

Nevada Power Company d/b/a NV Energy Quarterly Electric Base Tariff and Deferred Energy Accounting Adjustment

Effective **January 1, 2027**, Nevada Power Company d/b/a NV Energy is adjusting its Base Tariff Energy Rate (BTER) and Deferred Energy Accounting Adjustment (DEAA) to reflect changes in energy or purchased power costs the company pays on behalf of its customers. This change will result in a revenue decrease of $203,376,304. Increases or decreases are passed on dollar-for-dollar, with no profit to the company.

The company makes these quarterly filings on February 15, May 15, August 15 and November 15. These adjustments become effective 45 days from the date of filing. The transactions and recorded costs of purchased fuel or purchased power, which are the basis for any quarterly rate adjustment, will be reviewed for reasonableness and prudence in the next proceeding held by the Public Utilities Commission of Nevada to review the annual deferred energy accounting adjustment application.

For additional information, please call Customer Service at the number listed on your bill. To view electric tariffs online, visit nvenergy.com/rates.

Customers may send written comments or protests regarding the rate adjustment to:

Public Utilities Commission of Nevada
9075 West Diablo Drive, Suite 250
Las Vegas, NV 89148-7674

or

Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

The chart below reflects the adjustment for the average monthly bill for each customer class. Actual changes to individual customers' bills will vary depending on the level of consumption.

IMPACT TO CUSTOMERS AS OF JANUARY 1, 2027

Rate Class		Monthly Percent Change	Monthly Increase/ (Decrease)
Residential	RS	(7.95)%	$(11.17)
Residential Multi-Family	RM	(8.85)%	$(6.85)
Residential Large	LRS	(9.69)%	$(145.69)
Residential ESAP	RS ESAP	(8.12)%	$(11.41)
Residential Multi-Family ESAP	RM ESAP	(8.26)%	$(6.07)
Residential Large ESAP	LRS ESAP	(6.10)%	$(28.13)
Optional Residential - TOU	ORS-TOU	(8.62)%	$(14.31)
Optional Residential - TOU ESAP	ORS-TOU ESAP	(8.66)%	$(13.18)
Optional Residential - TOU Critical Peak	ORS-TOU CPP	(9.15)%	$(16.13)
Optional Residential - TOU Critical Peak Daily Demand	ORS-TOU CPP DDP	(11.72)%	$(14.70)
Optional Residential - TOU Critical Peak ESAP	ORS-TOU CPP ESAP	(10.88)%	$(11.50)
Optional Residential Multi-Family - TOU	ORM-TOU	(8.63)%	$(8.00)
Optional Residential Multi-Family - TOU ESAP	ORM-TOU ESAP	(9.43)%	$(8.28)
Optional Residential Multi-Family - TOU Critical Peak	ORM-TOU CPP	(8.40)%	$(6.24)
Optional Residential Multi-Family - TOU Critical Peak Daily Demand	ORM-TOU CPP DDP	(9.61)%	$(6.40)
Optional Residential Multi-Family - TOU Daily Demand ESAP	ORM-TOU DDP ESAP	— %	—
Optional Residential Large - TOU	OLRS-TOU	(10.34)%	$(112.00)
Residential - Private Area Lighting	RS-PAL	(13.17)%	$(0.83)

IMPACT TO CUSTOMERS AS OF JANUARY 1, 2027

Rate Class		Monthly Percent Change	Monthly Increase/ (Decrease)
General Service	GS	(7.43)%	$(5.48)
General Service - TOU	OGS-TOU	(8.38)%	$(7.57)
General Service ESAP	GS ESAP	(6.59)%	$(6.78)
General Service - Private Area Lighting	GS-PAL	(10.17)%	$(0.76)
Large General Service - 1	LGS-1	(8.63)%	$(92.39)
Large General Service - 1 ESAP	LGS-1 ESAP	(5.62)%	$(24.60)
Large General Service - 1 TOU	OLGS-1 TOU	(9.51)%	$(98.58)
Large General Service - 1 -SSR	LGS-1 SSR	(9.09)%	$(199.42)
Large General Service - 2: Primary	LGS-2P	(10.03)%	$(2,089.24)
Large General Service - 2: Secondary	LGS-2S	(9.17)%	$(1,379.02)
Large General Service - 2: Transmission	LGS-2T	— %	—
Large General Service - 2: Transmission LSR	LGS-2T LSR	(10.31)%	$(1,051.48)
Large General Service - 3: Primary	LGS-3P	(9.72)%	$(11,274.76)
Large General Service - 3: Primary LSR	LGS-3P LSR	(9.83)%	$(7,670.86)
Large General Service - 3: Primary High Load Factor	OLGS-3P-HLF	(10.85)%	$(20,794.79)
Large General Service - 3: Secondary	LGS-3S	(9.16)%	$(4,135.79)
Large General Service - 3: Transmission	LGS-3T	(11.75)%	$(48,441.08)
Large General Service - 3: Transmission LSR	LGS-3T LSR	(10.25)%	$(9,156.01)
Street Lighting	SL	(9.99)%	$(134.53)
LGS - Water Pumping - 2: Primary	LGS-2P-WP	(9.29)%	$(682.75)
LGS - Water Pumping - 2: Secondary	LGS-2S-WP	(8.40)%	$(711.28)
LGS - Water Pumping - 3: Primary	LGS-3P-WP	(11.44)%	$(1,978.43)
LGS - Water Pumping - 3: Secondary	LGS-3S-WP	(11.93)%	$(1,690.38)
Total – all classes, including Distribution Only Service		**(8.35)%**	

NOTE: The following schedules are not shown, since there were no customers receiving service under them during the test period: ORS-TOU DDP, ORS-TOU DDP ESAP, ORS-TOU CPP DDP ESAP, ORM-TOU DDP, ORM-TOU CPP, ORM-TOU OPT B ESAP, ORM-TOU CPP ESAP, ORM-TOU CPP DDP ESAP, OLRS-TOU OPT A, OLRS-TOU OPT B, OLRS-TOU DDP, OLRS-TOU CPP, OLRS-TOU CPP DDP, OLRS-TOU OPT A ESAP, OLRS-TOU OPT B ESAP, OLRS-TOU ESAP, OLRS-TOU DDP ESAP, OLRS-TOU CPP ESAP, OLRS-TOU CPP DDP ESAP, OGS-TOU ESAP, GS SSR, WCS, IAIWP, LGS-2P LSR, LGS-2S LSR, LGS-3S LSR, LGS-XP, LGS-XP LSR, LGS-XS, LGS-XS LSR, LGS-XT, LGS-XT LSR, LGS-2P-WP LSR, LGS-2S-WP LSR, LGS-2T-WP, LGS-2T-WP LSR, LGS-3P-WP LSR, LGS-3S-WP LSR, LGS-3T-WP, LGS-3T-WP LSR