

SMALL COMMERCIAL TIME-OF-USE (TOU) PERIODS (OGS-1-TOU)

- Summer on-peak: June 1 – Sept. 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All other summer hours
- All Winter Hours: Oct. 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – Sept. 30, and Winter is Oct. 1 – May 31, from 12:01 a.m. to 8 a.m.

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customer generators billed under schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$	35.75
Per additional meter, per month	\$	3.50
Electric Consumption, per kWh (BTGR + BTER)		
Summer on-peak	\$	0.22522
Summer off-peak	\$	0.08700
Summer OGS-EVRR	\$	0.07763
All Winter Hours	\$	0.06072
Winter OGS-EVRR	\$	0.05398
DEAA, all kWh, per kWh	\$	(0.00500)
TRED, all kWh, per kWh	\$	0.00064
EE, all kWh, per kWh	\$	0.00082
NDPP, all kWh, per kWh	\$	0.00316
ESAP, all kWh, per kWh	\$	0.00004
EEC, per kWh		
NMR-G	Banking	
NMR-405 (Tier 1)		
Summer on-peak	\$	(0.20921)
Summer off-peak	\$	(0.07790)
Summer OGS-EVRR	\$	(0.06900)
All Winter Hours	\$	(0.05294)
Winter OGS-EVRR	\$	(0.04654)
NMR-405 (Tier 2)		
Summer on-peak	\$	(0.19380)
Summer off-peak	\$	(0.07216)
Summer OGS-EVRR	\$	(0.06392)
All Winter Hours	\$	(0.04904)
Winter OGS-EVRR	\$	(0.04311)
NMR-405 (Tier 3)		
Summer on-peak	\$	(0.17838)
Summer off-peak	\$	(0.06642)
Summer OGS-EVRR	\$	(0.05884)

All Winter Hours	\$	(0.04514)
Winter OGS-EVRR	\$	(0.03968)
NMR-405 (Tier 4)		
Summer on-peak	\$	(0.16517)
Summer off-peak	\$	(0.06150)
Summer OGS-EVRR	\$	(0.05448)
All Winter Hours	\$	(0.04179)
Winter OGS-EVRR	\$	(0.03674)

HOW TO CALCULATE YOUR BILL

Add the following charges to get your bill total:

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. EE x All Usage (kWh)
6. EEC x production (kWh)
7. NDPP x All Usage (kWh)
8. ESAP x All Usage (kWh)
9. Subtotal
10. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (10)
11. UEC x all usage (kWh) (\$0.00039 per kWh)
12. Total for bill (9+10+11)

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR)

Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable Resource Rate \$ 0.00241 per kWh

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same day/ After Hours*
Turn-on or Meter Set	\$40.00	\$60.00
Change of Account	\$40.00	N/A
Remote Reconnection Charge	\$6.00	
Disconnection/Reconnection		
Standard Complex	\$275.00	\$295.00
Non-standard Complex		Direct Bill
Return Check Charge	\$10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

NOTE: The applicable service charge will be made each time an account is opened, including a turn-on, meter set or reconnection of service or a change of account, and instances where customer-requested service calls are not related to problems with utility-owned facilities. When the turn-on, meter set or change of account involves a combination of gas and electric service which is accomplished at the same time for all services, NV Energy will apply a single service establishment charge for all services.



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Net Metering RATES

October 1, 2026

Sierra Pacific Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation

The Public Utilities Commission of Nevada has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2026**. The following schedule shows the actual rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



BTGR:	Base Tariff General Rate
BTER:	Base Tariff Energy Rate
DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
EE:	Energy Efficiency Charge
EEC:	Excess Energy Credit
EVRR:	Electric Vehicle Recharge Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate

DOMESTIC SERVICE (D–1)

Available to residential customer generators who are separately metered in a permanent single-family dwelling.

Basic Service Charge, per month	\$ 18.50
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.11240
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00223
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
EEC, all kWh, per kWh	
NMR-G.	Banking
NMR-405 (Tier 1)	\$ (0.10203)
NMR-405 (Tier 2)	\$ (0.09452)
NMR-405 (Tier 3)	\$ (0.08700)
NMR-405 (Tier 4)	\$ (0.08055)

DOMESTIC MULTI-FAMILY SERVICE (DM–1)

Available to residential customer generators who are separately metered in a permanent single-family dwelling in a multi-unit complex (like an apartment).

Basic Service Charge, per month	\$ 9.25
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.10845
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00236
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
EEC, all kWh, per kWh	
NMR-G.	Banking
NMR-405 (Tier 1)	\$ (0.09828)
NMR-405 (Tier 2)	\$ (0.09104)

NMR-405 (Tier 3)	\$ (0.08380)
NMR-405 (Tier 4)	\$ (0.07759)

GENERAL SERVICE (GS–1)

Available to non-residential customer generators whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month	\$ 35.75
Per additional meter, per month	\$ 3.50
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.08859
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00146
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
EEC, all kWh, per kWh	
NMR-G.	Banking
NMR-405 (Tier 1)	\$ (0.07942)
NMR-405 (Tier 2)	\$ (0.07356)
NMR-405 (Tier 3)	\$ (0.06771)
NMR-405 (Tier 4)	\$ (0.06270)

TIME-OF-USE (TOU) PERIODS

- Summer on-peak: June 1 – September 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All Other Summer Hours
- All Winter Hours: October 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – September 30, and Winter is October 1 – May 31, from 12:01 a.m. to 8 a.m.

Time-of-Use Guarantee

At the conclusion of the first year of service under TOU rates (OD-1 TOU and ODM-1 TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer’s account and request that the customer inform the utility if they want to terminate Optional TOU service. **Visit [nvenergy.com](https://www.nvenergy.com) to see how you can save energy by using these rates.**

OPTIONAL DOMESTIC SERVICE, TIME-OF-USE (OD–1-TOU)

Available to residential customer generators billed under schedule D-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 18.25
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.49514
Summer off-peak	\$ 0.08710
Summer OD-REVRR	\$ 0.07772
All Winter Hours	\$ 0.08705
Winter OD-REVRR	\$ 0.07768
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00223
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
EEC, per kWh	
NMR-G.	Banking
NMR-405 (Tier 1)	
Summer on-peak	\$ (0.46564)
Summer off-peak	\$ (0.07800)
Summer OD-REVRR	\$ (0.06909)
All Winter Hours	\$ (0.07795)
Winter OD-REVRR	\$ (0.06905)
NMR-405 (Tier 2)	
Summer on-peak	\$ (0.43133)
Summer off-peak	\$ (0.07225)
Summer OD-REVRR	\$ (0.06400)
All Winter Hours	\$ (0.07221)
Winter OD-REVRR	\$ (0.06396)
NMR-405 (Tier 3)	
Summer on-peak	\$ (0.39702)
Summer off-peak	\$ (0.06651)
Summer OD-REVRR	\$ (0.05891)
All Winter Hours	\$ (0.06647)
Winter OD-REVRR	\$ (0.05888)
NMR-405 (Tier 4)	
Summer on-peak	\$ (0.36761)
Summer off-peak	\$ (0.06158)
Summer OD-REVRR	\$ (0.05454)
All Winter Hours	\$ (0.06154)
Winter OD-REVRR	\$ (0.05451)

OPTIONAL DOMESTIC MULTI-FAMILY, TIME-OF-USE (ODM–1-TOU)

Available to residential customer generators billed under schedule DM-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 8.90
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.33325
Summer off-peak	\$ 0.10420
Summer ODM-REVRR	\$ 0.09311
All Winter Hours	\$ 0.09038
Winter ODM-REVRR	\$ 0.08068
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00236
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
EEC, per kWh	
NMR-G.	Banking
NMR-405 (Tier 1)	
Summer on-peak	\$ (0.31184)
Summer off-peak	\$ (0.09424)
Summer ODM-REVRR	\$ (0.08371)
All Winter Hours	\$ (0.08112)
Winter ODM-REVRR	\$ (0.07190)
NMR-405 (Tier 2)	
Summer on-peak	\$ (0.28886)
Summer off-peak	\$ (0.08730)
Summer ODM-REVRR	\$ (0.07754)
All Winter Hours	\$ (0.07514)
Winter ODM-REVRR	\$ (0.06660)
NMR-405 (Tier 3)	
Summer on-peak	\$ (0.26589)
Summer off-peak	\$ (0.08036)
Summer ODM-REVRR	\$ (0.07137)
All Winter Hours	\$ (0.06916)
Winter ODM-REVRR	\$ (0.06131)
NMR-405 (Tier 4)	
Summer on-peak	\$ (0.24619)
Summer off-peak	\$ (0.07440)
Summer ODM-REVRR	\$ (0.06609)
All Winter Hours	\$ (0.06404)
Winter ODM-REVRR	\$ (0.05676)