

EVCCR BTGR Transition Rate, per kWh		
Summer on-peak.....	\$	0.02465
Winter All Hours.....	\$	0.00074
Reduction Rate, per kWh		
Summer EVCCR	(0.00750)	
Winter EVCCR	(0.00656)	
DEAA, all kWh, per kWh.....	(0.00500)	
TRED, all kWh, per kWh	0.00064	
EE, all kWh, per kWh	0.00063	
NDPP, all kWh, per kWh	0.00316	
ESAP, all kWh, per kWh.....	0.00004	

IRRIGATION SERVICE (IS-1)
Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$	35.00
Per additional meter, per month	\$	6.75
Electric Consumption (BTGR + BTER)		
All kWh, per kWh	\$	0.12246
DEAA, all kWh, per kWh	(0.00500)	
TRED, all kWh, per kWh	0.00064	
EE, all kWh, per kWh	0.00194	
NDPP, all kWh, per kWh	0.00316	
ESAP, all kWh, per kWh	0.00004	
Total Effective Rate Per kWh	\$	0.12363

IRRIGATION SERVICE (IS-1-TOU)
Available to nonagricultural irrigation, drainage, and stock water pumping and service for agricultural irrigation for the billing periods November 1 through the end of February.

Basic Service Charge, per month	\$	35.00
Per additional meter, per month	\$	6.75
Electric Consumption, per kWh (BTGR + BTER)		
Summer on-peak.....	\$	0.30795
Summer off-peak.....	\$	0.10514
ALL Winter Hours.....	\$	0.08251
DEAA, all kWh, per kWh.....	(0.00500)	
TRED, all kWh, per kWh	0.00064	
EE, all kWh, per kWh	0.00194	

NDPP, all kWh, per kWh	\$	0.00316
ESAP, all kWh, per kWh.....	\$	0.00004

INTERRUPTIBLE IRRIGATION SERVICE (IS-2)
Available to agricultural irrigation customers who agree to interruptions in service upon notification by NV Energy (for all usage Mar. 1 through Oct. 31).

Electric Consumption, all kWh, per kWh	\$	0.08192
NDPP, all kWh, per kWh	\$	0.00316
ESAP, all kWh, per kWh.....	\$	0.00004

ADDITIONAL CHARGES
Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)
GS-1 customers may request to have the utility install a non-standard meter (analog meter). Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2
Initial fee per meter

Per meter, per month	\$	82.36
		9.18

OPTIONAL NV GREENENERGY RIDER (NGR)
Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions apply.

Existing Renewable	
Resource Rate	\$ 0.00241 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)
Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$	0.03983
Low Income Discount ESER, all kWh,		
per kWh.....	\$	0.03565

MISCELLANEOUS CHARGES (MC)	Regular Hours	Same Day/After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Reconnect of IS-2 Following Voluntary Disconnect	\$ 250.00	
Return Check Charge	\$ 10.00	

**Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.*

OUTDOOR LIGHTING SERVICE (OLS)**
Applications are no longer accepted for this service. Outdoor Lighting Service rates listed below are for existing OLS service only. This schedule was closed by a PUCN order in Docket No. 08-12015 dated July 28, 2009.

	Monthly kWh Lamp Usage	Multi-use Poles Wood Poles	Light Only Metal Poles	Light Only
Mercury Vapor				
Overhead Service				
175 Watt Lamp	71	\$ 19.20	\$ 35.23	\$ 54.52
400 Watt Lamp	157	\$ 56.62	\$ 26.59	\$ 24.57
Underground Service				
175 Watt Lamp	71	–	\$ 49.85	\$ 58.30
400 Watt Lamp	157	–	\$ 26.59	\$ 24.89
High Pressure Sodium				
Overhead Service				
70 Watt Lamp	29	\$ 7.81	\$ 14.36	\$ 22.24
100 Watt Lamp	41	\$ 11.11	\$ 20.37	\$ 31.51
150 Watt Lamp	67	\$ 18.11	\$ 33.23	\$ 51.43
200 Watt Lamp	79	–	\$ 45.12	–
Underground Service				
70 Watt Lamp	29	–	\$ 20.33	\$ 23.77
100 Watt Lamp	41	–	\$ 28.81	\$ 33.67
150 Watt Lamp	67	–	\$ 47.03	\$ 55.00
Light Emitting Diode (LED)				
Overhead Service	18	\$ 6.37	\$ 11.37	\$ 21.26
Underground Service	18	–	\$ 22.95	\$ 15.43

***Flat rates shown above do not include the UEC \$0.00039 per kWh, which is also applicable to this schedule.*

POWER FACTOR ADJUSTMENT (GS-2, GS-3)
Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at 90 percent power level.



Sierra Pacific Power Company d/b/a NV Energy Standard Electric Rate Schedules for General/Commercial Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2026**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

BTGR:	Base Tariff General Rate
BTER:	Base Tariff Energy Rate
DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate
ESAP:	Expanded Solar Access Program Rate

HOW TO CALCULATE YOUR BILL FOR GENERAL SERVICE (GS-1) CUSTOMERS

Add the following charges to get your bill total.

1. Basic Service Charge
2. Electric Consumption x All Usage (kWh)
3. DEAA x All Usage (kWh)
4. TRED x All Usage (kWh)
5. EE x All Usage (kWh)
6. NDPP x All Usage (kWh)
7. ESAP x All Usage (kWh)
8. Subtotal
9. Local Government Fee – Washoe County 0.05 (varies by political subdivision) x Subtotal (9)
10. UEC x all usage (kWh) (\$0.00039 per kWh)
11. Total for bill (9+10+11)

TIME-OF-USE PERIODS FOR MEDIUM GENERAL SERVICE (GS-2-TOU) AND LARGE GENERAL SERVICE (GS-3)

- Summer on-peak: June 1 – September 30, from 3:01 p.m. to 9 p.m. Daily
- Summer off-peak: All Other Summer Hours from June 1 – September 30
- All Winter Hours: October 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – September 30, and Winter is October 1 – May 31, from 12:01 a.m. to 8 a.m.
- EVCCR: Summer (June 1 - September 30) and Winter (October 1 - May 31), 12:01 a.m.to 12:00 p.m. Daily

GENERAL SERVICE (GS-1)

Available to non-residential customers whose demand is less than 50 kW and consumption of energy is less than 10,000 kWh in any billing period.

Basic Service Charge, per month	\$ 35.75
Per additional meter, per month	\$ 3.50

Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.08859
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00146
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
Total Effective Rate Per kWh	\$ 0.08928

MEDIUM GENERAL SERVICE (GS-2)

Available to non-residential customers whose monthly demand is equal to or greater than 50 kW and less than 500 kW, or where monthly consumption of energy is greater than or equal to 10,000 kWh in any billing period and another schedule is not specifically applicable.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 15.50
Per additional meter, per month	\$ 12.50
Facilities Charge, per kW	\$ 7.95
Demand Charge, per kW	\$ 4.05
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.06623
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00207
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
Total Effective Rate Per kWh	\$ 0.06753

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 21.80
Per additional meter, per month	\$ 107.00
Facilities Charge, per kW	\$ 6.95
Demand Charge, per kW	\$ 3.24
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.06600
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00196
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
Total Effective Rate Per kWh	\$ 0.06719

Transmission Voltage Rates

Basic Service Charge, per month	\$ 81.00
Per additional meter, per month	\$ 181.75

Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.31
Demand Charge, per kW	\$ 3.29
Electric Consumption (BTGR + BTER)	
All kWh, per kWh	\$ 0.06382
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00154
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004
Total Effective Rate Per kWh	\$ 0.06459

MEDIUM GENERAL SERVICE, TIME-OF-USE (GS-2-TOU)

Available to non-residential customers whose monthly metered maximum demand is equal to or greater than 500 kW and less than 1,000 kW in any billing period. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 30.25
Per additional meter, per month	\$ 15.50
Facilities Charge, per kW	\$ 7.75
Demand Charge, per kW	
Summer on-peak	\$ 10.77
Winter All Hours	\$ 1.42
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.23)
Winter All Hours	\$ (0.43)

Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.13360
Summer off-peak	\$ 0.06801
Summer EVCCR	\$ 0.06801
Winter All Hours	\$ 0.05677
Winter EVCCR	\$ 0.05677

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02871
Winter All Hours	\$ 0.00104
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00747)
Winter EVCCR	\$ (0.00611)
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00221
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 137.00
Per additional meter, per month	\$ 112.00
Facilities Charge, per kW	\$ 6.90
Demand Charge, per kW	
Summer on-peak	\$ 11.52
Winter All Hours	\$ 3.22
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.46)
Winter All Hours	\$ (0.97)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.09241
Summer off-peak	\$ 0.06333
Summer EVCCR	\$ 0.06333
Winter All Hours	\$ 0.05644
Winter EVCCR	\$ 0.05644
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02809
Winter All Hours	\$ 0.00200
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00700)
Winter EVCCR	\$ (0.00578)
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00178
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004

Transmission Voltage Rates

Basic Service Charge, per month	\$ 237.00
Per additional meter, per month	\$ 148.00
Facilities charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.32
Demand Charge, per kW	
Summer on-peak	\$ 10.96
Winter All Hours	\$ 1.34
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.29)
Winter All Hours	\$ (0.40)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11131
Summer off-peak	\$ 0.06922
Summer EVCCR	\$ 0.06922
Winter All Hours	\$ 0.05919
Winter EVCCR	\$ 0.05919

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02798
Winter All Hours	\$ 0.00092
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00759)
Winter EVCCR	\$ (0.00658)
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00221
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004

LARGE GENERAL SERVICE (GS-3)

Available to non-residential customers whose monthly maximum demand is equal to or greater than 1,000 kW in any billing period.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 593.00
Per additional meter, per month	\$ 27.50
Facilities Charge, per kW	\$ 7.50
Demand Charge, per kW	
Summer on-peak	\$ 12.24
Winter All Hours	\$ 1.56
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.67)
Winter All Hours	\$ (0.47)

Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11688
Summer off-peak	\$ 0.07048
Summer EVCCR	\$ 0.07048
Winter All Hours	\$ 0.05981
Winter EVCCR	\$ 0.05981

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02726
Winter All Hours	\$ 0.00089
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00771)
Winter EVCCR	\$ (0.00665)

DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00189
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 676.50
Per additional meter, per month	\$ 140.75
Facilities Charge, per kW	\$ 8.50
Demand Charge, per kW	
Summer on-peak	\$ 13.12
Winter All Hours	\$ 1.68
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.94)
Winter All Hours	\$ (0.50)

Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11354
Summer off-peak	\$ 0.06946
Summer EVCCR	\$ 0.06946
Winter All Hours	\$ 0.05957
Winter EVCCR	\$ 0.05957

EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02670
Winter All Hours	\$ 0.00093

Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00761)
Winter EVCCR	\$ (0.00662)
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00168
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004

Transmission Voltage Rates

Basic Service Charge, per month	\$ 722.50
Per additional meter, per month	\$ 308.00
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.95
Demand Charge, per kW	
Summer on-peak	\$ 13.53
Winter All Hours	\$ 1.52
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (4.06)
Winter All Hours	\$ (0.46)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11047
Summer off-peak	\$ 0.06831
Summer EVCCR	\$ 0.06831
Winter All Hours	\$ 0.05893
Winter EVCCR	\$ 0.05893

NDPP, all kWh, per kWh	\$	0.00316
ESAP, all kWh, per kWh.....	\$	0.00004

ADDITIONAL CHARGES

Universal Energy Charge (UEC): \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One (1) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Washoe County currently is five (5) percent) multiplied by the subtotal of the bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

OPTIONAL NV GREENENERGY RIDER (NGR) Customers may request to participate in the NV GreenEnergy Program. Customers requesting this option will be charged all charges and rates specified in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Existing Renewable
Resource Rate. \$ 0.00241 per kWh

EXPANDED SOLAR ENERGY RATE (ESER)
Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.

ESER, all kWh, per kWh	\$	0.03983
Low Income Discount ESER, all kWh, per kWh.....	\$	0.03565

MISCELLANEOUS CHARGES (MC)

	Regular Hours	Same Day/ After Hours*
Turn-on or Meter Set	\$ 40.00	\$ 60.00
Change of Account	\$ 40.00	N/A
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 275.00	\$ 295.00
Non-standard Complex		Direct Bill
Return Check Charge	\$ 10.00	

* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.

POWER FACTOR ADJUSTMENT (OGS-2-TOU) Charged at the rate of \$0.0014 per kVArh for all actual kVArh greater than equivalent kVArh at a 90 percent power level.



OPT

Commercial Electric RATES

October 1, 2026



Sierra Pacific Power Company d/b/a
NV Energy Optional Electric Rate
Schedules for General/Commercial
Customers

The Public Utilities Commission of Nevada (PUCN) has authorized changes to Sierra Pacific Power Company d/b/a NV Energy rates effective **October 1, 2026**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge (UEC) of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



BTGR: Base Tariff General Rate
 BTER: Base Tariff Energy Rate
 DEAA: Deferred Energy Accounting Adjustment
 TRED: Temp. Green Power Financing
 EE: Energy Efficiency Charge
 EVRR: Electric Vehicle Recharge Rider
 EVCCR: Electric Vehicle Commercial Charging Rider
 NDPP: Natural Disaster Protection Plan Rate
 ESAP: Expanded Solar Access Program Rate

TIME-OF-USE PERIODS FOR OPTIONAL GENERAL SERVICE (OGS-1-TOU), OPTIONAL MEDIUM GENERAL SERVICE – TIME-OF-USE (OGS-2-TOU)

- Summer on-peak: June 1 – September 30, from 3:01 p.m. to 9 p.m. daily
- Summer off-peak: All Other Summer Hours from June 1 – September 30
- All Winter Hours: October 1 – May 31
- Electric Vehicle Recharge Rider (EVRR): Summer is June 1 – September 30, and Winter is October 1 – May 31, from 12:01 a.m. to 8 a.m.
- EVCCR (OGS-2-TOU): Summer (June 1 - September 30) and Winter (October 1 - May 31), 12:01 a.m. to 12:00 p.m. daily

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-1-TOU)

Available to customers billed under Schedule GS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 35.75
Per additional meter, per month	\$ 3.50
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.22522
Summer off-peak	\$ 0.08700
Summer EVRR (OGS-EVRR)	\$ 0.07763
Winter All Hours	\$ 0.06072
Winter EVRR (OGS-EVRR)	\$ 0.05398
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00082
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004

OPTIONAL MEDIUM GENERAL SERVICE, TIME-OF-USE (OGS-2-TOU)

Available to customers billed under Schedule GS-2 who have requested time-of-use rates. Certain restrictions apply.

Secondary Distribution Voltage Rates

Basic Service Charge, per month	\$ 30.50
Per additional meter, per month	\$ 12.50
Facilities Charge, per kW	\$ 7.35
Demand Charge, per kW	
Summer on-peak	\$ 9.98
Winter All Hours	\$ 1.68
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (2.99)
Winter All Hours	\$ (0.50)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.13226
Summer off-peak	\$ 0.06716
Summer EVRR (OGS-EVRR)	\$ 0.05978
Summer EVCCR	\$ 0.06716
Winter All Hours	\$ 0.05651
Winter EVRR (OGS-EVRR)	\$ 0.05066
Winter EVCCR	\$ 0.05651
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02862
Winter All Hours	\$ 0.00153
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00738)
Winter EVCCR	\$ (0.00585)
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00187
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004

Primary Distribution Voltage Rates

Basic Service Charge, per month	\$ 82.25
Per additional meter, per month	\$ 107.00
Facilities Charge, per kW	\$ 6.95
Demand Charge, per kW	
Summer on-peak	\$ 12.99
Winter All Hours	\$ 2.11
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.90)
Winter All Hours	\$ (0.63)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.11976

Summer off-peak	\$ 0.06487
Summer EVRR (OGS-EVRR)	\$ 0.05772
Summer EVCCR	\$ 0.06487
Winter All Hours	\$ 0.05577
Winter EVRR (OGS-EVRR)	\$ 0.05066
Winter EVCCR	\$ 0.05577
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.02688
Winter All Hours	\$ 0.00118
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00715)
Winter EVCCR	\$ (0.00511)
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00196
NDPP, all kWh, per kWh	\$ 0.00316
ESAP, all kWh, per kWh	\$ 0.00004

Transmission Voltage Rates

Basic Service Charge, per month	\$ 91.25
Per additional meter, per month	\$ 181.75
Facilities Charge, per kW	\$ 3.60
High Voltage Distribution (HVD) Charge	
Per kW	\$ 0.31
Demand Charge, per kW	
Summer on-peak	\$ 11.73
Winter All Hours	\$ 1.83
EVCCR Demand Rate Reduction, per kW	
Summer on-peak	\$ (3.52)
Winter All Hours	\$ (0.55)
Electric Consumption, per kWh (BTGR + BTER)	
Summer on-peak	\$ 0.13226
Summer off-peak	\$ 0.06716
Summer EVRR (OGS-EVRR)	\$ 0.05978
Summer EVCCR	\$ 0.06716
Winter All Hours	\$ 0.05651
Winter EVRR (OGS-EVRR)	\$ 0.05066
Winter EVCCR	\$ 0.05651
EVCCR BTGR Transition Rate, per kWh	
Summer on-peak	\$ 0.04167
Winter All Hours	\$ 0.01895
Reduction Rate, per kWh	
Summer EVCCR	\$ (0.00738)
Winter EVCCR	\$ (0.00585)
DEAA, all kWh, per kWh	\$ (0.00500)
TRED, all kWh, per kWh	\$ 0.00064
EE, all kWh, per kWh	\$ 0.00154