ 2.60
Demand Charge, per kW	
Winter all other	\$ 1.25
Summer on-peak	\$ 14.44
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.37)
Summer on-peak	\$ (4.33)
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	
Winter all other	\$ 0.06014
Winter EVCCR	\$ 0.06014
Summer on-peak	\$ 0.16237
Summer off-peak	\$ 0.05494
Summer EVCCR	\$ 0.05494
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00074
Summer on-peak	\$ 0.02967
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00567)
Summer EVCCR	\$ (0.00277)

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	\$ 123.25
Facilities Charge, per kW	\$ 0.40
Demand Charge, per kW	
Winter all other	\$ 1.15
Summer on-peak	\$ 14.54
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.34)
Summer on-peak	\$ (4.36)
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	
Winter all other	\$ 0.05643
Winter EVCCR	\$ 0.05643
Summer on-peak	\$ 0.11126
Summer off-peak	\$ 0.05642
Summer EVCCR	\$ 0.05642
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00058
Summer on-peak	\$ 0.02830
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00426)
Summer EVCCR	\$ (0.00425)
DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00244
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 110.25
Facilities Charge, per kW	\$ 2.89
Demand Charge, per kW	
Winter all other	\$ 1.50
Summer on-peak	\$ 15.38
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	
Winter all other	\$ 0.06299
Summer on-peak	\$ 0.11289
Summer off-peak	\$ 0.06298
DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00218
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007

TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All other hours
- Winter: All winter hours, October – May
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 12:01 a.m. to 12 p.m. daily

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes UEC, NDPP and ESAP.

Existing Poles

Mercury Vapor (not available to new customers)

175 watt, per month	\$ 6.81
400 watt, per month	\$ 15.40

High Pressure Sodium

100 watt, per month	\$ 3.92
200 watt, per month	\$ 7.76
400 watt, per month	\$ 15.40

LED*

200 watt, per month	\$ 6.53
200 watt, per month	\$ 6.53
100 watt, per month	\$ 3.27
200 watt, per month	\$ 6.53
200 watt, per month	\$ 6.53

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)

175 watt, per month	\$ 6.81
400 watt, per month	\$ 15.40

High Pressure Sodium

100 watt, per month	\$ 3.92
200 watt, per month	\$ 7.76

LED*

200 watt, per month	\$ 6.53
200 watt, per month	\$ 6.53
100 watt, per month	\$ 3.27
200 watt, per month	\$ 6.53

*Rates for LED lamps of the same wattage vary based on lamp class.

POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.00100 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.00200 per KVARh for all actual KVARh greater than equivalent KVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)

GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month

fee, in addition to all rates and fees contained in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

EXPANDED SOLAR ENERGY RATE (ESER)

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer’s otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

Non-Residential ESER, all kWh, per kWh	\$ 0.04944
Low Income Discount ESER, all kWh, per kWh	\$ 0.04535

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same-day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

*Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.