

# Nevada Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation



The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **April 1, 2026**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- BTGR:** Base Tariff General Rate
- BTER:** Base Tariff Energy Rate
- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EEC:** Excess Energy Credit
- EVRR:** Electric Vehicle Recharge Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

- REPR, all kWh, per kWh . . . . . \$ (0.00052)
- EE, all kWh, per kWh . . . . . \$ 0.00193
- NDPP, all kWh, per kWh . . . . . \$ 0.00029
- ESAP, all kWh, per kWh . . . . . \$ 0.00007
- EEC, all kWh, per kWh
- NMR-G . . . . . Banking
- NMR-A . . . . . \$ (0.05838)
- NMR-405 (Tier 1) . . . . . \$ (0.10386)
- NMR-405 (Tier 2) . . . . . \$ (0.09621)
- NMR-405 (Tier 3) . . . . . \$ (0.08855)
- NMR-405 (Tier 4) . . . . . \$ (0.08199)

## RESIDENTIAL SINGLE-FAMILY (RS)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month . . . . .	\$ 18.00
Electric Consumption (BTGR + BTER)	
All kWh, per kWh . . . . .	\$ 0.11822
DEAA, all kWh, per kWh . . . . .	\$ 0.00000
TRED, all kWh, per kWh . . . . .	\$ 0.00053
REPR, all kWh, per kWh . . . . .	\$ (0.00052)
EE, all kWh, per kWh . . . . .	\$ 0.00237
NDPP, all kWh, per kWh . . . . .	\$ 0.00029
ESAP, all kWh, per kWh . . . . .	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G . . . . . Banking	
NMR-A . . . . .	\$ (0.06290)
NMR-405 (Tier 1) . . . . .	\$ (0.11231)
NMR-405 (Tier 2) . . . . .	\$ (0.10404)
NMR-405 (Tier3) . . . . .	\$ (0.09576)
NMR-405 (Tier 4) . . . . .	\$ (0.08867)

## RESIDENTIAL MULTI-FAMILY (RM)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month . . . . .	\$ 8.20
Electric Consumption (BTGR + BTER)	
All kWh, per kWh . . . . .	\$ 0.10932
DEAA, all kWh, per kWh . . . . .	\$ 0.00000
TRED, all kWh, per kWh . . . . .	\$ 0.00053

## LARGE RESIDENTIAL SERVICE (LRS)

Available to residential customer generators who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month . . . . .	\$ 98.70
Electric Consumption (BTGR + BTER)	
All kWh, per kWh . . . . .	\$ 0.10470
DEAA, all kWh, per kWh . . . . .	\$ 0.00000
TRED, all kWh, per kWh . . . . .	\$ 0.00053
REPR, all kWh, per kWh . . . . .	\$ (0.00052)
EE, all kWh, per kWh . . . . .	\$ 0.00214
NDPP, all kWh, per kWh . . . . .	\$ 0.00029
ESAP, all kWh, per kWh . . . . .	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G . . . . . Banking	
NMR-A . . . . .	\$ (0.04337)
NMR-405 (Tier 1) . . . . .	\$ (0.09947)
NMR-405 (Tier 2) . . . . .	\$ (0.09214)
NMR-405 (Tier 3) . . . . .	\$ (0.08481)
NMR-405 (Tier 4) . . . . .	\$ (0.07853)

## GENERAL SERVICE (GS)

Available to non-residential customer generators where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month . . . . .	\$ 25.50
Per additional meter, per month . . . . .	\$ 3.00
Electric Consumption (BTGR + BTER)	

All kWh, per kWh	\$ 0.07576
DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00160
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.05174)
NMR-405 (Tier 1)	\$ (0.07884)
NMR-405 (Tier 2)	\$ (0.07303)
NMR-405 (Tier 3)	\$ (0.06722)
NMR-405 (Tier 4)	\$ (0.06224)

**RESIDENTIAL TIME-OF-USE (TOU) PERIODS (ORS-TOU, ORM-TOU, OLSR-TOU)**

- Summer on-peak: June 1 – Sept. 30, from 6:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 12:01 a.m. to 8 a.m. daily

**Residential Time-Of-Use Guarantee**

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLSR-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service. **Visit [nvenergy.com](http://nvenergy.com) to see how you can save energy by using these rates.**

**OPTIONAL RESIDENTIAL SINGLE-FAMILY, TIME-OF-USE (ORS-TOU)**

Available to residential customer generators billed under schedule RS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 18.00
Electric Consumption, per kWh (BTGR + BTER)	
Winter	\$ 0.08858
Winter REVRR	\$ 0.08007
Summer on-peak	\$ 0.47355
Summer off-peak	\$ 0.07505
Summer REVRR	\$ 0.06789
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00237
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.02719)

Winter REVRR	\$ (0.02039)
Summer on-peak	\$ (0.26302)
Summer off-peak	\$ (0.04039)
Summer REVRR	\$ (0.03227)
NMR-405 (Tier 1)	
Winter	\$ (0.08416)
Winter REVRR	\$ (0.07607)
Summer on-peak	\$ (0.44988)
Summer off-peak	\$ (0.07130)
Summer REVRR	\$ (0.06450)
NMR-405 (Tier 2)	
Winter	\$ (0.07796)
Winter REVRR	\$ (0.07047)
Summer on-peak	\$ (0.41673)
Summer off-peak	\$ (0.06605)
Summer REVRR	\$ (0.05975)
NMR-405 (Tier 3)	
Winter	\$ (0.07175)
Winter REVRR	\$ (0.06486)
Summer on-peak	\$ (0.38358)
Summer off-peak	\$ (0.06080)
Summer REVRR	\$ (0.05500)
NMR-405 (Tier 4)	
Winter	\$ (0.06644)
Winter REVRR	\$ (0.06006)
Summer on-peak	\$ (0.35517)
Summer off-peak	\$ (0.05629)
Summer REVRR	\$ (0.05092)

**OPTIONAL RESIDENTIAL MULTI-FAMILY, TIME-OF-USE (ORM-TOU)**

Available to residential customer generators billed under schedule RM who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 8.20
Electric Consumption, per kWh (BTGR + BTER)	
Winter	\$ 0.07275
Winter RMEVRR	\$ 0.06582
Summer on-peak	\$ 0.36748
Summer off-peak	\$ 0.09994
Summer RMEVRR	\$ 0.09029
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00053
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00193
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.02480)
Winter RMEVRR	\$ (0.01824)
Summer on-peak	\$ (0.22545)
Summer off-peak	\$ (0.04285)
Summer RMEVRR	\$ (0.03448)
NMR-405 (Tier 1)	
Winter	\$ (0.06912)
Winter RMEVRR	\$ (0.06253)
Summer on-peak	\$ (0.34911)
Summer off-peak	\$ (0.09495)
Summer RMEVRR	\$ (0.08578)
NMR-405 (Tier 2)	
Winter	\$ (0.06402)
Winter RMEVRR	\$ (0.05793)

Summer on-peak	..... \$	(0.32339)
Summer off-peak	..... \$	(0.08795)
Summer RMEVRR	..... \$	(0.07946)
NMR-405 (Tier 3)		
Winter	..... \$	(0.05893)
Winter RMEVRR	..... \$	(0.05332)
Summer on-peak	..... \$	(0.29766)
Summer off-peak	..... \$	(0.08096)
Summer RMEVRR	..... \$	(0.07314)
NMR-405 (Tier 4)		
Winter	..... \$	(0.05457)
Winter RMEVRR	..... \$	(0.04937)
Summer on-peak	..... \$	(0.27561)
Summer off-peak	..... \$	(0.07496)
Summer RMEVRR	..... \$	(0.06772)

Summer on-peak	..... \$	(0.29718)
Summer off-peak	..... \$	(0.06277)
Summer REVRR	..... \$	(0.05676)

**SMALL COMMERCIAL TIME-OF-USE (TOU) PERIODS (OGS-TOU)**

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All winter hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 12:01 a.m. to 8 a.m. daily

**OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)**

Available to customer generators billed under schedule OGS who have requested time-of-use rates. Certain restrictions apply.

**OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE (OLRS-TOU)**

Available to residential customer generators billed under schedule LRS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	..... \$	98.70
Electric Consumption, per kWh (BTGR + BTER)		
Winter	..... \$	0.07802
Winter REVRR	..... \$	0.07056
Summer on-peak	..... \$	0.39624
Summer off-peak	..... \$	0.08369
Summer REVRR	..... \$	0.07567
DEAA, all kWh, per kWh	..... \$	0.00000
TRED, all kWh, per kWh	..... \$	0.00053
REPR, all kWh, per kWh	..... \$	(0.00052)
EE, all kWh, per kWh	..... \$	0.00214
NDPP, all kWh, per kWh	..... \$	0.00029
ESAP, all kWh, per kWh	..... \$	0.00007
EEC, per kWh		
NMR-G ..... Banking		
NMR-A		
Winter	..... \$	(0.02878)
Winter REVRR	..... \$	(0.02182)
Summer on-peak	..... \$	(0.14591)
Summer off-peak	..... \$	(0.02883)
Summer REVRR	..... \$	(0.02187)
NMR-405 (Tier 1)		
Winter	..... \$	(0.07412)
Winter REVRR	..... \$	(0.06704)
Summer on-peak	..... \$	(0.37643)
Summer off-peak	..... \$	(0.07951)
Summer REVRR	..... \$	(0.07189)
NMR-405 (Tier 2)		
Winter	..... \$	(0.06866)
Winter REVRR	..... \$	(0.06210)
Summer on-peak	..... \$	(0.34870)
Summer off-peak	..... \$	(0.07365)
Summer REVRR	..... \$	(0.06659)
NMR-405 (Tier 3)		
Winter	..... \$	(0.06320)
Winter REVRR	..... \$	(0.05716)
Summer on-peak	..... \$	(0.32096)
Summer off-peak	..... \$	(0.06779)
Summer REVRR	..... \$	(0.06130)
NMR-405 (Tier 4)		
Winter	..... \$	(0.05852)
Winter REVRR	..... \$	(0.05292)

Basic Service Charge, per month	..... \$	25.50
Per additional meter, per month	..... \$	3.00
Electric Consumption, per kWh (BTGR + BTER)		
Winter	..... \$	0.06711
Winter GSEVRR	..... \$	0.06075
Summer on-peak	..... \$	0.13450
Summer off-peak	..... \$	0.07012
Summer GSEVRR	..... \$	0.06345
DEAA, all kWh, per kWh	..... \$	0.00722
TRED, all kWh, per kWh	..... \$	0.00020
REPR, all kWh, per kWh	..... \$	(0.00052)
EE, all kWh, per kWh	..... \$	0.00160
NDPP, all kWh, per kWh	..... \$	0.00029
ESAP, all kWh, per kWh	..... \$	0.00007
EEC, per kWh		
NMR-G ..... Banking		
NMR-A		
Winter	..... \$	(0.02578)
Winter GSEVRR	..... \$	(0.01927)
Summer on-peak	..... \$	(0.18717)
Summer off-peak	..... \$	(0.02930)
Summer GSEVRR	..... \$	(0.02243)
NMR-405 (Tier 1)		
Winter	..... \$	(0.07061)
Winter GSEVRR	..... \$	(0.06458)
Summer on-peak	..... \$	(0.13464)
Summer off-peak	..... \$	(0.07347)
Summer GSEVRR	..... \$	(0.06714)
NMR-405 (Tier 2)		
Winter	..... \$	(0.06541)
Winter GSEVRR	..... \$	(0.05982)
Summer on-peak	..... \$	(0.12472)
Summer off-peak	..... \$	(0.06806)
Summer GSEVRR	..... \$	(0.06219)
NMR-405 (Tier 3)		
Winter	..... \$	(0.06021)
Winter GSEVRR	..... \$	(0.05506)
Summer on-peak	..... \$	(0.11480)
Summer off-peak	..... \$	(0.06265)
Summer GSEVRR	..... \$	(0.05725)
NMR-405 (Tier 4)		
Winter	..... \$	(0.05575)
Winter GSEVRR	..... \$	(0.05098)
Summer on-peak	..... \$	(0.10629)
Summer off-peak	..... \$	(0.05801)
Summer GSEVRR	..... \$	(0.05301)

**LARGE GENERAL SERVICE-1 (LGS-1)**

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 8.00
Facilities Charge, per kW	\$ 4.60
Demand Charge, per kW	\$ 5.48
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.06746
DEAA, all kWh, per kWh	\$ 0.00722
TRED, all kWh, per kWh	\$ 0.00020
REPR, all kWh, per kWh	\$ (0.00052)
EE, all kWh, per kWh	\$ 0.00166
NDPP, all kWh, per kWh	\$ 0.00029
ESAP, all kWh, per kWh	\$ 0.00007
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	\$ (0.07095)
NMR-405 (Tier 2)	\$ (0.06572)
NMR-405 (Tier 3)	\$ (0.06050)
NMR-405 (Tier 4)	\$ (0.05601)

**HOW TO CALCULATE YOUR BILL**

For a Residential Single-Family customer on a 31-day billing period, five (5) percent Local Government Fee and 1,099 kWh usage during the billing period:

a. Basic Service Charge	\$ 18.00
b. Electric Consumption (BTGR + BTER)	
1,099 kWh x \$0.11822/kWh	\$ 129.92
c. DEAA: 1,099 kWh x \$0.00000/kWh	\$ 0.00
d. TRED: 1,099 kWh x 0.00053/kWh	\$ 0.58
e. REPR: 1,099 kWh x \$(0.00052)/kWh	\$ (0.57)
f. EE: 1,099 kWh x 0.00237/kWh	\$ 2.60
g. NDPP: 1,099 kWh x 0.00029/kWh	\$ 0.32
h. ESAP: 1,099 kWh x 0.00007/kWh	\$ 0.08
i. Subtotal = a + b + c + d + e + f + g + h	\$ 145.44
j. Local Government Fee = 0.05 x i	\$ 7.27
k. Universal Energy Charge (UEC)	
1,099 kWh x \$0.00039/kWh	\$ 0.43
TOTAL BILL = i + j + k	\$ 153.14

**RESIDENTIAL SERVICE - PRIVATE AREA LIGHTING (RS-PAL)**

Available to customers requesting private area lighting in conjunction with residential service. The rate includes UEC, NDPP and ESAP.

**Existing Poles:**

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 6.33
400 watt, per month	\$ 14.27
High Pressure Sodium	
100 watt, per month	\$ 3.63
200 watt, per month	\$ 7.17
400 watt, per month	\$ 14.27
LED*	
200 watt, per month	\$ 6.05
200 watt, per month	\$ 6.05
100 watt, per month	\$ 3.04
200 watt, per month	\$ 6.05

**Thirty-foot Pole** (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 6.33
400 watt, per month	\$ 14.27

High Pressure Sodium	
100 watt, per month	\$ 3.63
200 watt, per month	\$ 7.17
LED*	
200 watt, per month	\$ 6.05
200 watt, per month	\$ 6.05
100 watt, per month	\$ 3.04

\* Rates for LED lamps of the same wattage vary based on lamp class.

**ADDITIONAL CHARGES**

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

**Late Charge:** One and a half (1.5) percent of any amount in arrears from the previous billing.

**Local Government Fee:** A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

**Minimum Charge:** The minimum charge for service is the Basic Service Charge.

**NON-STANDARD METERING OPTION (NSMO)**

Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter	\$ 52.86
Per meter, per month	\$ 8.82

**MISCELLANEOUS CHARGES (MC)**

	Regular Hours	Same-day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	

\* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.