

# Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/ Commercial Customers



The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **July 1, 2026**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

<b>BTGR:</b>	Base Tariff General Rate
<b>BTER:</b>	Base Tariff Energy Rate
<b>DEAA:</b>	Deferred Energy Accounting Adjustment
<b>TRED:</b>	Temp. Green Power Financing
<b>REPR:</b>	Renewable Energy Program
<b>EE:</b>	Energy Efficiency Charge
<b>EVRR:</b>	Electric Vehicle Recharge Rider
<b>EVCCR:</b>	Electric Vehicle Commercial Charging Rider
<b>NDPP:</b>	Natural Disaster Protection Plan Rate
<b>ESAP:</b>	Expanded Solar Access Program Rate

Basic Service Charge, per month . . . . .	\$ 35.75
Per additional meter, per month . . . . .	\$ 3.50
Electric Consumption (BTGR + BTER)	
All kWh, per kWh . . . . .	\$ 0.08862
DEAA, all kWh, per kWh . . . . .	\$ (0.00250)
TRED, all kWh, per kWh . . . . .	\$ 0.00055
REPR, all kWh, per kWh . . . . .	\$ (0.00073)
EE, all kWh, per kWh . . . . .	\$ 0.00119
NDPP, all kWh, per kWh . . . . .	\$ 0.00316
ESAP, all kWh, per kWh . . . . .	\$ 0.00005
<b>Total Effective Rate Per kWh . . . . .</b>	<b>\$ 0.09073</b>

## HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. REPR x All Usage (kWh)
6. EE x All Usage (kWh)
7. NDPP x All Usage (kWh)
8. ESAP x All Usage (kWh)
9. Subtotal
10. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
11. UEC x all usage (kWh) (\$0.00039 per kWh)
12. Total for bill (9+10+11)

## TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3)

- Summer on-peak: June 1 – September 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All Other Summer Hours from June 1 – September 30
- All Winter Hours: October 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – September 30, and Winter is October 1 – May 31, from 12:01 a.m. to 8 a.m.
- EVCCR: Summer (June 1 – September 30) and Winter (October 1 – May 31), 12:01 a.m. to 12:00 p.m. Daily

## GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

## MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

### Secondary Distribution Voltage Rates

Basic Service Charge, per month . . . . .	\$ 15.50
Per additional meter, per month . . . . .	\$ 12.50
Facilities Charge, per kW . . . . .	\$ 7.95
Demand Charge, per kW . . . . .	\$ 4.05
Electric Consumption (BTGR + BTER)	
All kWh, per kWh . . . . .	\$ 0.06626
DEAA, all kWh, per kWh . . . . .	\$ (0.00250)
TRED, all kWh, per kWh . . . . .	\$ 0.00055
REPR, all kWh, per kWh . . . . .	\$ (0.00073)
EE, all kWh, per kWh . . . . .	\$ 0.00175
NDPP, all kWh, per kWh . . . . .	\$ 0.00316
ESAP, all kWh, per kWh . . . . .	\$ 0.00005
<b>Total Effective Rate Per kWh . . . . .</b>	<b>\$ 0.06893</b>

### Primary Distribution Voltage Rates

Basic Service Charge, per month . . . . .	\$ 21.80
Per additional meter, per month . . . . .	\$ 107.00
Facilities Charge, per kW . . . . .	\$ 6.95
Demand Charge, per kW . . . . .	\$ 3.24
Electric Consumption (BTGR + BTER)	
All kWh, per kWh . . . . .	\$ 0.06603
DEAA, all kWh, per kWh . . . . .	\$ (0.00250)
TRED, all kWh, per kWh . . . . .	\$ 0.00055
REPR, all kWh, per kWh . . . . .	\$ (0.00073)
EE, all kWh, per kWh . . . . .	\$ 0.00165
NDPP, all kWh, per kWh . . . . .	\$ 0.00316

ESAP, all kWh, per kWh	\$ 0.00005
<b>Total Effective Rate Per kWh.</b>	<b>\$ 0.06860</b>

### Transmission Voltage Rates

Basic Service Charge, per month	\$ 81.00
Per additional meter, per month	\$ 181.75
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.31
Demand Charge, per kW	\$ 3.29
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.06385
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00125
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005
<b>Total Effective Rate Per kWh.</b>	<b>\$ 0.06602</b>

### MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

#### Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 30.25
Per additional meter, per month	\$ 15.50
Facilities Charge, per kW	\$ 7.75
Demand Charge, per kW	
Summer on-peak	\$ 10.77
Winter All Hours	\$ 1.42
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.23)
Winter All Hours	\$ (0.43)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.13363
Summer off-peak	\$ 0.06804
Summer EVCCR	\$ 0.06804
Winter All Hours	\$ 0.05680
Winter EVCCR	\$ 0.05680
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02871
Winter All Hours	\$ 0.00104
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00747)
Winter EVCCR	\$ (0.00611)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00186
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

#### Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 137.00
Per additional meter, per month	\$ 112.00
Facilities Charge, per kW	\$ 6.90
Demand Charge, per kW	
Summer on-peak	\$ 11.52
Winter All Hours	\$ 3.22
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.46)
Winter All Hours	\$ (0.97)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.09244
Summer off-peak	\$ 0.06336

Summer EVCCR	\$ 0.06336
Winter All Hours	\$ 0.05647
Winter EVCCR	\$ 0.05647
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02809
Winter All Hours	\$ 0.00200
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00700)
Winter EVCCR	\$ (0.00578)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00148
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

### Transmission Voltage Rates

Basic Service Charge, per month	\$ 237.00
Per additional meter, per month	\$ 148.00
Facilities charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.32
Demand Charge, per kW	
Summer on-peak	\$ 10.96
Winter All Hours	\$ 1.34
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.29)
Winter All Hours	\$ (0.40)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11134
Summer off-peak	\$ 0.06925
Summer EVCCR	\$ 0.06925
Winter All Hours	\$ 0.05922
Winter EVCCR	\$ 0.05922
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02798
Winter All Hours	\$ 0.00092
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00759)
Winter EVCCR	\$ (0.00658)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00188
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

### LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

#### Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 593.00
Per additional meter, per month	\$ 27.50
Facilities Charge, per kW	\$ 7.50
Demand Charge, per kW	
Summer on-peak	\$ 12.24
Winter All Hours	\$ 1.56
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.67)
Winter All Hours	\$ (0.47)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11691
Summer off-peak	\$ 0.07051
Summer EVCCR	\$ 0.07051
Winter All Hours	\$ 0.05984
Winter EVCCR	\$ 0.05984

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02726
Winter All Hours	\$ 0.00089
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00771)
Winter EVCCR	\$ (0.00665)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00155
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

#### Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 676.50
Per additional meter, per month	\$ 140.75
Facilities Charge, per kW	\$ 8.50
Demand Charge, per kW	
Summer on-peak	\$ 13.12
Winter All Hours	\$ 1.68
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.94)
Winter All Hours	\$ (0.50)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11357
Summer off-peak	\$ 0.06949
Summer EVCCR	\$ 0.06949
Winter All Hours	\$ 0.05960
Winter EVCCR	\$ 0.05960
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02670
Winter All Hours	\$ 0.00093
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00761)
Winter EVCCR	\$ (0.00662)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00137
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

#### Transmission Voltage Rates

Basic Service Charge, per month	\$ 722.50
Per additional meter, per month	\$ 308.00
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.95
Demand Charge, per kW	
Summer on-peak	\$ 13.53
Winter All Hours	\$ 1.52
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (4.06)
Winter All Hours	\$ (0.46)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11050
Summer off-peak	\$ 0.06834
Summer EVCCR	\$ 0.06834
Winter All Hours	\$ 0.05896
Winter EVCCR	\$ 0.05896
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02465
Winter All Hours	\$ 0.00074
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00750)
Winter EVCCR	\$ (0.00656)
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)

EE, all kWh, per kWh	\$ 0.00044
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

#### IRRIGATION SERVICE (IS-1)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 35.00
Per additional meter, per month	\$ 6.75
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.12249
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00165
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005
<b>Total Effective Rate Per kWh</b>	<b>\$ 0.12506</b>

#### IRRIGATION SERVICE (IS-1-TOU)

Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$ 35.00
Per additional meter, per month	\$ 6.75
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.30798
Summer off-peak	\$ 0.10517
ALL Winter Hours	\$ 0.08254
DEAA, all kWh, per kWh	\$ (0.00250)
TRED, all kWh, per kWh	\$ 0.00055
REPR, all kWh, per kWh	\$ (0.00073)
EE, all kWh, per kWh	\$ 0.00165
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

#### INTERRUPTIBLE IRRIGATION SERVICE (IS-2)

Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh	\$ 0.08192
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00005

#### ADDITIONAL CHARGES

**UEC:** \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

**Late Charge:** One (1) percent of any amount in arrears from the previous billing.

**Local Government Fee:** A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

**Minimum Charge:** The minimum charge for service is the Basic Service Charge.

**NON-STANDARD METERING OPTION (NSMO)**

GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial onetime fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

**NSMO-2**

Initial fee per meter .....\$ 82.36  
 Per meter, per month .....\$ 9.18

**OPTIONAL NV GREENENERGY RIDER (NGR)**

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Existing Renewable  
 Resource Rate.....\$ 0.00241 per kWh

**EXPANDED SOLAR ENERGY RATE (ESER)**

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh .....\$ 0.04160  
 Low Income Discount ESER,  
 all kWh, per kWh .....\$ 0.03818

**MISCELLANEOUS CHARGES (MC)**

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex Direct Bill		
Reconnect of IS-2 following		
Voluntary Disconnect	\$ 250.00	
Returned check charge	\$ 10.00	

\* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

**OUTDOOR LIGHTING SERVICE - (OLS)\*\***

Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles	Light Only Wood Poles	Light Only Metal Poles
<b>Mercury Vapor</b>				
Overhead Service				
175 Watt Lamp	71	\$ 19.30	\$ 35.33	\$ 54.62
400 Watt Lamp	157	\$ 56.86	\$ 26.83	\$ 24.81
Underground Service				
175 Watt Lamp	71	-	\$ 49.95	\$ 58.40
400 Watt Lamp	157	-	\$ 26.83	\$ 25.13
<b>High Pressure Sodium</b>				
Overhead Service				
70 Watt Lamp	29	\$ 7.86	\$ 14.41	\$ 22.29
100 Watt Lamp	41	\$ 11.17	\$ 20.43	\$ 31.57
150 Watt Lamp	67	\$ 18.22	\$ 33.34	\$ 51.54
200 Watt Lamp	79	-	\$ 45.23	-
Underground Service				
70 Watt Lamp	29	-	\$ 20.38	\$ 23.82
100 Watt Lamp	41	-	\$ 28.87	\$ 33.73
150 Watt Lamp	67	-	\$ 47.14	\$ 55.11
<b>Light Emitting Diode (LED)</b>				
Overhead Service	18	\$ 6.39	\$ 11.39	\$ 21.28
Underground Service	18	-	\$ 22.97	\$ 15.45

\*\*Flat rates shown above do not include the UEC \$0.00039 per kWh, which is also applicable to this schedule.

**POWER FACTOR ADJUSTMENT (GS-2, GS-3)**

Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at 90 percent power level.

# Sierra Pacific Power Company d/b/a NV Energy Optional Electric Rate Schedules for General/ Commercial Customers



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In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

- BTGR:** Base Tariff General Rate
- BTER:** Base Tariff Energy Rate
- DEAA:** Deferred Energy Accounting Adjustment
- TRED:** Temp. Green Power Financing
- REPR:** Renewable Energy Program
- EE:** Energy Efficiency Charge
- EVRR:** Electric Vehicle Recharge Rider
- EVCCR:** Electric Vehicle Commercial Charging Rider
- NDPP:** Natural Disaster Protection Plan Rate
- ESAP:** Expanded Solar Access Program Rate

### TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE - TIME-OF-USE (OGS-2-TOU)

- Summer on-peak: June 1 – September 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All Other Summer Hours from June 1 – September 30
- All Winter Hours: October 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – September 30, and Winter is October 1 – May 31, from 12:01 a.m. to 8 a.m.
- EVCCR (OGS-2-TOU): Summer (June 1 - September 30) and Winter (October 1 - May 31), 12:01 a.m. to 12:00 p.m. Daily

### OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month . . . . .	\$ 35.75
Per additional meter, per month. . . . .	3.50
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak . . . . .	\$ 0.22525
Summer off-peak. . . . .	\$ 0.08703
Summer EVRR (OGS-EVRR) . . . . .	\$ 0.07766
Winter All Hours. . . . .	\$ 0.06075
Winter EVRR (OGS-EVRR) . . . . .	\$ 0.05401
DEAA, all kWh, per kWh . . . . .	\$ (0.00250)
TRED, all kWh, per kWh . . . . .	\$ 0.00055
REPR, all kWh, per kWh . . . . .	\$ (0.00073)
EE, all kWh, per kWh . . . . .	\$ 0.00056
NDPP, all kWh, per kWh . . . . .	\$ 0.00316
ESAP, all kWh, per kWh . . . . .	\$ 0.00005

### OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

### Secondary Distribution Voltage Rates

Basic Service Charge, per month . . . . .	\$ 30.50
Per additional meter, per month. . . . .	\$ 12.50
Facilities Charge, per kW . . . . .	\$ 7.35
Demand Charge, per kW	
Summer on-peak . . . . .	\$ 9.98
Winter All Hours. . . . .	\$ 1.68
EVCCR Demand Rate Reduction, per kW	
Summer on-peak . . . . .	\$ (2.99)
Winter All Hours. . . . .	\$ (0.50)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak . . . . .	\$ 0.13229
Summer off-peak. . . . .	\$ 0.06719
Summer EVRR (OGS-EVRR) . . . . .	\$ 0.05981
Summer EVCCR . . . . .	\$ 0.06719
Winter All Hours. . . . .	\$ 0.05654
Winter EVRR (OGS-EVRR) . . . . .	\$ 0.05069
Winter EVCCR . . . . .	\$ 0.05654
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak . . . . .	\$ 0.02862
Winter All Hours. . . . .	\$ 0.00153
Reduction Rate, per kWh	
Summer EVCCR . . . . .	\$ (0.00738)
Winter EVCCR . . . . .	\$ (0.00585)
DEAA, all kWh, per kWh . . . . .	\$ (0.00250)
TRED, all kWh, per kWh . . . . .	\$ 0.00055
REPR, all kWh, per kWh . . . . .	\$ (0.00073)
EE, all kWh, per kWh . . . . .	\$ 0.00156
NDPP, all kWh, per kWh . . . . .	\$ 0.00316
ESAP, all kWh, per kWh . . . . .	\$ 0.00005

### Primary Distribution Voltage Rates

Basic Service Charge, per month . . . . .	\$ 82.25
Per additional meter, per month. . . . .	\$ 107.00
Facilities Charge, per kW . . . . .	\$ 6.95
Demand Charge, per kW	
Summer on-peak . . . . .	\$ 12.99
Winter All Hours. . . . .	\$ 2.11
EVCCR Demand Rate Reduction, per kW	
Summer on-peak . . . . .	\$ (3.90)
Winter All Hours. . . . .	\$ (0.63)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak . . . . .	\$ 0.11979
Summer off-peak. . . . .	\$ 0.06490
Summer EVRR (OGS-EVRR) . . . . .	\$ 0.05775
Summer EVCCR . . . . .	\$ 0.06490
Winter All Hours. . . . .	\$ 0.05580
Winter EVRR (OGS-EVRR) . . . . .	\$ 0.05069
Winter EVCCR . . . . .	\$ 0.05580
EVCCR BTGR Transition Rate, per kWh	

Summer on-peak	\$	0.02688
Winter All Hours	\$	0.00118
Reduction Rate, per kWh		
Summer EVCCR	\$	(0.00715)
Winter EVCCR	\$	(0.00511)
DEAA, all kWh, per kWh	\$	(0.00250)
TRED, all kWh, per kWh	\$	0.00055
REPR, all kWh, per kWh	\$	(0.00073)
EE, all kWh, per kWh	\$	0.00165
NDPP, all kWh, per kWh	\$	0.00316
ESAP, all kWh, per kWh	\$	0.00005

**Transmission Voltage Rates**

Basic Service Charge, per month	\$	91.25
Per additional meter, per month	\$	181.75
Facilities Charge, per kW	\$	3.60
High Voltage Distribution (HVD) Charge		
Per kW	\$	0.31
Demand Charge, per kW		
Summer on-peak	\$	11.73
Winter All Hours	\$	1.83
EVCCR Demand Rate Reduction, per kW		
Summer on-peak	\$	(3.52)
Winter All Hours	\$	(0.55)
Electric Consumption, per kWh (BTGR + BTER)		
Summer on-peak	\$	0.13249
Summer off-peak	\$	0.06739
Summer EVRR (OGS-EVRR)	\$	0.05981
Summer EVCCR	\$	0.06719
Winter All Hours	\$	0.05674
Winter EVRR (OGS-EVRR)	\$	0.05069
Winter EVCCR	\$	0.05654
EVCCR BTGR Transition Rate, per kWh		
Summer on-peak	\$	0.04167
Winter All Hours	\$	0.01895
Reduction Rate, per kWh		
Summer EVCCR	\$	(0.00738)
Winter EVCCR	\$	(0.00585)
DEAA, all kWh, per kWh	\$	(0.00250)
TRED, all kWh, per kWh	\$	0.00055
REPR, all kWh, per kWh	\$	(0.00073)
EE, all kWh, per kWh	\$	0.00125
NDPP, all kWh, per kWh	\$	0.00316
ESAP, all kWh, per kWh	\$	0.00005

**ADDITIONAL CHARGES**

**UEC:** \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

**Late Charge:** One (1) percent of any amount in arrears from the previous billing.

**Local Government Fee:** A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

**Minimum Charge:** The minimum charge for service is the Basic Service Charge.

**OPTIONAL NV GREENENERGY RIDER (NGR):** Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable	
Resource Rate	\$ 0.00241 per kWh

**EXPANDED SOLAR ENERGY RATE (ESER)**

Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$	0.04160
Low Income Discount ESER,		
all kWh, per kWh	\$	0.03818

**MISCELLANEOUS CHARGES (MC)**

	Regular Hours	Same-day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Returned check charge		\$ 10.00

\* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

**POWER FACTOR ADJUSTMENT (OGS-2-TOU)** Charged at the rate of \$0.0014 per kVAh for all actual kVAh greater than equivalent kVAh at a 90 percent power level.