

DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Nevada Power Company d/b/a NV Energy's electric Deferred Energy Rate Case (26-02035). The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2025. The filing seeks to reset the Temporary Renewable Energy Development (TRED) Charge, reset all components of the Renewable Energy Program Rate (REPR), reset the Base Energy Efficiency Program Rates (the Base EEPRs), reset the Base Energy Efficiency Implementation Rates (the Base EEIRs), reset the Energy Efficiency Program Amortization Rate (the EEPAR), reset the Energy Efficiency Implementation Amortization Rate (the EEIAR), and reset the Expanded Solar Program Costs Rate (ESPC).

The Consumer Session and Evidentiary Hearings are set as follows:

CONSUMER SESSION

Thursday, June 25, 2026, at 2 p.m.

Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

Proceedings will be video conference linked to:

Public Utilities Commission of Nevada
Hearing Room A
1150 E. William St., Carson City, NV 89701

Teams Dial-In Number:

775-321-6111 – ID 902 593 332#

Written comments via the Commission's website at <https://puc.nv.gov> or via U.S. Mail to be addressed as follows:

PUCN
Attn: Docket 26-02035
1150 E. William St., Carson City, NV 89701
or
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

EVIDENTIARY HEARINGS

Monday, August 24, 2026, at 10 a.m.

Public Utilities Commission of Nevada
Hearing Room A
9075 W. Diablo Dr., Suite 250, Las Vegas, NV 89148

Proceedings will be video conference linked to:

Public Utilities Commission of Nevada
Hearing Room A
1150 E. William St., Carson City, NV 89701

Members of the public can access the hearing at the time noticed herein via the Commission's live stream link on its website at <https://puc.nv.gov>. Also, members of the public may attend in person at either of the Commission's offices as noted.

PROPOSED RATE CHANGE

On February 27, 2026, Nevada Power Company d/b/a NV Energy made its annual electric Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN. The filing seeks approval of fuel and purchased power expenses for the 12-month period ending December 31, 2025. The filing also seeks to reset the TRED Charge, all components of the REPR, the Base EEPRs, the Base EEIRs, the EEPAR, the EEIAR, and ESPC.

The effect of granting this application will be to increase overall revenue by \$20,632,861 or 0.82 percent over all rate classes.

The following chart contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and reflect the adjustments to the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption. The rate changes depicted represent the company's calculation of the DEAA filing base and net of the Energy Efficiency request that will be determined prior to the consumer session or the hearings for this filing.

Ultimately the PUCN may set rates that are higher or lower than those requested by the company. The company's applications are available for review online at nvenergy.com/rates and puc.nv.gov.

Continued on reverse



IMPACT TO CUSTOMERS AS OF OCTOBER 1, 2026

Rate Class		Monthly Percent Change	Monthly Increase/ (Decrease)
Residential	RS	0.53 %	\$0.73
Residential Multi-Family	RM	0.84 %	\$0.67
Residential Large	LRS	0.69 %	\$10.99
Residential ESAP	RS ESAP	0.57 %	\$0.82
Residential Multi-Family ESAP	RM ESAP	0.91 %	\$0.70
Residential Large ESAP	LRS ESAP	0.63 %	\$3.00
Optional Residential - TOU	ORS-TOU	0.57 %	\$0.93
Optional Residential - TOU ESAP	ORS-TOU ESAP	0.64 %	\$0.97
Optional Residential - TOU Critical Peak	ORS-TOU CPP	0.62 %	\$1.12
Optional Residential - TOU Critical Peak Daily Demand	ORS-TOU CPP DDP	0.78 %	\$0.89
Optional Residential - TOU Critical Peak ESAP	ORS-TOU CPP ESAP	0.74 %	\$0.75
Optional Residential Multi-Family - TOU	ORM-TOU	0.87 %	\$0.84
Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	0.95 %	\$0.80
Optional Residential Multi-Family - TOU Critical Peak Daily Demand	ORM-TOU CPP DDP	1.08 %	\$0.62
Optional Residential Large - TOU	OLRS-TOU	0.73 %	\$8.83
Residential - Private Area Lighting	RS-PAL	0.56 %	\$0.04
General Service	GS	0.72 %	\$0.57
General Service - TOU	OGS-TOU	0.81 %	\$0.81
General Service ESAP	GS ESAP	0.90 %	\$0.92
General Service - Private Area Lighting	GS-PAL	1.25 %	\$0.11
Large General Service - 1	LGS-1	1.14 %	\$12.78
Large General Service - 1 ESAP	LGS-1 ESAP	1.13 %	\$5.98
Large General Service - 1 TOU	OLGS-1 TOU	1.25 %	\$13.72
Large General Service - 1 -SSR	LGS-1 SSR	1.21 %	\$27.15
Large General Service - 2: Primary	LGS-2P	0.29 %	\$65.06
Large General Service - 2: Secondary	LGS-2S	1.14 %	\$186.57
Large General Service - 2: Transmission LSR	LGS-2T LSR	0.26 %	\$31.62
Large General Service - 3: Primary	LGS-3P	1.17 %	\$1,420.00
Large General Service - 3: Primary LSR	LGS-3P LSR	1.18 %	\$958.47
Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	1.26 %	\$2,790.58
Large General Service - 3: Secondary	LGS-3S	1.21 %	\$602.63
Large General Service - 3: Transmission	LGS-3T	0.39 %	\$1,740.00
Large General Service - 3: Transmission LSR	LGS-3T LSR	0.36 %	\$386.81
Street Lighting	SL	1.00 %	\$15.41
LGS - Water Pumping - 2: Primary	LGS-2P-WP	1.15 %	\$99.36
LGS - Water Pumping - 2: Secondary	LGS-2S-WP	2.71 %	\$198.13
LGS - Water Pumping - 3: Primary	LGS-3P-WP	1.34 %	\$250.13
LGS - Water Pumping - 3: Secondary	LGS-3S-WP	1.11 %	\$135.29
Total – all classes, including Distribution Only Service		0.82 %	1.63