



Reid Gardner Station Mesa Ponds M5 and M7

Emergency Action Plan

Revision 03

April 2021



Pond Name	National Inventory of Dam Number	Nevada State Identification Number
Mesa Pond M5	NV10779	J-652
Mesa Pond M7	NV10780	J-652

DO NOT DUPLICATE

Reid Gardner Station Mesa Ponds M5 and M7

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Document History and Status

Revision	Date	Description	Review
Original	April 14, 2017	Initial Plan	Nathan Betts, PE /CH2M
1	April 28, 2017	Removed Initial Hazard Potential Classification Assessment from Appendix A, and re-lettered Appendixes. Added document control no. label on cover. Added revision number to footer.	Nathan Betts, PE /CH2M
2	June 19, 2018	Updated notification procedures, equipment, and personnel to reflect operational changes	Nathan Betts, PE /Jacobs
3	April 16, 2021	Updated status of Station facilities following decommissioning and demolition of generating units 1-4; updated contact information, responsibilities, and notification procedures; updated equipment, added Initial Hazard Potential Classification Assessment (inundation modeling files) as Appendix D, and added a new Figure 4-1 for the Station Location and Vicinity Map, renumbered the original Figures 4-1 and 4-2 to Figures 4-2 and 4-3 respectively.	Scott Dethloff, PE/Jacobs

Certification and Change Record

This section contains the written certification by a qualified professional engineer required by §257.73(a)(3)(iv) of the U.S. Environmental Protection Agency's Coal Combustion Residual (CCR) Rule.



This Emergency Action Plan (EAP) for Ponds M5 and M7, existing coal combustion residual surface impoundments at Reid Gardner Station (Station), meets the requirements of §257.73(a)(3) of the CCR Rule.

It is recommended that the entire EAP be redistributed to all parties periodically. Updates to the notification flowchart, with names and numbers updated, review logs, record of training and participants, etc. should be revised periodically. Updated pages should be provided to each EAP holder, and follow-up confirmation is recommended to verify that pages have been replaced.

EAP Distribution List (Refer to acknowledgement of delivery receipts, on file with Reid Gardner)

Table I. EAP Distribution List			
Reid Gardner 501 Wally Kay Way, Moapa, Nevada 89025 ATTN: Tony Garcia Total number of copies to agency: 10			
Department/Division	Location	Number of Copies	Distribution Number
Environmental	Reid Gardner Station EAP Coordinator	1	1
Clark County 500 Grand Central Parkway / Las Vegas NV 89155-4000 ATTN: Denis Cederburg, Director CCPW			
Emergency Management	Coordinator	1	2
Other			
Department/Division Personnel	Location	Number of Copies	Distribution Number
Nevada Department of Public Safety Emergency Management	555 Wright Way Carson City, NV 89711	1	3
Dept of Conservation and Natural Resources – Division of Water Resources	901 South Stewart Street Suite 2002 Carson City, NV 89701-5250	2	4-5
National Weather Service Meteorologist in Charge	Las Vegas Weather Forecast Office 7851 S Dean Martin Dr Las Vegas, NV 89139	1	6
Moapa Valley Fire District Fire Chief	P.O. Box 578 Logandale, NV 89021	1	7
Clark County Fire Department Office of Emergency Management and Homeland Security	575 E. Flamingo Road Las Vegas, NV 89119	1	8
City of North Las Vegas Office of Emergency Management and Homeland Security	4040 Losee Road N. Las Vegas, NV 89030	1	9
Las Vegas Metropolitan Police Department Southern Nevada Counter – Terrorism Center	400 S. Martin Luther King Blvd. Las Vegas, NV 89106	1	10

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Acronyms and Abbreviations

CCR	Coal Combustion Residual
EAP	Emergency Action Plan
EFPS	effluent forwarding pump station
FEMA	Federal Emergency Management Agency
HDPE	high-density polyethylene
I-15	Interstate 15
SR-168	State Road 168
Station	Reid Gardner Station

1. Summary of Emergency Action Plan Responsibilities

A summary of Emergency Action Plan (EAP) responsibilities during and before an emergency is provided in Table 1-1 and EAP responsibilities for specific positions is provided in Table 1-2. All responsibilities are described in greater detail in Section 5.

Table 1-1. Summary of EAP Emergency Responsibilities

Entity	Responsibilities
NV Energy	<ol style="list-style-type: none"> 1. Detect and evaluate emergency conditions and classify the emergency level (Section 5 and Table 5-1). 2. Follow notification flowchart (Section 2 and Figure 2-1). 3. Mitigate with corrective action. 4. Monitor the M5/M7 ponds and provide timely status updates. 5. Terminate emergency when resolved. <p>Prior to an Emergency</p> <ol style="list-style-type: none"> 1. Disseminate EAP to stakeholders. Dissemination to local emergency responders is recommended. 2. Provide for EAP training. An annual frequency is recommended. 3. Perform periodic exercises, drills and testing for the EAP. At minimum, an annual face-to-face meeting or exercise with local emergency responders is recommended. 4. Perform periodic review of the EAP to ensure contact information is correct and operational changes are reflected. 5. Based on periodic reviews, the EAP will be updated. Additional topics that will be included will be lessons learned from the exercises, drills and testing, and whenever there is a change in conditions that would substantially affect the EAP.
Clark County Emergency Dispatch (911)	<ol style="list-style-type: none"> 1. Receive emergency call from NV Energy. 2. Notify and mobilize Clark County emergency responders. 3. Coordinate initial two-way communication with NV Energy for status reports.
Clark County Police, Fire and Rescue, and Emergency Services	<ol style="list-style-type: none"> 1. Receive notification from Clark County Emergency Dispatch [911]. The dispatch will determine the appropriate first responders based on the situation. 2. Establish communication and coordinate directly with NV Energy. 3. Receive status updates. 4. Notify the public within the inundation limits. 5. Evacuate within the inundation limits, if required. Implement own emergency response plan per their standard operating. 6. Assist NV Energy, as necessary.

Table 1-2. Summary of NV Energy Responsibilities by Position

Entity	Responsibilities
Operations Manager	<ol style="list-style-type: none"> 1. Determine emergency level. 2. Initiate notification procedures. 3. If not available during an emergency, the Plant Director or EAP Coordinator will assume these responsibilities. 4. Assign an engineer or retain an informed outside consultant as a dam-safety engineer. That engineer must be an experienced expert in dam design and dam safety and be available for consultation and expert opinion prior to and during dam-safety emergencies. 5. Optionally participate as part of the technical team to provide periodic dam inspections in advance of an emergency, and assist in evaluation, classification and suggesting response actions when the EAP is activated or under consideration for activation.
Plant Director	<ol style="list-style-type: none"> 1. Contact Clark County Emergency Dispatch (911). As directed by the RGS Operations Manager. 2. Notify the Corporate Public Information Office for potential failures and imminent failure emergencies. 3. Overall responsibility for the implementation of this EAP and for assigning an incident commander when in doubt. 4. Responsible for overseeing and confirming that the EAP responsibilities of the EAP coordinator, operations manager and dam-safety engineer have been adequately completed each year, consistent with this EAP and EAP objectives.
EAP Coordinator	<ol style="list-style-type: none"> 1. Provide and coordinate assistance to the incident commander and corporate officials during an emergency, serving as a deputy. 2. Responsible for organizing follow-up meetings and completing follow-up reports after the termination of an event. 3. Ensure that the provisions of the EAP are fulfilled, including preparedness, notification contact updates and other EAP requirements. 4. Coordinate and provide for training, EAP exercises/tests, an EAP update, and other EAP revisions, as needed (enlisting in-house or consultant dam-safety EAP experts, as needed). 5. Answer general questions pertaining to the EAP.
Dam Safety Engineer	<ol style="list-style-type: none"> 1. Be available for consultation and expert opinion prior to and during dam-safety emergencies. 2. Participate as part of the technical team to provide periodic dam inspections in advance of an emergency, and assist in evaluation, classification and suggesting response actions when the EAP is activated or under consideration for activation. 3. Provide input regarding the timing of EAP termination and post-event follow-up.
Station Security	<ol style="list-style-type: none"> 1. Respond to suspicious persons.

Note:

Station = Reid Gardner Station

2. Emergency Level and Notifications

The notification procedure is listed below, and the flowchart shown on Figure 2-1 summarizes who is to be notified by whom, and in what priority, based on the three potential emergency levels.

2.1 Step 1: Emergency Level Determination

Determine the Emergency Level: High Flow Operational Level, Potential Failure, or Imminent Failure. The guidance for determining the emergency level is provided in Table 2-1.

Table 2-1. Emergency Level Determining Guidance

Risk	Emergency Level Determination Guidance	Emergency Level		
		Non-Failure	Potential Failure	Imminent Failure
Flooding	Not considered a likely event for M5/M7 ponds because of the location on Mesa and away from low-lying areas.	•		
Erosion	Incised areas close to the ponds	•		
Overtopping of top of the ponds	Water level is above maximum operational level, but more than 12 inches below the pond embankment	•		
	Water level within 12 inches of pond embankment		•	
	Erosion of embankment area by large overtopping waves			•
	Water level at or nearly at top of dam; water overtopping top of dam, with or without erosion			•
Seepage	New seepage area on or around the M5/M7 Ponds	•		
	New seepage area with cloudy discharge or increasing flow rate		•	
	Rapid flow rate increase with cloudy discharge from an existing seepage area			•
	New, small sand boil, whirlpool, rapid settlement, or sinkhole	•		
	Enlarging sand boil, whirlpool, settlement, or sinkhole – imminent failure if rapid		•	•
Embankment cracking	New cracks in the embankment, greater than 0.25-inch-wide, without seepage	•		
	Cracks in the embankment with seepage		•	
Embankment movement	Evidence of embankment slope movement (sliding, slumping, rotation, settlement)	•		
	Sudden or rapidly progressing slides of the embankment slopes			•

Table 2-1. Emergency Level Determining Guidance

Risk	Emergency Level Determination Guidance	Emergency Level		
		Non-Failure	Potential Failure	Imminent Failure
Earthquake	Earthquake felt at ponds M5/M7 or with Magnitude \geq 4.0 reported within 30 miles	•		
	Earthquake resulting in visible damage to the M5/M7 Ponds		•	
	Earthquake resulting in uncontrolled release of water from the M5/M7 Ponds			•
Piping	Conveyance piping is inoperable or leaking	•		
	Damaged piping produces uncontrolled release of water into or from ponds		•	
Security threat	Demonstration or public protest that raises security threat levels	•		
	Verified bomb threat that, if carried out, could result in damage to the M5/M7 ponds		•	
	Detonated bomb that has resulted in damage to the M5/M7 Ponds			•
Sabotage/ vandalism	Damage to the M5/M7 Ponds with no impact ponds function	•		
	Modification of M5/M7 Ponds that could adversely impact function	•		
	Damage to M5/M7 Ponds that has resulted in seepage flow		•	
	Damage to M5/M7 Ponds that has resulted in uncontrolled water release			•

Notes:

2.2 Notification Procedure

The notification procedure is described below. The notification flowchart shown on Figure 2-1 summarizes who is to be notified by whom, and in what priority, based on the three potential emergency levels. The notification flowchart to follow can be found after this paragraph. A breach inundation map, and other figures are presented at the end of this report.

2.3 Notification Procedure

- 1) **Emergency Level** – Correctly classify the emergency level to ensure proper notification and messaging. Emergency levels are defined here and described in more detail in Section 5 and Table 5-1.
 - **Imminent Failure:** Failure is imminent or has occurred. For example, rapidly increasing seepage erosion, overtopping or an embankment breach.
 - **Potential Failure:** A failure condition may be slowly developing, but failure can be delayed or averted with a timely response; failure is not imminent. For example, a significant earthquake, acts

of sabotage or terrorism, water surface elevation within 12 inches of the dam embankment crest, and failure of wastewater pipelines.

- **Non-Failure:** Will not, by itself, lead to flooding. For example, water surface elevation above the maximum operational level, new seepage or leakage to monitor, security threats, or malfunction of a wastewater valve.
- 2) **Message** – Contact the personnel listed on the notification flowchart, Figure 2-1, in accordance with the emergency level. Contact using the applicable sample message listed in Section 2.3.1.
- 3) **Escalation** – If the emergency level escalates, immediately notify personnel required only for higher emergency levels, per the notification flowchart on Figure 2-1.
- 4) **De-escalation** – If the emergency level de-escalates, provide an update to all previously contacted personnel, per the notification flowchart, before switching communications to personnel required only for lower-level emergencies.
- 5) **Emergency Termination** – See Section 5.5.

2.3.1 Sample Messages

Below is a sample of the language which should be used when reporting an imminent failure, a potential failure, or non-failure event

2.3.1.1 Sample Message for Imminent Failure (to Emergency Response Agency)

My name is _____. I am the _____ at the NV Energy Reid Gardner Station in Moapa, Nevada. A dam at our Station called Mesa Ponds M5/M7 is failing [about to fail or has failed]. I am initiating the Emergency Action Plan. This is NOT a drill or a test. This is a dam failure emergency. We recommend that you initiate immediate warnings and evacuation along the Muddy River corridor between Reid Gardner Station and downstream to Interstate Highway 15 (approximately 4.5 miles).

Please refer to your copy of the Emergency Action Plan to see sample inundation maps. If you do not have a copy of the EAP, we can provide one. I can provide details from those maps about locations where people may be at risk and estimate potential flood wave arrival times and depths. [Share information from EAP inundation maps.]

The problem at the dam is _____ [explain with a few simple words].

I can provide a status update in roughly ____ minutes at this number. If you have follow-up questions, please call _____ at _____ [give contact and number].

2.3.1.2 Sample Message for Potential Failure (to Emergency Response Agency)

My name is _____. I am the _____ at the NV Energy Reid Gardner Station in Moapa, Nevada. There is a serious situation here at one of our dams, but no immediate danger of a dam failure. I am initiating the Emergency Action Plan. This is NOT a drill or a test.

The problem at the dam is _____ [explain with a few simple words]. Please refer to your copy of the Emergency Action Plan to see sample inundation maps. If you do not have a copy of the EAP, we can provide one.

I will provide a status update when available. If you have follow-up questions, please call _____ at _____ [give contact and number].

2.3.1.3 Sample Message for Non-Failure Event (Internal Only)

My name is _____. I am the _____ at the NV Energy Reid Gardner Station in Moapa, Nevada. There is an unusual condition at one of our dams, but no immediate danger of a dam failure. I am initiating the Emergency Action Plan. This is NOT a drill or a test.

The problem at the dam is _____ [explain with a few simple words]. Please refer to your copy of the Emergency Action Plan. If you do not have a copy of the EAP, we can provide one.

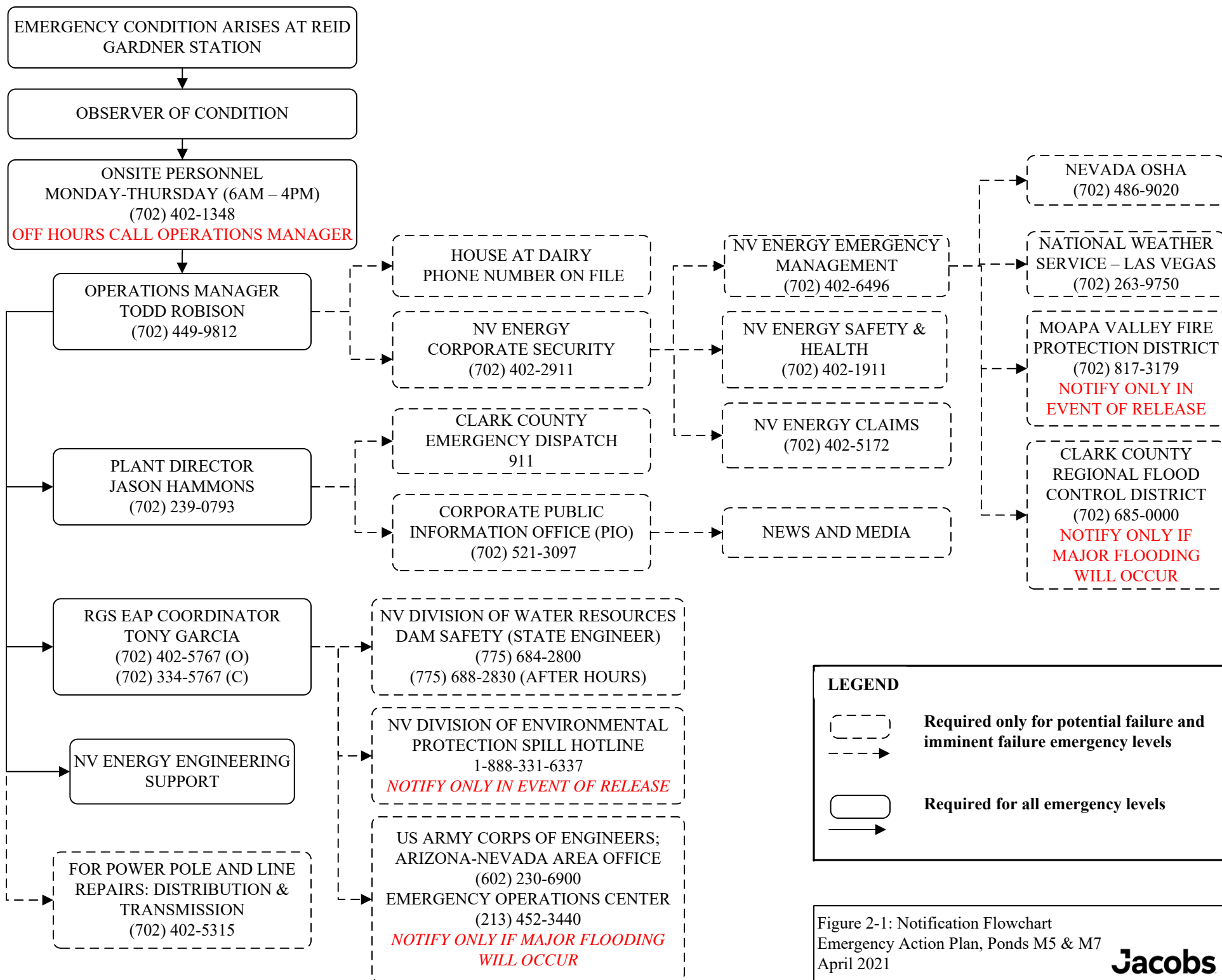


Figure 2-1: Notification Flowchart
Emergency Action Plan, Ponds M5 & M7
April 2021

3. Statement of Purpose

3.1 Purpose

This EAP defines responsibilities and provides procedures designed to identify unusual and unlikely conditions that may endanger NV Energy Mesa Ponds M5 or M7 at the Station in time to take actions to mitigate the problem and notify the appropriate emergency management officials of possible, impending, or actual failure of a pond. The EAP may also be used to provide notification when the potential for major flooding downstream of the facility is present. This EAP was written to meet the requirements of the Nevada Administrative Code 535.320¹ and Section 257.73 of the U.S. Environmental Protection Agency's Coal Combustion Residual (CCR) Rule.

The Mesa Ponds are regulated as dams by the Nevada Division of Water Resources' Dam Safety Program (i.e., the State Engineer). The EAP provides for the following prior to, during and after a dam emergency:

- **Responsibilities** for preparedness, emergency action and post-emergency assessment
- **Notification flowcharts** (Figure 2-1) for emergency communication/coordination
- **Project description** containing a site description and key information about the dam
- **EAP response process** (detect, evaluate, notify, mitigate, terminate, follow-up)
- **Preparedness** prior to an emergency
- **Inundation maps** (Figures 8-1 and 8-2) to illustrate potential dam failure inundation limits
- **Supplemental materials** that may be useful prior to or during an emergency

The general objective is to reduce the risk of death, injury, property damage, ecological damage and contamination due to flooding or an unlikely dam failure emergency.

Since the previous revision to this EAP in 2018, the power generating facilities at Reid Gardner Station were decommissioned, and removed after demolition. A warehouse and office remain present and in use.

3.2 Scope

With careful planning and proper training prior to an emergency, loss of life, property damage and economic and environmental impacts can be reduced. The intent of this EAP is to train and assist personnel in the appropriate preparation and response to a flooding or dam-safety emergency at the M5/M7 Ponds located on the Mesa. As such, it does not cover other facilities, nor does it directly cover related safety topics, such as site security, public access and safety, and response to medical emergencies. The EAP is an important training tool and plan for unusual and emergency dam conditions, and applies to all personnel, contractors and others who may be on-site or have responsibilities during an emergency.

¹ Nevada Administrative Code 535.320 refers to *FEMA 64*, which presents Federal Emergency Management Agency's (FEMA) standardized guidelines and template for EAPs for dams. The full title for FEMA 64 is *Federal Guidelines for Dam Safety, Emergency Action Planning for Dams* (July 2013).

4. Project Description

4.1 Location of Mesa Ponds

The Location of the Station, the directions of access from both Las Vegas to the west and Mesquite to the East and the legal description and coordinates are provided below.

4.1.1 RGS Site Location

The Station is approximately 45 miles northeast of Las Vegas within the Moapa Valley, a large and relatively flat-bottomed valley occupied by the Muddy River, a spring-fed perennial stream. The river bisects the NV Energy property in a northwest to southeast orientation. Ponds M5 and M7 are on a mesa overlooking the valley. The latitude and longitude of the plant area is 36° 39'22" N and 114° 38'03" W. Figures 4-1 and 4-2 shows the location and vicinity of the Station and the Mesa Ponds.

4.1.2 Access

Primary Route: From Las Vegas Interstate 15 (I-15), take the Hidden Valley Road Exit (Exit 88). Head north on Hidden Valley Road for approximately 2.5 miles. Turn left onto Wally Kay Way and travel for approximately 1 mile to the Station. Meet up with NV Energy personnel at the security gate to proceed approximately 1 mile to the south to reach the Mesa Ponds.

Alternate Route: From Las Vegas I-15, take U.S. Route 93 toward Ely (Exit 64) and head north. Turn right to head east on State Road 168 (SR-168) at Coyote Springs. Travel on SR-168 for approximately 21 miles. Turn right onto Hidden Valley Road and travel for approximately 1 mile to Wally Kay Way. Take a right onto Wally Kay Way and continue to the Station. Meet up with NV Energy personnel at the security gate to proceed approximately 1 mile to the south to reach the Mesa Ponds.

Primary Route: From Mesquite I-15, take the Glendale Moapa Exit (Exit 91). Head north on SR-168 for approximately 3.0 miles. Turn left onto Hidden Valley Road and travel for approximately 1 mile to Wally Kay Way. Take a right onto Wally Kay Way and continue to the Station. Meet up with NV Energy personnel at the security gate to proceed approximately 1 mile to the south to reach the Mesa Ponds.

4.1.3 Mesa Ponds Location and Coordinates

The M5/M7 Ponds are located within the southeast quarter of Section 8. The facility is in Township 15 South, Range 66 East, Mount Diablo Baseline and Meridian in Clark County, Nevada. The latitude and longitude of the ponds are 36° 38'32" N and 114° 37'50" W.

4.2 Pond Information Summary

Table 4-1 presents the design information summary for the Mesa Ponds M5 and M7. The pond information was taken from the record drawings for the Mesa Evaporation Ponds (Appendix B). Figure 4-3 shows the facility features and storage curves of the Mesa Ponds. The ponds are lined with two layers of high-density polyethylene (HDPE) geomembrane with an interstitial leak detection and collection system.

Table 4-1. Location and Design Information Summary

Name of Dam: Mesa Pond M5		
State: Nevada	County: Clark	Jurisdiction: Clark County
National ID: NV10779	State ID: J-652 (for M5 and M7)	HAZARD RATINGS: High (per CCR Rule) Significant (per State Permit)
Type of Embankment (Earthfill, Concrete, etc.): Earthfill		
Top of Embankment Elevation: 1,720.0 feet	Height of embankment: 23 feet	
Length of embankment: 1,360 feet	Thickness at top: 20 feet	Thickness at bottom: 160 feet
Operational Water Surface Elevation: 1,715.7 feet	Freeboard: 4.3 feet	Maximum Storage: 260 acre-feet
Name of Dam: Mesa Pond M7		
State: Nevada	County: Clark	Jurisdiction: Clark County
National ID: NV10780	State ID: J-652 (for M5 and M7)	HAZARD RATINGS: High (per CCR Rule) Significant (per State Permit)
Type of Embankment (Earthfill, Concrete, etc.): Earthfill		
Top of Embankment Elevation: 1,723.0 feet	Height of embankment: 23 feet	
Length of embankment: 920 feet	Thickness at top: 20 feet	Thickness at bottom: 130 feet
Operational Water Surface Elevation: 1,718.7 feet	Freeboard: 4.3 feet	Maximum Storage: 265 acre-feet
Name of Dam: Mesa Ponds M5 and M7		
Location of Embankments: (Township, Range, Section): T 15S, R 66E, Section 8		
Name of Stream or Drainage:	Not Applicable – The dams are designed to prevent inflow from drainages.	
Access Route:	<p>Primary Route: From I-15, take Exit 88. Head north on Hidden Valley Road for approximately 2.5 miles. Turn left onto Wally Kay Way and travel for approximately 1 mile to the Station. Meet up with NV Energy personnel at the security gate.</p> <p>Alternate Route: From I-15, take Exit 64 and head north onto U.S. Route 93. Turn right to head east on SR-168 at Coyote Springs. Travel on SR-168 for approximately 21 miles. Turn right onto Hidden Valley Road and travel for approximately 1 mile to Wally Kay Way. Take a right onto Wally Kay Way and continue to the Station. Meet up with NV Energy personnel at the security gate.</p>	

4.3 Pond Piping and Operation

The Mesa Ponds are used to evaporate stormwater and legacy process wastewater from the Station's power generation plant. One underground 8-inch diameter HDPE effluent discharge pipeline runs from

the effluent forwarding pump station (EFPS) to the Mesa Ponds. The pipeline was pressure tested for 150 to 300 pounds per square inch and typically operates in the 110 to 120 pounds per square inch range. The pipeline terminates at a valve Station, located at the northwest corner of Pond M7 (Figure 4-3).

The valve Station located at the northwest corner of Pond M7 (Figure 4-3) routes flow into one of three underground pipes for discharge into the ponds. These discharge pipes are made of the same material as the pipeline. One pipe discharges into Pond M5, one into Pond M7, and the third is capped and does not discharge. This third pipe was installed for a third proposed mesa pond that has not been built. The pipes discharging into Ponds M5 and M7 are open-ended, to reduce the pressure of the water in pipes buried in the embankments. Damage or rupture of the effluent pipes, valve Station or cleanout (pigging) stations could result in uncontrolled discharge into the ponds, overtopping of the embankments and eventual discharge of wastewater to the Muddy River and downstream.

Within the ponds, HDPE markers are welded to the HDPE geomembranes to mark the maximum operational water level, and staff gauges are installed on one bridge in each pond. These markers and gauges are visually inspected to check for overtopping. In addition, the flow from the EFPS is monitored by operations personnel. The maximum operational water levels for Ponds M5 and M7 are 1,715.70 and 1,718.70 feet above mean sea level, respectively (Figure 4-3). Vertical datum is the North American Vertical Datum of 1988.

4.4 Geotechnical Information

The earthen pond embankments were designed and constructed as a balanced cut and fill with no embankment zoning. The geotechnical evaluation of the site was performed by Converse Consultants and detailed earthwork specifications were developed by CH2M HILL Engineers, Inc (CH2M). The Converse Geotechnical Report describes the native soil as “predominantly silty to poorly graded sands that were occasionally partially cemented to cemented, intermingled with lean and fat clays and poorly graded gravel.” The native soil was excavated then processed to produce earthfill by removing deleterious material and particles larger than 4-inches in diameter.

The embankments were constructed by excavating and placing the native soil with scrapers, spreading the soil into lifts using graders, removing deleterious material with graders or by hand, moisture conditioning and then compacting with loaded scrapers. The embankment soil was compacted to a minimum dry unit weight corresponding to 95 percent of the maximum dry unit weight determined in the laboratory by ASTM International Test Method 1557.

4.5 Description of Downstream Area

The area downstream of the Mesa Ponds is rural and includes the Muddy River, a few residences, barns, hay fields and cow pastures. Flow from a theoretical Ponds M5 or M7 dam breach would travel down steep cliffs and could make its way to the Muddy River approximately 4,000 feet from the ponds, and then flow generally along the Muddy River and its floodplain. Based on analysis, one of the downstream residences (a manufactured home) is inside the modeled inundation area. The analysis is found in the “Initial Hazard Potential Classification Assessment, Ponds M5 and M7, Reid Gardner Station,” created by CH2M and dated October 11, 2016 (Appendix D).

5. EAP Response Process

5.1 Response Process Overview

The EAP uses a four-step process:

- Step 1: Detect, evaluate and classify an incident or emergency (Section 5.2.1).
- Step 2: Notify and communicate (Section 2).
- Step 3: Take emergency action (Sections 5, 6 and 7).
- Step 4: Terminate and follow-up (including documentation).

5.2 Step 1: Emergency Detection, Evaluation and Classification

5.2.1 Detection

Detection of an unusual or emergency condition at the dams may be initiated by direct staff observation or by staff tracking monitoring equipment triggers. In terms of staffing, personnel are present on-site Monday through Thursday from 6 AM to 4 PM. Security personnel are present Friday through Monday from 6 AM to 4:30 PM. Monday through Thursday, Station personnel observe the Mesa Ponds at least daily. Station personnel visit the ponds and check the staff gauges, HDPE liner markers and pipelines, usually during daytime hours. In terms of monitoring, the embankments are equipped with an interstitial leak detection and collection system (HDPE geonet). The water surface elevation is monitored and maintained at or below its maximum operational level 4.3 feet below the top of embankment.

If an emergency is detected, use guidance in this section to evaluate conditions at the dam and classify the emergency as one of three levels: **Imminent Failure**, **Potential Failure**, or **Non-Failure** (Section 5.5).

5.2.2 Evaluation and Classification

During an emergency associated with the ponds at the Station, it is important to correctly evaluate and classify the conditions for accurate communication using the notification procedure. The three emergency classifications at the facility are described below and in Section 2 Table 2-1.

Imminent Failure

Failure is imminent or has already occurred. Due to lack of time or mitigation options, immediate downstream evacuation is warranted. Examples are listed below and in Section 2 Table 2-1.

- Rapid inflow to a pond cannot be controlled and will cause overtopping of the embankment. Resulting failure is likely.
- Uncontrolled seepage through, under or around the embankment is removing embankment material at an accelerating pace. Stop-gap granular fill cannot be placed in time to stop progressive internal erosion. Uncontrolled release of the reservoir is projected.

Potential Failure

Conditions are developing that could progress to a dam failure, but time is available for analyses, decisions and mitigating actions before the dam could fail. Although a failure may occur, predetermined actions may prevent or moderate failure. Examples are listed below and in Section 2 Table 2-1.

- Rising reservoir levels may yet be diverted.
- Transverse cracking of the embankment (from earthquake or incipient slope movement).
- A verified threat to use explosives to damage the dam.
- Seepage is slowly eroding the embankment toe and staff are mobilizing to place granular fill at the point of discharge or have already placed inadequate fill.

Non-Failure

An unusual event at a dam that will not, by itself, lead to dam failure, but requires internal or external notifications. External notifications are only required if there is an immediate threat to the public. Examples are listed below and in Section 2 Table 2-1.

- Water surface elevation is above maximum operational level. The maximum operational water levels for Ponds M5 and M7 are 1,715.70 and 1,718.70 feet above mean sea level, respectively (Figure 4-3). Vertical datum is the North American Vertical Datum of 1988 (i.e., NAVD 88).
- New seepage or leakage through the dam requires increased monitoring and assessment.
- Unauthorized persons appear to be watching or surveilling the dam.
- Malfunction of water conveyance infrastructure.

5.3 Step 2: Notification and Communication

Use the notification flowchart and procedure in Section 2. As indicated in Section 2, the people notified, and the message delivered depend on the emergency level (Table 2-1). While the EAP notification flowchart must be updated whenever personnel or contact information changes, a current Emergency Response Phone List must also be posted in the Station personnel office.

5.3.1 Imminent Failure (or has already occurred)

If failure of the dam is imminent, the priority is to immediately initiate evacuations downstream of the dams. Engage notified dam-safety experts to complete dam evaluation and emergency classification in parallel, while notifications are completed. Update notifications when status is better understood.

5.3.1.1 Potential Failure

If a potential dam-safety emergency is detected early, there may be time to evaluate and mitigate concerns prior to completing *all* external notifications. Immediately engage notified dam-safety experts to allow for better evaluation, classification and appropriate action to avert failure or mitigate impacts, and to alert key supervisors and emergency responders to facilitate emergency preparation and coordination.

5.3.1.2 Non-Failure

If an unusual, non-failure condition is discovered at a dam, focus on engaging internal experts for evaluation, monitoring and response; or law enforcement if there is a security concern.

5.4 Step 3: Emergency Actions

During or after initial notifications, NV Energy must act to prevent or delay a dam failure, and to mitigate its impacts if failure cannot be avoided. While a dam failure emergency is unfolding, NV Energy is responsible for monitoring conditions at the dam and providing timely status updates internally and to external emergency responders, using the appropriate notification flowchart(s).

Pre-planned actions to some dam-safety emergencies are summarized in Tables 5-1 through 5-3. Responsibilities of specific personnel are described in Section 6. Pre-planned steps to be prepared are described in Section 7.

Table 5-1. Emergency Operations and Repair Actions for Imminent Failure Conditions

Indicators Requiring Action:	Mitigation and Control Actions to be taken:
Embankment or structural integrity appears to be uncontrollably deteriorating or a breach in the dam has occurred.	<p>Follow notification and evacuation procedures outlined in Section 2 this EAP.</p> <p>Inspect and clear evacuation routes on and from the Station. Place traffic control devices to barricade entry into anticipated flood areas on the Station.</p> <p>Post site monitors where they can safely observe and monitor the dam. Monitors should not be stationed on the dam or within the projected dam failure floodplain.</p> <p>If additional site monitors are available and can be placed on high ground, consider aiding emergency responders by observing predicted areas of inundation (from a safe distance) to monitor flow, debris buildup and damage conditions.</p> <p>Initiate emergency evacuation of the downstream floodplain area indicated by corresponding inundation maps by notifying emergency responders via the notification flowchart in Section 2.</p> <p>Initiate evacuation of the Station if any portions are in the downstream floodplain area indicated by inundation maps.</p>

Table 5-2. Emergency Operations and Repair Actions for Potential Failure Conditions

Indicators Requiring Action:	Mitigation and Control Actions to be Taken:
The water surface elevation is within 12 inches of the dam embankment crest.	<p>Observer will call (702) 402-1348 if an emergency condition arises Monday through Thursday 6 AM to 4 PM. or notify the operations manager during off hours.</p> <p>Operations manager will begin notification procedures in Section 2 of this EAP.</p> <p>Operations manager will direct on-site personnel to stop discharging to the pond with the developing emergency condition.</p> <p>Depending on water level in the EFPS, the operations manager will direct on-site personnel to transfer water from pond with developing emergency condition to the other pond.</p> <p>If water levels in the pond(s) reach the dam embankment crest or begin overtopping, proceed to Table 5-2.</p>

Table 5-2. Emergency Operations and Repair Actions for Potential Failure Conditions

Indicators Requiring Action:	Mitigation and Control Actions to be Taken:
Verified bomb threat to Mesa Ponds embankment.	<p>Observer will call (702) 402-1348 if an emergency condition arises Monday through Thursday 6 AM to 4 PM or notify the operations manager during off hours.</p> <p>Operations manager will begin notification procedures in Section 2 of this EAP.</p>
Transverse cracking of embankment (from earthquake or incident slope movement).	<p>Observer will call (702) 402-1348 if an emergency condition arises Monday through Thursday 6 AM to 4 PM or notify the operations manager during off hours.</p> <p>Operations manager will begin notification procedures in Section 2 of this EAP.</p> <p>Operations manager or their dam safety engineer may develop recommendations for buttressing or other strengthening measures.</p> <p>Repair operations should only be undertaken if the embankment is deemed stable enough to support such activities.</p> <p>If repair operations are not successful, or cannot be performed proceed to Table 5-2.</p>
Seepage is slowly eroding embankment and Station personnel have not started placing granular fill at the point of discharge, or have not placed adequate fill.	<p>Begin or continue repair operations only if embankment is deemed stable enough to support such activities. Operations manager will begin notification procedures in Section 2 of this EAP.</p> <p>If repair operations are not successful, or cannot be performed, proceed to Table 5-2.</p>

Table 5-3. Emergency Operations and Repair Actions for Non-Failure Conditions

Indicators Requiring Action:	Mitigation and Control Actions to be Taken:
New seepage detected in embankment.	<p>Observer will call (702) 402-1348 if an emergency condition arises Monday through Thursday 6 AM to 4 PM or notify the operations manager during off hours.</p> <p>Operations manager will begin notification procedures in Section 2 of this EAP.</p> <p>Operations manager will designate a site monitor and send them to monitor the Mesa Ponds.</p> <p>Site monitor will look for seepage in the embankment, and communicate with the plant supervisor. If seepage is detected, arrange for notified dam-safety experts to observe site.</p>
Unauthorized persons appear to be surveilling or watching the dam.	<p>For possible trespassers at the Mesa Ponds, observer will call (702) 402-1348 Monday through Thursday 6 AM to 4 PM or notify the operations manager during off hours.</p> <p>Operations manager will begin notification procedures in Section 2 of this EAP. Observer will not approach person(s) on their own.</p>
Damage or rupture of the effluent discharge pipes or valve Station	<p>Observer will call (702) 402-1348 if an emergency condition arises Monday through Thursday 6 AM to 4 PM or notify the operations manager during off hours.</p>

Table 5-3. Emergency Operations and Repair Actions for Non-Failure Conditions

Indicators Requiring Action:	Mitigation and Control Actions to be Taken:
that results in an uncontrolled discharge of water into the ponds.	<p>Operations manager will begin notification procedures in Section 2 of this EAP.</p> <p>Operations manager will designate a site monitor and send them to monitor the Mesa Ponds.</p> <p>Site monitor will monitor effluent discharge pipes.</p> <p>Operations manager will direct on-site personnel to stop discharging effluent to the pond with the developing emergency condition.</p>
Water surface elevation is above maximum operation level in either pond, but more than 12 inches below the dam embankment crest.	<p>Observer will call (702) 402-1348 if an emergency condition arises Monday through Thursday 6 AM to 4 PM or notify the operations manager during off hours.</p> <p>Operations manager will begin notification procedures in Section 2 of this EAP.</p> <p>Operations manager will designate a site monitor and send them to monitor the Mesa Ponds.</p> <p>Site monitor will monitor effluent discharge pipes and water level in the EFPS.</p> <p>Operations manager will direct on-site personnel to stop discharging effluent to the pond with the developing emergency condition.</p> <p>Operations manager may direct on-site personnel to transfer water from pond with developing emergency condition to the other pond.</p>

5.5 Step 4: Termination and Follow-up (Including Documentation)

The Station is responsible for initiating the EAP and deciding when the emergency has passed and activation of the EAP is officially terminated. Termination must be communicated to all previously contacted parties using the same notification flowchart in Section 2. After termination, it is recommended to follow-up EAP activations with post-event documentation and to also to conduct supplemental evaluation of the EAP for its effectiveness and recommended improvements. The EAP evaluation can best be conducted in a post-event evaluation workshop to solicit input from those who were involved in the EAP activation, including those from external emergency responders.

Form templates are provided in Appendix C to document EAP activations. Complete these forms prior to terminating the EAP and as part of follow-up. The forms are:

- Emergency Response Event Log – used to document a timeline of events, actions and communications taken during the emergency.
- Event Emergency Termination Log – used to assess damage to the dam, Station, and downstream and justify termination of the dam-safety emergency.
- The post-event EAP evaluation can be documented in a brief report documenting when and where the workshop was held, who participated, what the workshop outcomes were, who will update the EAP and when updates to the EAP will be completed. Attach the report to future versions of the EAP in a new appendix.

6. Responsibilities Under the EAP

6.1 General Responsibilities

The EAP is a structured plan to help ensure appropriate emergency response. That plan includes preparedness (Section 7), pre-planned notifications (Section 2) and pre-planned actions (Section 5). Effective use of the EAP requires prior training and fulfillment of planned responsibilities. EAP responsibilities can be broadly described as follows. Assigned responsibilities by title, described in the subsections that follow, help ensure these broad responsibilities are fulfilled.

- Owner
 - Employ an EAP coordinator who will ensure all requirements in the EAP (including preparedness, training and follow-up) are performed as required in the EAP
 - Provide for an annual face-to-face meeting or exercise between local emergency responders
 - Update and improve the EAP
 - Surveillance and monitoring
 - Detecting an incident and activating the EAP
 - Evaluating and classifying an incident. Ensure dam-safety experts are available (either on staff or have informed consultants available)
 - Notifying emergency management authorities
 - Provide inundation maps and summarize downstream impacts
 - Provide supplemental (appended) information
 - Performing pre-planned response actions
 - Coordinate in advance any warnings or evacuations to be performed by owner
 - Monitor an incident and provide for staff safety and security
 - Termination an activated EAP and follow-up
- Emergency Management Authorities
 - Issue public warnings
 - Perform any evacuations
 - Coordinate multiple emergency management agencies and their staff
- Dam-Safety Agencies
 - Provide technical support
 - Help with post-event assessment and information

6.2 Owner Responsibilities

The specific actions NV Energy personnel are to take after implementing the EAP notification procedures are described below. When time permits, consult supervisory personnel before any response actions are taken. Advice may be needed concerning predetermined remedial action to delay, moderate, or alleviate the severity of the emergency condition.

6.2.1 Notifications

Notification responsibilities and lines of communication are illustrated on the notification flowcharts in Section 2. If a link in the chain of communication is unavailable or unable to perform, the incident commander will assign an alternative person to fill that role.

6.2.2 Incident Commander

The incident commander is the senior official who is available on-site, until the role is transferred. Generally, the role will be transferred to the operations manager, plant director, or EAP coordinator and in that order of preference. At no point will the incident commander role be left unfilled. The incident commander title must be immediately adopted by an available staff member until transferred. The incident commander has the authority to take the necessary actions described in this EAP and direct emergency response actions.

If time permits, the incident commander should consult with the dam safety engineer and dam inspection team before initiating notifications; however, *Imminent Failure* notifications should be initiated immediately. If a link in the chain of communication is unavailable, the incident commander will assign an alternative person to fill that link. The incident commander is responsible to confirm and ensure that all notifications are completed and updated as required.

The incident commander will ensure that the full response process (Section 5) is implemented during the event, following event detection: event evaluation and classification, dam monitoring and status updates, notifications and communications and emergency actions.

The incident commander is responsible for termination of the EAP when the event is fully resolved. For non-urgent conditions, this may take several days or possibly weeks.

The incident commander will also carry out any specific actions and duties listed in complementary NV Energy emergency response plans.

6.2.2.1 Transfer of Incident Commanders

When transferring the incident commander role and title from one person to another for whatever reason, a formal statement of the transfer must be made between the ex-commander and the commander-to-be (such as, "Are you assuming the role of incident commander?").

The reply would be, "Yes, I am assuming the role of incident commander" or "I am taking over as incident commander." This conversation or statement clarifies who is acting as incident commander and assuming incident commander responsibilities and that the acting incident commander is being relieved of his/her incident commander responsibilities and duties at that time.

There should be only one incident commander for a given situation.

6.2.3 Operations Manager

The operations manager will act as the incident commander.

When time allows, the operations manager shall account for all personnel on-site who may be affected or assist during a dam-safety emergency. He or she will assist the incident commander, EAP coordinator and others with EAP responsibilities.

6.2.4 EAP Coordinator

The EAP coordinator is responsible for providing and coordinating assistance to the incident commander and corporate officials during an emergency, serving as a deputy. The EAP coordinator is responsible for organizing follow-up meetings and completing follow-up reports after the termination of an event.

The EAP coordinator will ensure that the provisions of the EAP are fulfilled, including preparedness, notification contact updates and other EAP requirements. The EAP coordinator will coordinate and provide for training, EAP exercises/tests, an EAP update, and other EAP revisions, as needed (enlisting in-house or consultant dam-safety EAP experts, as needed). The EAP coordinator will answer general questions pertaining to the EAP.

6.2.5 Operations Manager and Dam-Safety Engineer

The operations manager will assign an engineer or retain an informed outside consultant as a dam-safety engineer. That engineer must be an experienced expert in dam design and dam safety and be available for consultation and expert opinion prior to and during dam-safety emergencies. The dam-safety engineer, and optionally the operations manager, will participate as part of the technical team to provide periodic dam inspections in advance of an emergency, and assist in evaluation, classification and suggesting response actions when the EAP is activated or under consideration for activation. The engineers will provide input regarding the timing of EAP termination and during post-event follow-up.

6.2.6 Plant Director

The plant director has overall responsibility for the implementation of this EAP and for assigning an incident commander when in doubt.

The plant director is responsible for overseeing and confirming that the EAP responsibilities of the EAP coordinator, operations manager and dam-safety engineer have been adequately completed each year, consistent with this EAP and EAP objectives.

6.2.7 Corporate Responsibilities

Although most emergencies will be handled at the plant level, there may be instances when the Corporate Emergency Response Plan may require activation. The decision to activate the Corporate Emergency Response Plan may only be made by a corporate officer. The decision to alert the corporate officer in charge of generation will be made by the plant director or their designee.

6.2.8 Observer's Responsibilities

The observer can be anyone that notices a potential problem at the Mesa Ponds. In the event of an emergency, the observer should evaluate the situation and, if necessary, call (702) 402-1348 (Monday through Thursday, 6 AM to 4 PM) or the operations manager during off hours to initiate one of the emergency notification procedures.

Clear, concise communication of the situation is essential. All communications should be done in a calm manner so as not to unnecessarily alarm the recipient. However, communications should be done in a serious manner to demonstrate the reality of the situation. Example communications are provided in Section 2 following each notification flowchart.

6.3 External Communications

The notification flowcharts (Section 2) indicate notifications outside of NV Energy.

DO NOT communicate with the media (reporters). Reporters should be directed to the corporate public information officer, who is on the notification flowchart, and to the company emergency response authorities.

The corporate public information officer or his or her designated representative will be responsible for disseminating information to the media and the public on a periodic basis throughout the emergency.

If a flood warning needs to be issued, follow the notification flowchart to contact emergency dispatch.

6.4 Responsibility for Evacuation

The incident commander will determine whether evacuation is required for on-site personnel and Station property. In the event of evacuation, the incident commander will make sure that the Station's gates are closed and locked.

Evacuations of the public and property not owned by NV Energy will be the responsibility of emergency responders. Notifications will be made to the emergency responders in accordance with the notification flowchart (Figure 2-1) and Notification Procedures (Section 2).

6.5 Responsibility for Duration, Security, Termination and Follow-Up

The EAP coordinator or incident commander will monitor the emergency as described above and keep local and state authorities informed of the developing conditions from the time an emergency starts until the emergency has been terminated. Security shall be maintained by the Station security and any additional help coordinated by the incident commander.

Procedures for event termination are in Section 5.5 (Step 4). The incident commander is responsible for declaring that the emergency at the facility is terminated after state or local emergency management officials have terminated their disaster response activities. After termination of the emergency, a follow-up evaluation should be completed by all participants. It is recommended that the results of the evaluation be documented in a written report.

7. Preparedness

7.1 Preparedness Overview

Preparedness actions are taken prior to EAP activation to pre-plan and enable actions during an emergency that may prevent, slow or mitigate a dam failure or other EAP event. The preparedness actions in this Plan include:

- Surveillance and monitoring
- Evaluation of detection and response timing
- Access to the site
- Response during periods of darkness
- Response during off hours (outside of Monday through Thursday, 6 AM to 4 PM and holidays)
- Response during adverse weather
- Alternative systems of communication
- Emergency supplies and information
- Sources of earthen materials and earth-moving equipment to stall a breach
- Training and exercises

Preparedness actions involve the installation of equipment or the establishment of procedures for one or more of the following purposes:

- Preventing the development of emergency conditions, if possible, or warning of the development of emergency situations
- Facilitating the operation of the ponds to limit impacts in an emergency situation
- Minimizing the extent of damage resulting from emergency situations that do develop

7.2 Surveillance and Monitoring

Surveillance and monitoring are an important part of operations at the Station. NV Energy regularly monitors the effluent discharge to the Mesa Ponds. Additionally, Station personnel physically observe the Mesa Ponds to ensure the water surface elevation is at or below maximum operational level. The water surface elevation should be at or below the high water mark on the liner of each pond.

7.3 Evaluation of Detection and Response Timing

As part of EAP training and testing, the EAP coordinator may devise annual drills or desktop assessments to assess the time it takes to detect and respond to developing emergencies. Drills may be enhanced by including simulated performance obstacles, such as loss of power, darkness, employees absent on vacation or holiday, and other hurdles to manage. Using lessons learned, revise the EAP to improve the likelihood of early detection and shorten the required response time, and to customize annual training modules. When participants are not informed of the drill in advance to improve realism, always clearly communicate that this is ONLY A DRILL and NOT AN ACTUAL EMERGENCY. Debrief participants at the end of the drill, and document results for inclusion in the EAP.

7.4 Access to the Site

Access to the Mesa Ponds from the Station involves leaving the Station at Lincoln Road and heading southwest on the Haul Road to the utility corridor. Head south across the utility corridor and continue to the Mesa Ponds. The utility corridor gates may be locked, keys are available through the on-site personnel

or operations manager. The access route from the Station to the Mesa Ponds can be found in Figure 4-1. Refer to Table 4-1 for directions to the Station.

Overton, Mesquite and Las Vegas have emergency medical services that could respond to the Station. These cities are approximately 20 (Overton), 40 (Mesquite), and 55 (Las Vegas) miles from the Station. It can be assumed that most emergency responders would be coming from Mesquite or Las Vegas as these are the largest metropolitan areas close to the facility.

7.5 Response during Periods of Darkness

In the event of an emergency incident during periods of darkness, the observer would contact the operations manager. The operations manager would enact the emergency notification pertinent to the emergency level of the incident at the Mesa Ponds.

Exterior lighting at the Station and ponds is provided by NV Energy, while the electrical provider in the local area is Overton Power. Minimal lighting is provided at the Mesa Ponds. During a power failure, the operations manager will be notified and act as needed. Temporary mobile lighting may be available at the Station and could be used at an incident location. NV Energy Transmission and Distribution Department staff or the Overton Power District would be contacted by the operations manager to repair damaged power poles or lines.

7.6 Response during Off Hours

The Station is staffed Monday through Thursday from 6 AM. to 4 PM. Security personnel are present Friday through Monday from 6 AM to 4:30 PM. The ponds are typically checked a minimum of 3 days per week. In the event of an emergency incident during off hours (outside of Monday through Thursday from 6 AM to 4 PM and holidays), the observer would contact the operations manager. The operations manager would initiate the notification procedure pertinent to the emergency level of the incident.

7.7 Response during Adverse Weather

Changes in the weather associated with fast-moving severe storms give little or no warning. In the event of impending severe weather, on-site personnel will monitor the local emergency weather broadcast. The safety of on-site personnel and the integrity of equipment, in that order, will be the first concerns. The plant director will be notified of any impending severe storms. If the plant director cannot be contacted, the operations manager will determine the appropriate action.

During severe thunderstorms, caution should be used during outside activities. If thunderstorms are in the immediate area of the Station, outside activities should be limited as much as possible. Personnel should avoid being at the highest elevation on any structure. The safety of on-site personnel should be the prime concern and reasonable judgment should be used. Access to the ponds may be limited or not possible during heavy rains.

In the event of an emergency incident during periods of adverse weather, the observer would call (702) 402-1348 (Monday through Thursday, 6 AM to 4 PM) or the operations manager during off hours. The operations manager would initiate the notification procedure pertinent to the emergency level of the incident.

Table 7-1 lists emergency resources, including equipment to be used during periods of adverse weather.

7.8 Alternative Systems of Communication

Systems of communication available to the on-site personnel (apart from conventional telephone service) include cellular phones, pagers and radios.

7.9 Emergency Supplies and Information

7.9.1 Stockpiling Materials and Equipment

Pickup trucks and emergency equipment that is available for use by on-site staff is listed in Table 7-1. Equipment is divided into that readily available and other equipment that is available but would likely require more time to deliver to the ponds. If extra equipment (not listed in Table 7-1), more personnel, specific materials, or additional expertise is needed for emergency response actions, the EAP coordinator should contact an appropriate local contractor for these services.

The area is served by a volunteer fire department.

Table 7-1. Available Emergency Equipment

Quantity	Description
1	One-ton, 4 × 4 pickup
1	Half-ton, 4 × 4 pickup
1	Caterpillar 928 front-end loader
2	Bobcat skid steer loaders
1	Ranger rescue boat with 2-25 horsepower motors
4	All-terrain vehicles

7.9.2 Coordination of Information

Knowledge of current and forecasted streamflow and weather information may prove critical to emergency situation decisions at the Station ponds. Sources of such information are described below.

The U.S. Geological Survey maintains a streamflow gage approximately 1 mile downstream of the Station on the Muddy River. The gage measures and records the stage of the river in feet. River flow in cubic feet per second can be estimated using the stage-discharge relationship. Stage can be obtained from the gage at any time. Note that the U.S. Geological Survey periodically modifies streamflow gage rating tables and, therefore, the rating should be replaced when appropriate.

Related information is available at the following web addresses:

<http://waterdata.usgs.gov/nv/nwis/rt> – U.S. Geological Survey Real-Time Water Data for Nevada

<http://www.wrh.noaa.gov/vef/> – National Weather Service (Las Vegas, NV).

<http://water.weather.gov/ahps2/index.php?wfo=vef> – National Weather Service Advanced Hydrologic Prediction Service.

<http://gustfront.ccrfcd.org/gagemap/gagemap.html>- Local rain gauges

7.10 Training and Exercises

The EAP coordinator will provide EAP training for applicable staff. It is recommended that that training occur annually. Part of the training may include an annual EAP exercise that includes evaluation of detection and response timing (Section 7.3). Period exercises should be performed as required by the Nevada Administrative Code. At a minimum, conduct an annual face-to-face meeting or exercise with local emergency responders as required by the CCR Rule. It is recommended that the annual meetings or exercises be documented. Additional details are provided in Appendix A.

8. Inundation Maps

8.1 Results of Dam Breach Analysis

A “sunny day” full pool dam breach analysis was performed on the Mesa Pond. The following is a list of results from the analysis. The analysis is found in the “Initial Hazard Potential Classification Assessment, Ponds M5 and M7, Reid Gardner Station,” created by CH2M and dated October 11, 2016 (Appendix D).

- The resulting water surface elevation of the Muddy River from a theoretical dam breach is less than the 100-year water surface elevation on the Muddy River.
- The leading edge of the flood wave will reach the private residence, near where Hidden Valley Road crosses the Muddy River, in approximately 0.60 hours after a dam breach of the Mesa Ponds.
- The maximum flow at the private residence is approximately 4,000 cubic feet per second.
- The flow from a theoretical dam breach of the Mesa Ponds will be contained in the Muddy River banks approximately 2.0 river miles from the Station.

8.2 Inundation Maps

Figure 8-1, M5M7 Breach Inundation Map, FIG 1, and Figure 8-2, M5M7 Breach Inundation Map, FIG 2, on the following pages show the inundation limits due to the “sunny day” failure scenario analyzed for Pond M5. The breach inundation modeling files used to generate the inundation map is located in Appendix D.

Limits of inundation and flooding characteristics shown on the map are approximate and based on the theoretical failure of the Mesa Ponds described above. This map is only to be used as a general basis for downstream hazard evaluation. Actual inundation and flood wave characteristics may vary depending upon actual river and berm conditions during failure.

Figures

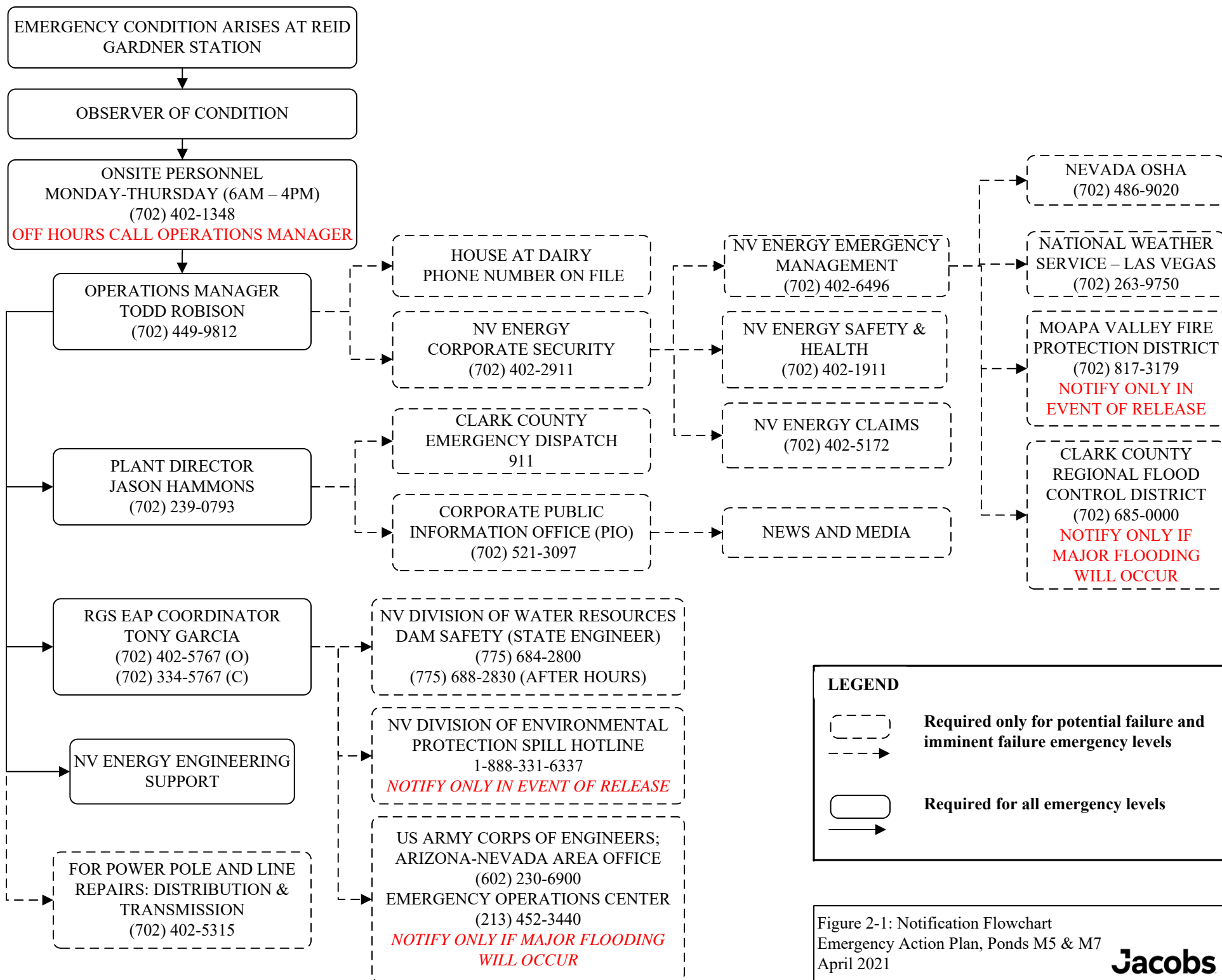
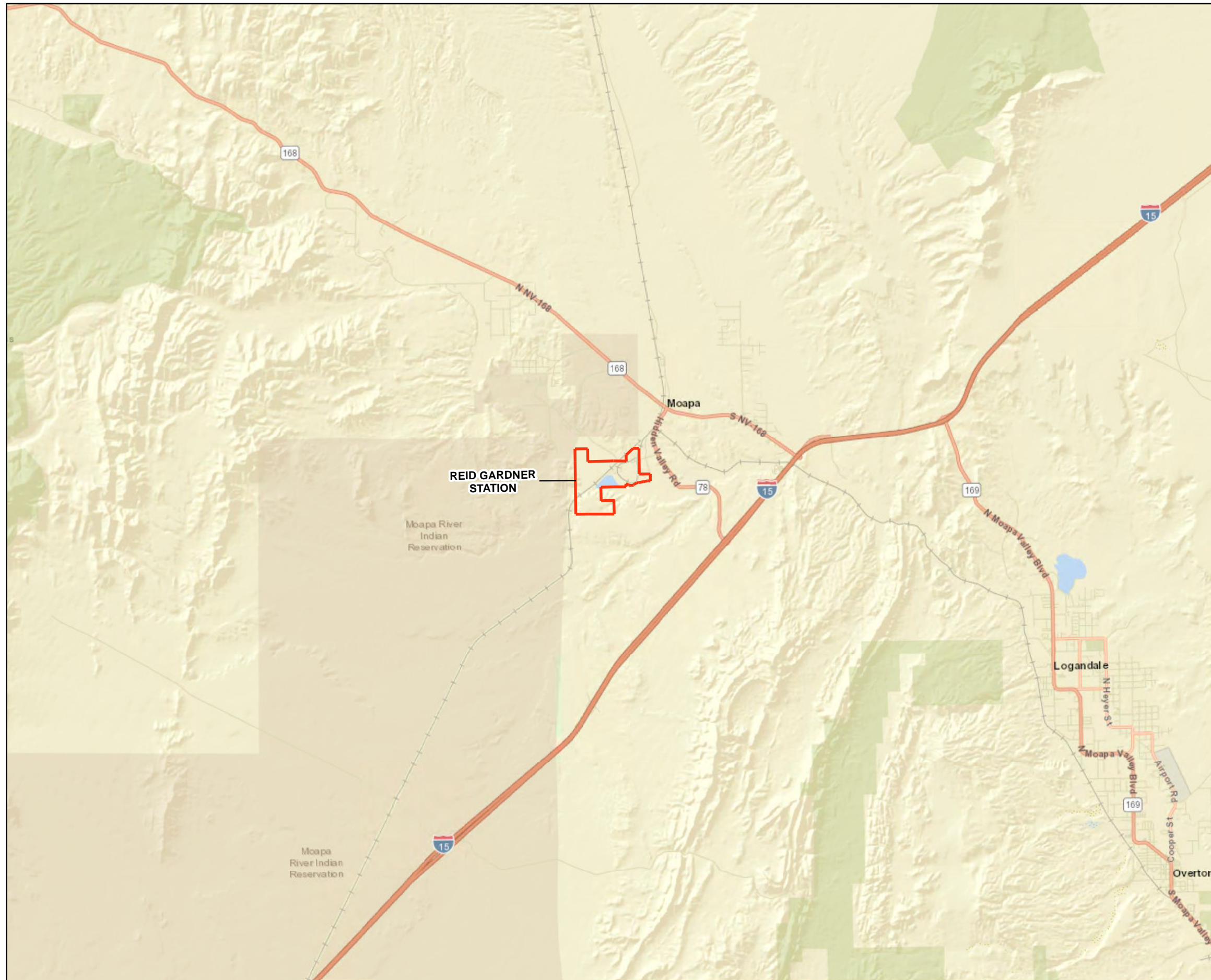


Figure 2-1: Notification Flowchart
Emergency Action Plan, Ponds M5 & M7
April 2021



LEGEND
 — Approximate Property Boundary

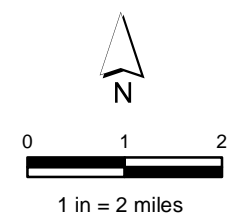
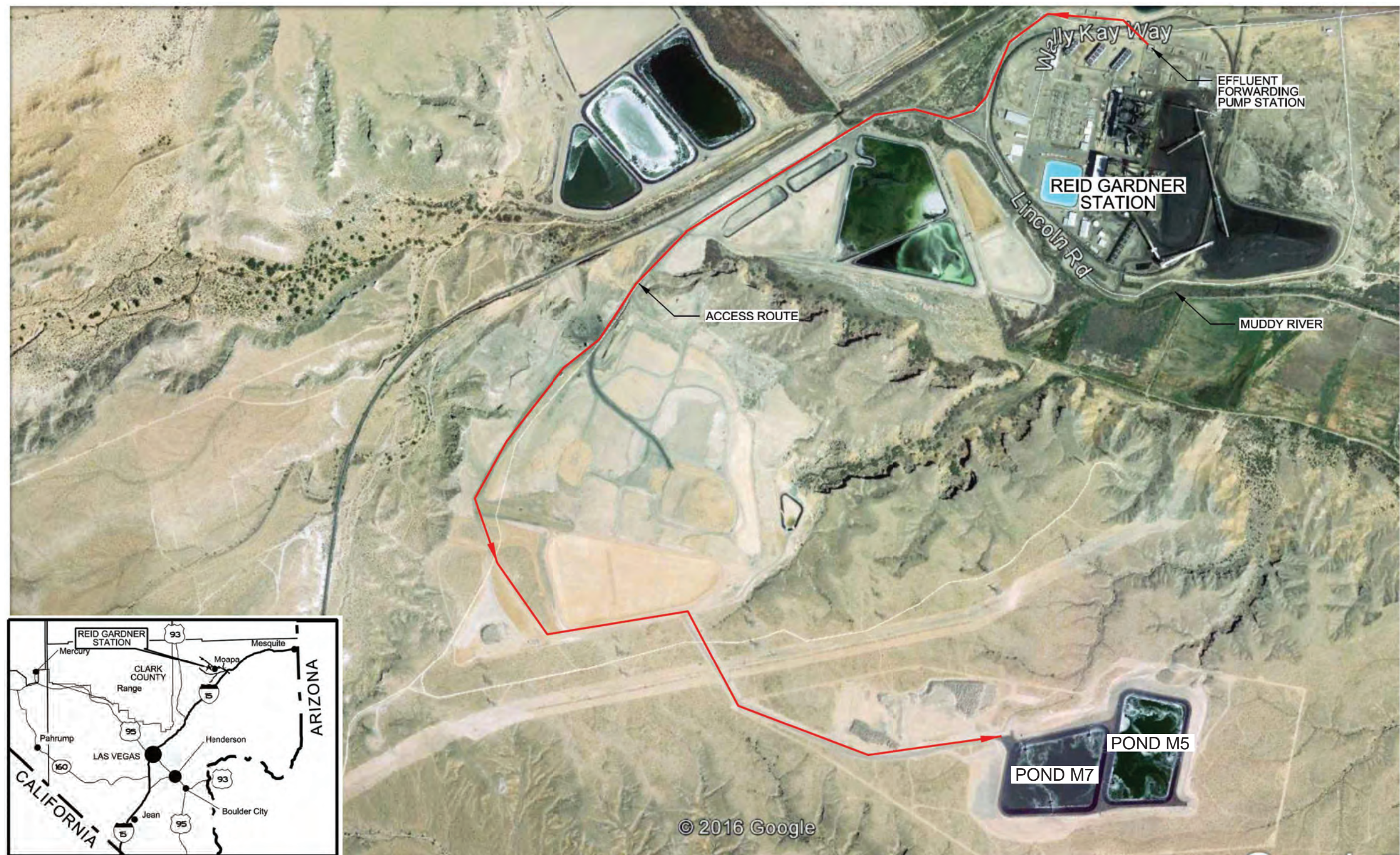


Figure 4-1. Reid Gardner Station Location and Vicinity Map
 Emergency Action Plan, Reid Gardner Station
 Moapa, Nevada



LEGEND

→ Access Route

Figure 4-2. Mesa Ponds Location and Vicinity Map
Mesa Ponds M5 and M7
Emergency Action Plan, Reid Gardner Station



Note: all elevations reference NAVD 1988 vertical datum

LEGEND

- ← Effluent Discharge Pipeline
- Effluent Pipeline Valve Station
- Mixer
- Observation Point
- ◆ Pond Effluent Discharge Point

FES0519201436LAS

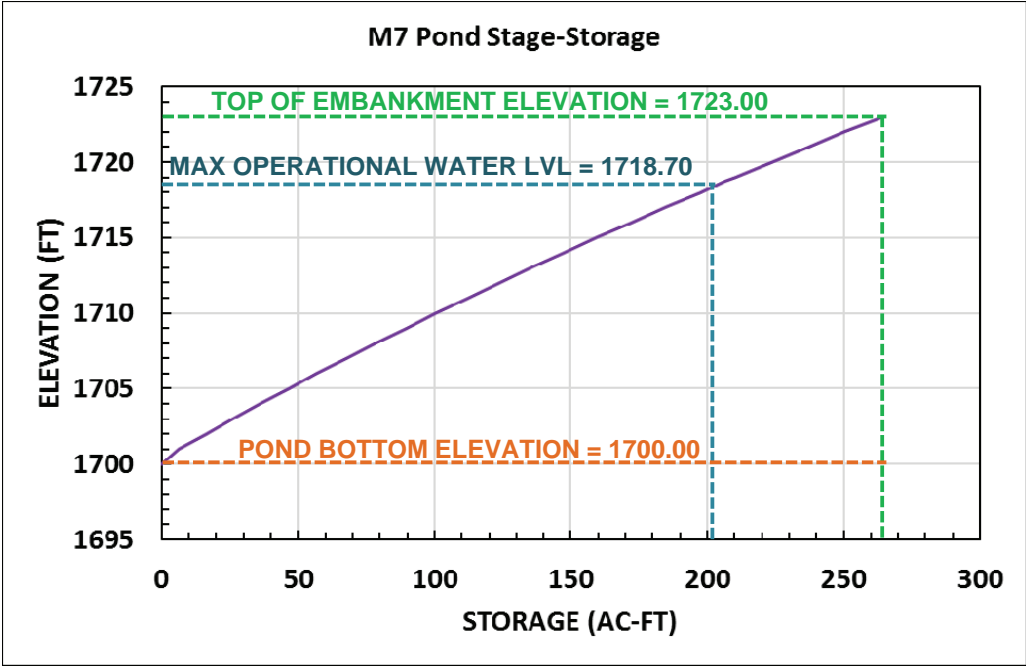
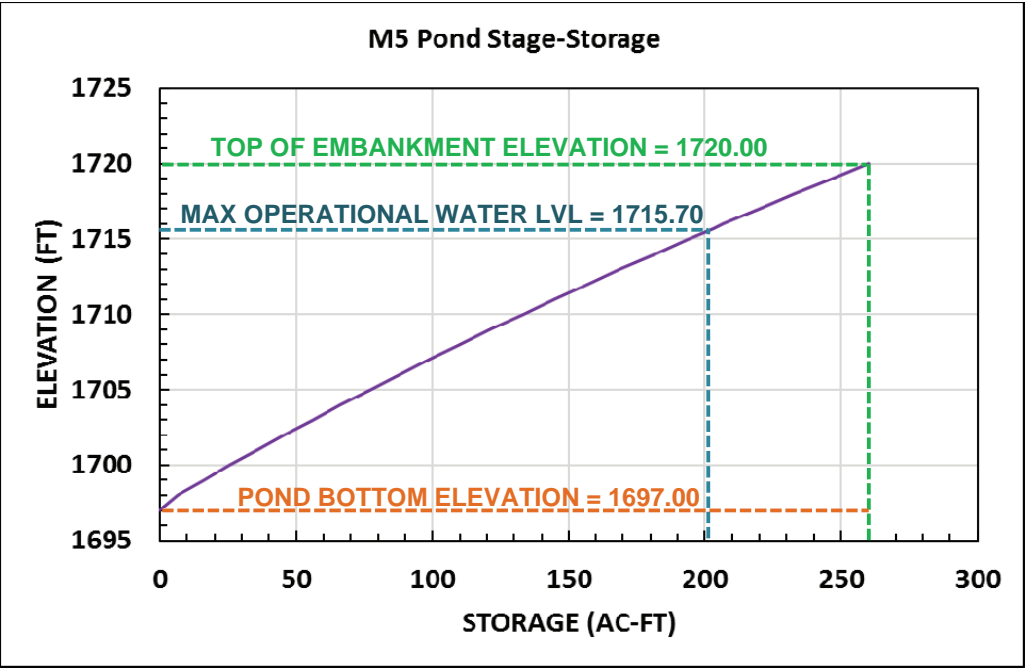
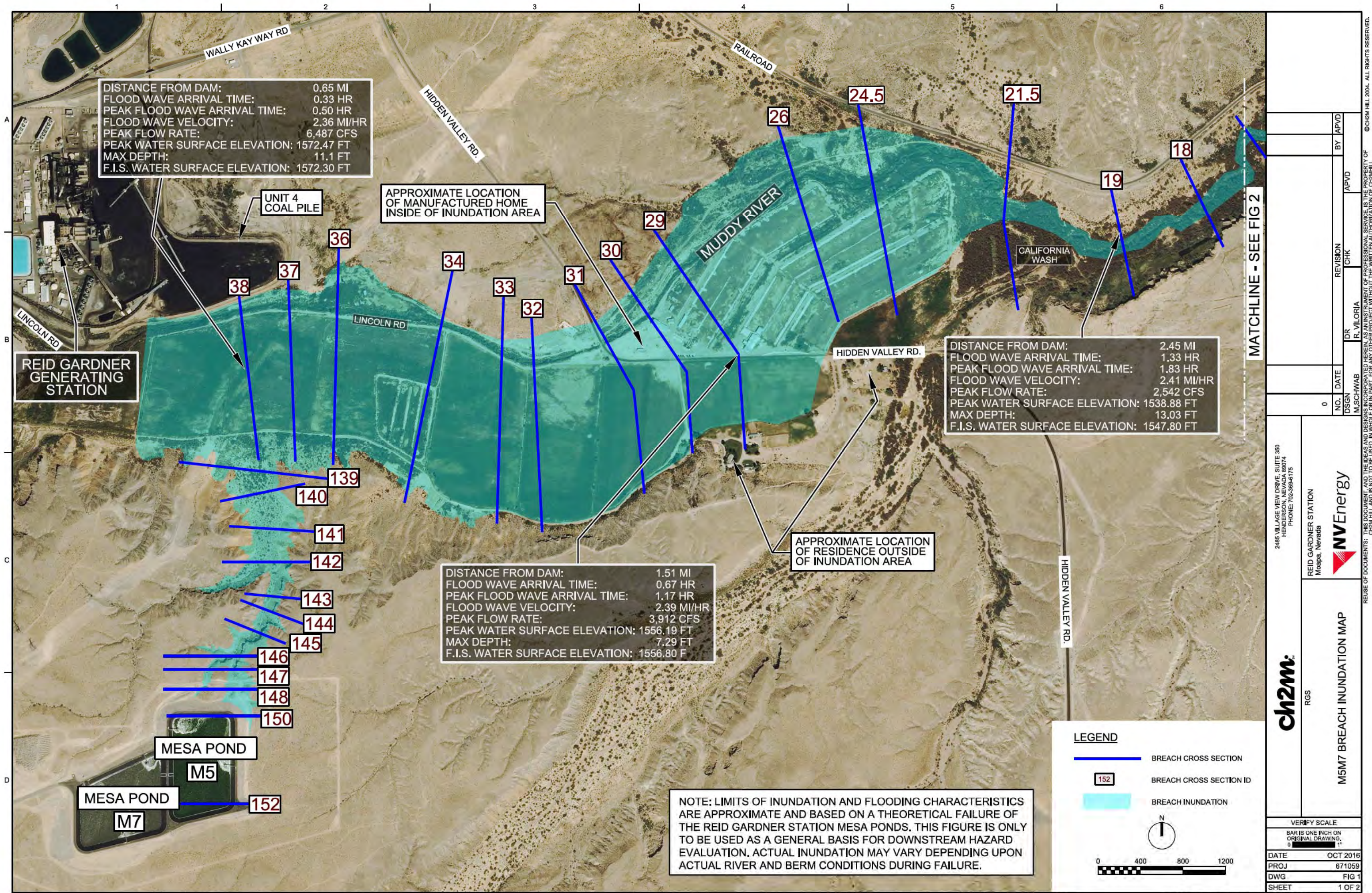
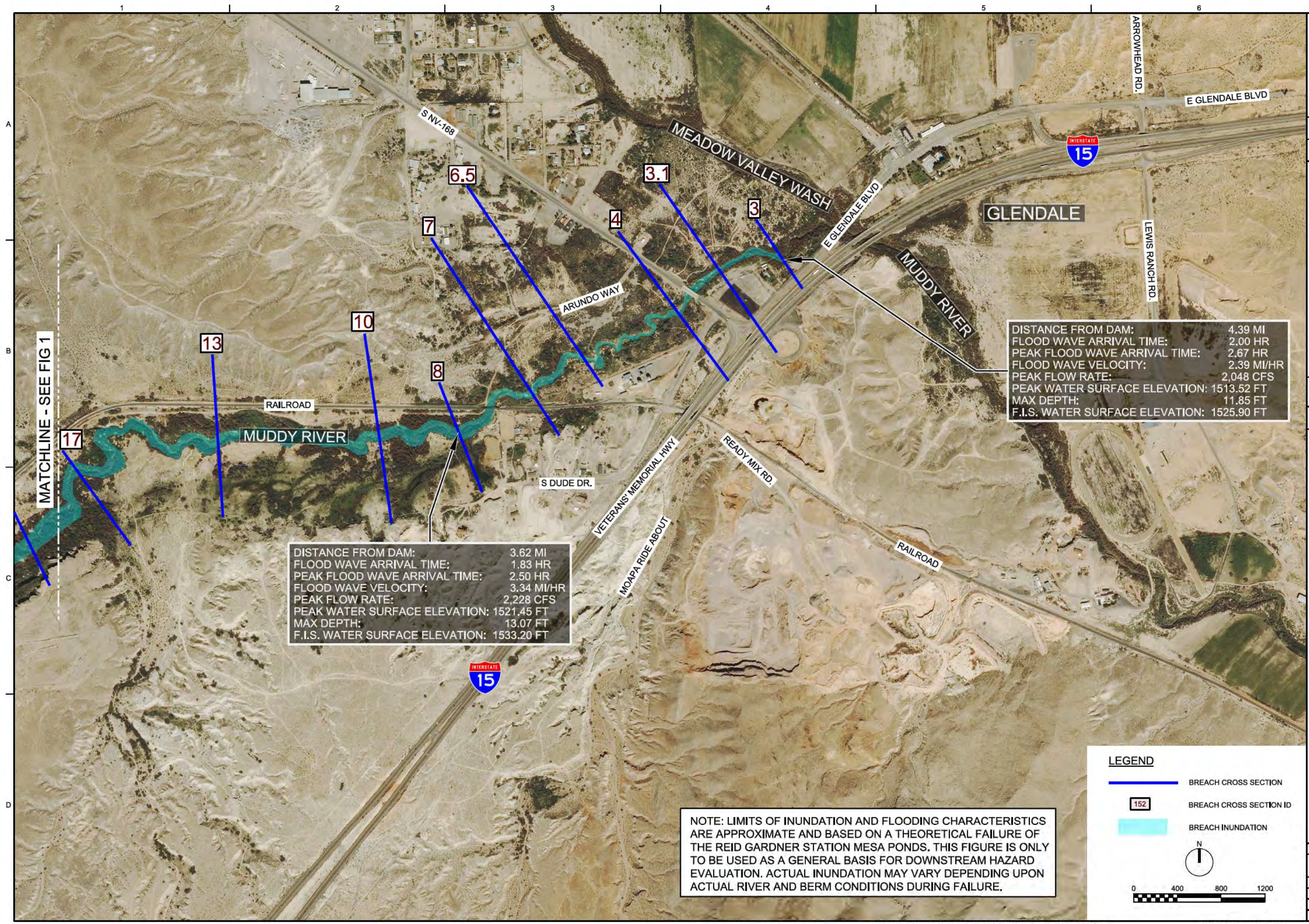


Figure 4-3. Dam Facilities Map
Mesa Ponds M5 and M7
Emergency Action Plan, Reid Gardner Station





DISTANCE FROM DAM: 3.62 MI
FLOOD WAVE ARRIVAL TIME: 1.83 HR
PEAK FLOOD WAVE ARRIVAL TIME: 2.50 HR
FLOOD WAVE VELOCITY: 3.34 MI/HR
PEAK FLOW RATE: 2,228 CFS
PEAK WATER SURFACE ELEVATION: 1521.45 FT
MAX DEPTH: 13.07 FT
F.I.S. WATER SURFACE ELEVATION: 1533.20 FT

DISTANCE FROM DAM: 4.39 MI
FLOOD WAVE ARRIVAL TIME: 2.00 HR
PEAK FLOOD WAVE ARRIVAL TIME: 2.67 HR
FLOOD WAVE VELOCITY: 2.39 MI/HR
PEAK FLOW RATE: 2,048 CFS
PEAK WATER SURFACE ELEVATION: 1513.52 FT
MAX DEPTH: 11.85 FT
F.I.S. WATER SURFACE ELEVATION: 1525.90 FT

NOTE: LIMITS OF INUNDATION AND FLOODING CHARACTERISTICS ARE APPROXIMATE AND BASED ON A THEORETICAL FAILURE OF THE REID GARDNER STATION MESA PONDS. THIS FIGURE IS ONLY TO BE USED AS A GENERAL BASIS FOR DOWNSTREAM HAZARD EVALUATION. ACTUAL INUNDATION MAY VARY DEPENDING UPON ACTUAL RIVER AND BERM CONDITIONS DURING FAILURE.

LEGEND

- BREACH CROSS SECTION
- BREACH CROSS SECTION ID
- BREACH INUNDATION

0 400 800 1200

N

2485 VILLAGE VIEW DRIVE, SUITE 350 HENDERSON, NEVADA 89074 PHONE: 702-369-6175		REID GARDNER STATION Mesa, Nevada		ch2m	
M5M7 BREACH INUNDATION MAP		RGS		NVEnergy	
DATE: OCT 2016		PROJECT: 671059		DRAWING: FIG 2	
SHEET: 2 OF 2		PLOT DATE: 2017/01/24		PLOT TIME: 2:23:36 PM	

NO.	DATE	DR	REVISION	CHK	APVD	BY	APVD
0		M.SCHWAB					

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Appendix A
Plans for Training, Exercising, Updating and Posting
the Plan

Appendix A. Plans for Training, Exercising, Updating and Posting the Plan

A.1 Training

EAP training is to take place for applicable employees periodically (annual is recommended).

Training for personnel should include a review of the EAP and the notification flowchart as well as overall emergency response training. Specific items to be covered include how to correctly respond to emergencies, emergency procedures, and the chain of command. Trained personnel should be familiar with the elements of this Plan, the availability of equipment, and their responsibilities and duties. Technically qualified personnel should be trained in problem detection and evaluation and appropriate remedial measures. A sufficient number of people should be trained to ensure adequate coverage of the positions listed in Sections 4 and 5, the notification flowchart, and the notification procedure.

Training is to be performed by the EAP coordinator or specialists arranged by the EAP coordinator as identified in Sections 6 and 7 of this Plan. Training for the EAP coordinator is available from the Federal Emergency Management Agency (FEMA) and the Nevada Division of Emergency Management at the addresses below:

FEMA
Region IX: Oakland
1111 Broadway., Suite 1200
Oakland, CA 94607
510.627.7220

Nevada Division of Emergency Management
2478 Fairview Drive
Carson City, NV 89701
775.687.0300

A.2 Exercising

Training should be performed at a frequency that ensures a state of readiness of personnel who are responsible to take action during an emergency situation. Testing should include a drill that simulates an emergency condition. Special procedures for nighttime, weekends and holidays, as outlined in Section 6, should be included. If possible, coordination and consultation with state and local emergency management officials and other organizations listed in the notification flowchart should be included in the drill and functional exercises. Participation by the affected state and local officials will enhance the effectiveness of the exercises. The exercises should be evaluated and the EAP should be revised to correct any deficiencies noted. The following subsections discuss the different types of exercises that could be conducted at the Station.

At a minimum, to meet the requirements of CCR Rule Section 257.73(a)(3)(i)(E), the annual exercise must include a face-to-face meeting or exercise with local emergency responders. It is recommended that the annual exercise required to satisfy the CCR Rule be documented.

A.2.1 Orientation Seminar

This exercise is an annual seminar that involves bringing together those with roles or interests in the EAP. The individuals and departments listed on the notification flowchart (Figure 2-1) would attend this seminar. A representative from each of the local and state emergency agencies and the neighboring property owners should be encouraged to attend. The EAP coordinator or their representative will lead the presentation and discuss the roles, responsibilities and procedures associated with the EAP. The orientation seminar can also be used to discuss and describe technical matters with involved, non-technical personnel.

A.2.2 Drill

A drill is the lowest level of exercise that involves an actual implementation of the EAP. A drill should test, develop and maintain skills in a single emergency response procedure. An example of a drill is an in-house exercise performed to verify the validity of telephone numbers and other means of communication.

A.2.3 Tabletop Exercise

The tabletop exercise is a higher level exercise than a drill. The tabletop exercise involves a meeting of facility personnel, potentially with state and local emergency management officials, in a conference room environment. The format of the meeting should include a description of a simulated event and a discussion to evaluate the EAP response procedures. Recommendations should be made to revise the EAP to resolve concerns regarding coordination and responsibilities.

A.2.4 Functional Exercise

An outline of a functional drill exercise for the EAP is as follows:

- Operations manager and EAP coordinator meet in the warehouse.
- Operations manager initiates a **Test** notification procedure using the notification flowchart. It is imperative that all communications during the test clearly state that it is a test. An example communication would be:
 - My name is _____ and I am the operations manager for the Reid Gardner Station in Moapa, Nevada. We are conducting a test of the Emergency Action Plan for the Mesa Ponds. Repeat, **THIS IS A TEST** and there is no actual emergency at the ponds. Please refer to your copy of the Emergency Action Plan and make any communications that are required. Be sure that your communications clearly identify that this is only a test.
- **Calls to emergency agencies should be made using numbers other than "911."**
- The EAP coordinator should take notes throughout the exercise. Notes should include start time, time required to reach each person on the notification flowcharts, problems and any other information that might prove useful.
- Subsequent to the exercise, the EAP coordinator should fill out the EAP Exercise Reporting Form. The form should include the following (a blank copy is included in Appendix C):
 - Time required for completing notifications;
 - Critique on notification procedure; and
 - Verification that all persons notified had current copies of the EAP.

A.3 Updating

Evaluate the EAP, at a minimum every 5 years, to ensure accuracy per the CCR Rule Section 257.(a)(3)(ii). It is recommended that the EAP should be reviewed at least annually. Update the EAP as necessary to keep it current, incorporate lessons learned from the exercises and whenever there is a change in conditions that would substantially affect the EAP. The review and update should include:

- Names, titles, telephone numbers, etc. of operating personnel and personnel responsible for implementation of the EAP.
- Names and telephone numbers of contacts to be notified under the EAP (for example, state or local agencies, neighboring property owners, media, etc.).
- Changes in the ponds that could affect results of the embankment failure analysis (for example, changes in flood inundation areas, downstream developments, embankment heights, or in the reservoir).
- Changes in operation and/or maintenance of the ponds that could substantially affect the implementation of the EAP.

Any and all changes to the EAP must be distributed to all holders of the EAP listed in Table A-1.

The EAP coordinator should ensure that each original copy of the EAP on the distribution list (Table A-1) is up to date after a revision is completed.

Updated or revised EAPs must be placed in the Station's operating record per CCR Rule Section 257.73(a)(3)(ii)(B). The EAP, and any amendment must be certified by a qualified professional engineer per CCR Rule Section 257.73(a)(3)(iv).

A distribution summary for copies of the EAP is shown in Table A-1.

Table A-1. Distribution Summary

Document Control Number	Name
1	Jason Hammons Plant Director
2	Tony Garcia Manager, Environmental EAP coordinator
3	Todd Robison Operations Manager
4	Jim Salas Director, Safety and Health
5	Scott Dethloff Engineer of Record

It is recommended that the entire EAP be reprinted and redistributed to all parties at least every 5 years.

Appendix B
Select Mesa Ponds M5 and M7 Record Drawings

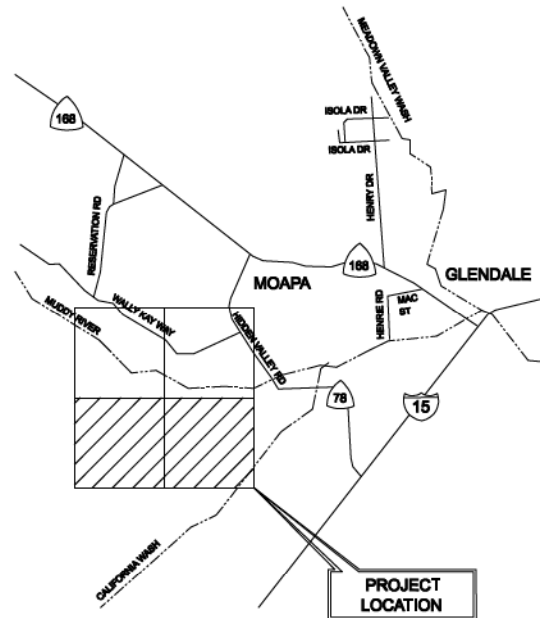


MOAPA, NEVADA
REID GARDNER STATION
WASTEWATER SYSTEM IMPROVEMENT PROJECTS
DRAWINGS FOR CONSTRUCTION OF
MESA EVAPORATION PONDS - M5 AND M7

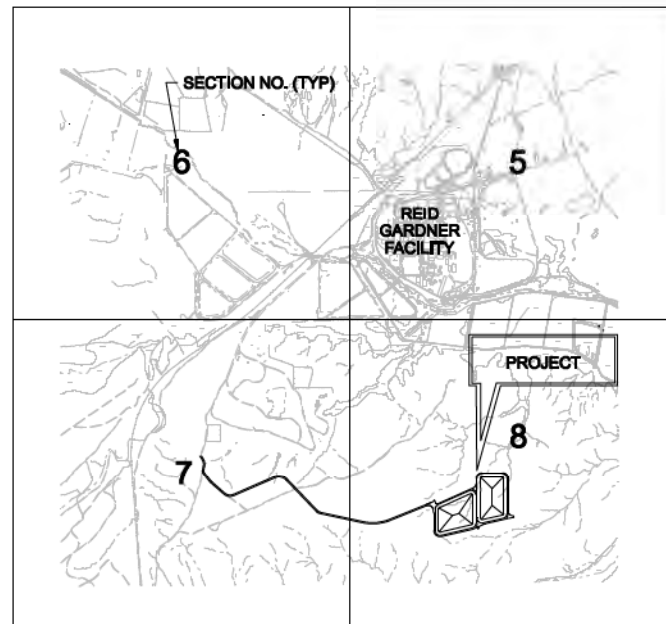
M5: RC171 WO# 9825650201

M7: RC171 WO# 9821855101

JULY 2011



VICINITY MAP



T. 15 S., R. 68E. M.D.M.

LOCATION MAP



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VERIFY SCALE

BAR IS ONE INCH ON ORIGINAL DRAWING.

DATE JULY 2011

PROJ 401621

DWG G-1

SHEET 1 OF 147

CH2MHILL

MESA EVAPORATION PONDS M5 AND M7
M5: RC171 WO# 9825650201 M7: RC171 WO# 9821855101

TITLE SHEET, VICINITY AND
LOCATION MAPS



REID GARDNER STATION
Wastewater System
Improvement Projects
Moapa, Nevada

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-8176

NO. 1
DATE 07/14/11
DSON P. TSCHESCHKE

DR J. TSCHESCHKE

CHK J. WALKER

REVISION J. SCHNEIDER

ISSUED FOR CONSTRUCTION

APVD S. DETHLOFF

BY NKB

SWD

RECORD DRAWING

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DRAWING INDEX

SHEET OR PAGE NO.	DWG NO. OR SHT NO.	TITLE	INCLUDED WITH DAM IMPOUND APPLICATION	ENGINEER
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2	G-1A	Drawing Index	Y	CH2M HILL
3	G-2	Abbreviations, General Notes and Civil Legend	Y	CH2M HILL
4	G-3	Structural Notes	Y	CH2M HILL
5	G-4	Mechanical Legend	Y	CH2M HILL
6	G-5	Electrical Legend	Y	CH2M HILL
7	G-6	Instrumentation and Control Legend	Y	CH2M HILL
SCHEDULE A DRAWINGS				
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	D-2	Not Used		
9	D-3	General Layout Plan Pond M5	Y	CH2M HILL
10	D-4	General Layout Plan Pond M7	Y	CH2M HILL
	D-5	Not Used		
11	D-6	Berm Profile Pond M5	Y	CH2M HILL
12	D-7	Berm Profile Pond M7	Y	CH2M HILL
13	C-1	General Site Plan	Y	CH2M HILL
14	C-2	General Pond Site Plan	Y	CH2M HILL
15	C-3	Pond Site Plan - Area 1	Y	CH2M HILL
16	C-4	Pond Site Plan - Area 2	Y	CH2M HILL
17	C-5	Pond Site Plan - Area 3	Y	CH2M HILL
18	C-6	Pond Site Plan - Area 4	Y	CH2M HILL
19	C-7	Pond Site Plan - Area 5	Y	CH2M HILL
20	C-8	Pond Site Plan - Area 6	Y	CH2M HILL
21	C-9	Drainage Ditch Details	Y	CH2M HILL
22	C-10	Pond Sections	Y	CH2M HILL
	C-11	Not Used		
23	C-12	Pond Berm Typical Sections	Y	CH2M HILL
	C-13	Not Used		
	C-14	Not Used		
24	C-15	Pond M5 Liner Plan	Y	CH2M HILL
25	C-16	Pond M7 Liner Plan	Y	CH2M HILL
26	C-17	Leak Detection and Recovery System - Civil Details	Y	CH2M HILL
27	C-18	Leak Detection and Recovery System and Liner System Details	Y	CH2M HILL
28	C-19	Liner System Details	Y	CH2M HILL
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30	C-21	Paved MEP Access Road		Forsgren Associates
31	C-22	Paved MEP Access Road		Forsgren Associates
32	C-23	Paved MEP Access Road	Y	Forsgren Associates
33	C-24	Civil Details	Y	Forsgren Associates
34	P-1	Effluent Discharge Pipeline - Site West		Forsgren Associates
35	P-2	Effluent Discharge Pipeline - Site East	Y	Forsgren Associates
36	P-3	Pond Berm Typical Sections	Y	Forsgren Associates
37	P-4	Discharge Pipeline Details	Y	Forsgren Associates
38	P-5	Effluent Discharge Pipelines - Sta 0+00 to 10+00	Y	Forsgren Associates
39	P-6	Effluent Discharge Pipelines - Sta 10+00 to 20+00	Y	Forsgren Associates
40	P-7	Effluent Discharge Pipelines - Sta 20+00 to 25+00	Y	Forsgren Associates
41	S-1	General Notes	Y	Forsgren Associates
42	S-2	Bridge Plan and Elevation	Y	Forsgren Associates
43	S-3	Foundation M5-2, M5-3	Y	Forsgren Associates
44	S-4	Foundation M7-1	Y	Forsgren Associates
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46	S-6	Column Details	Y	Forsgren Associates
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48	S-7	Pond M5 Pier/Platform Plan		Forsgren Associates
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50	S-8	Pier Cap M5-2, M5-3 Details		Forsgren Associates
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52	S-8b	Pier Cap M5-2, M5-3 Details		Forsgren Associates
53	S-9	Pier Cap M7-1 Details		Forsgren Associates
54	S-9a	Pier Cap M7-1 Details		Forsgren Associates
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56	S-10	Pier Cap M7-2, M7-3, M5-1 Details		Forsgren Associates
57	S-10a	Pier Cap M7-2, M7-3, M5-1 Details		Forsgren Associates
58	S-10b	Pier Cap M7-2, M7-3, M5-1 Details		Forsgren Associates
59	S-11	Details	Y	Forsgren Associates
60	S-11A	Details	Y	Forsgren Associates
61	S-11B	Details	Y	Forsgren Associates
62	S-11C	Details	Y	Forsgren Associates
	S-11D	Not Used		
63	S-11E	Details		Forsgren Associates
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65	S-13	Mixer Access Bridge #M7-3 Splice Details		Solutions Inc / R&M Eng.
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67	S-15	Mixer Access Bridge #M7-3 Plans, Sections & Details		Solutions Inc / R&M Eng.
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70	S-18	Mixer Access Bridge #M7-3 Plans, Sections & Details		Solutions Inc / R&M Eng.
71	S-19	Mixer Access Bridge #M7-3 Plans, Sections & Details		Solutions Inc / R&M Eng.
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73	S-21	Mixer Access Bridge #M5-1,2,3 & M7-1,2 Splice Details		Solutions Inc / R&M Eng.
74	S-22	Mixer Access Bridge #M5-1,2,3 & M7-1,2 Plans, Sections & Details		Solutions Inc / R&M Eng.

SHEET OR PAGE NO.	DWG NO. OR SHT NO.	TITLE	INCLUDED WITH DAM IMPOUND APPLICATION	ENGINEER
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76	S-24	Mixer Access Bridge #M5-1,2,3 & M7-1,2 Plans, Sections & Details		Solutions Inc / R&M Eng.
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78	S-26	Mixer Access Bridge #M5-1,2,3 & M7-1,2 Plans, Sections & Details		Solutions Inc / R&M Eng.
79	S-27	Mixer Access Bridge #M5-1,2,3 & M7-1,2 Plans, Sections & Details		Solutions Inc / R&M Eng.
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81	S-29	Mixer Platforms Handrail Standards		Solutions Inc / R&M Eng.
82	S-30	Mixer Platform #M5-1 Steel Framing and Grating Plan		Solutions Inc / R&M Eng.
83	S-31	Mixer Platform #M5-1 Sections and Details		Solutions Inc / R&M Eng.
84	S-32	Mixer Platform #M5-1 Sections and Details		Solutions Inc / R&M Eng.
85	S-33	Mixer Platform #M5-1 Sections and Details		Solutions Inc / R&M Eng.
86	S-34	Mixer Platform #M5-2 Steel Framing and Grating Plan		Solutions Inc / R&M Eng.
87	S-35	Mixer Platform #M5-2 Sections and Details		Solutions Inc / R&M Eng.
88	S-36	Mixer Platform #M5-2 Sections and Details		Solutions Inc / R&M Eng.
89	S-37	Mixer Platform #M5-2 Sections and Details		Solutions Inc / R&M Eng.
90	S-38	Mixer Platform #M5-3 Steel Framing and Grating Plan		Solutions Inc / R&M Eng.
91	S-39	Mixer Platform #M5-3 Sections and Details		Solutions Inc / R&M Eng.
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131	M-2	Pond M7 Mechanical - Site Plan	Y	Forsgren Associates
132	M-3	Pond M5 Mechanical - Site Plan	Y	Forsgren Associates
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134	M-5	Mixer Bridge and Platform - Mechanical Sections		Forsgren Associates
135	M-6	Blower Pad	Y	CH2M HILL
136	E-0	Electrical Legend	Y	Forsgren Ass./TJK Eng.
137	E-1	Electrical Site Plan	Y	Forsgren Ass./TJK Eng.
138	E-2	One Line Diagram		Forsgren Ass./TJK Eng.
139	E-3	Electrical Details		Forsgren Ass./TJK Eng.
140	E-4	Electrical Details	Y	Forsgren Ass./TJK Eng.
141	E-5	Electrical Calculations		Forsgren Ass./TJK Eng.
142	E-6	Electrical Details		Forsgren Ass./TJK Eng.
143	E-7	Electrical Details		Forsgren Ass./TJK Eng.
144	E-8	Control Wiring Details		Forsgren Ass./TJK Eng.
145	E-9	Electrical Details	Y	Forsgren Ass./TJK Eng.
146	N-0	P&ID Legend		Forsgren Ass./TJK Eng.
147	N-1	P&ID		Forsgren Ass./TJK Eng.

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VERIFY SCALE	
BAR IS ONE INCH ON ORIGINAL DRAWING.	
DATE	JULY 2011
PROJ	401821
DWG	G-1A
SHEET	2 OF 147

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-6176



CH2MHILL

MESA EVAPORATION PONDS M5 AND M7
M5: RCT11 WOF# 962660201 M7: RCT11 WOF# 9621855101

DRAWING INDEX

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5

GENERAL SITE NOTES:

- GENERAL YARD PIPING AND UTILITIES NOTES:**

- NDM-LAS-RGS Mesa Facility IDP\ 200-G-00202 401621RD.dgn

PLOT TIME: 2:33:40 PM

CH2MHILL

CH2MHILL

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-6175



NVE Energy

NO	DATE
1	07/14/11
0	4/16/10

RECORD DRAWING
 IED FOR CONSTRUCTION
 DESIGNRECORD DRAWING
FOR CONSTRUCTION

	NKB	SWD
	PDT	SWD
	BY	APVD

RECORD DRAWING

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A

- B

C

- D**

1. SPECIAL INSPECTION (CONTRACTOR PROVIDED AND OWNER APPROVED) IS REQUIRED IN ACCORDANCE WITH IBC SECTIONS 109 AND 1704. CONTRACTOR'S DESIGN ENGINEER SHALL PROVIDE LIST OF ITEMS REQUIRING SPECIAL INSPECTION IN ACCORDANCE WITH IBC.
2. SPECIFIED CONCRETE TESTING DURING CONSTRUCTION WILL BE CONTRACTOR FURNISHED BY OWNER APPROVED INDEPENDANT TESTING AGENCY. SPECIFIED LABORATORY TEST MIXES. SHALL BE THE RESPONSIBILITY OF THE CONTRACTOR.

1. REFER TO GEOTECHNICAL DATA REPORT "GEOTECHNICAL INVESTIGATION: MESA EVAPORATION PONDS" BY CONVERSE CONSULTANTS, DATED MAY 4, 2008. SOIL DESIGN PARAMETERS SHALL BE DETERMINED BASED ON SOIL DESCRIPTIONS AND INFORMATION CONTAINED IN GEOTECHNICAL DATA REPORT.
2. ALL FOUNDATION BEARING SURFACES SHALL BE OBSERVED BY A GEOTECHNICAL ENGINEER OR HIS DESIGNEE PRIOR TO PLACEMENT OF FORMING OR REINFORCING STEEL. THE OBSERVATION SHALL VERIFY THAT THE ACTUAL EXPOSED SUBGRADE IS AS ANTICIPATED BY THE SITE SPECIFIC BORINGS, TEST PITS, TESTING AND DATA REPORTS.

4

1. CLEARANCE FOR REINFORCEMENT BARS, UNLESS SHOWN OTHERWISE, SHALL BE:
- | | |
|-----------------------------|----|
| WHEN PLACED ON GROUND: | 3" |
| ALL OTHER CONCRETE SURFACES | 2" |

2. 90 DEGREE BENDS, UNLESS OTHERWISE SHOWN, SHALL BE ACI 318 STANDARD HOOKS.
3. REINFORCEMENT BENDS AND LAPS, UNLESS OTHERWISE NOTED, SHALL SATISFY THE FOLLOWING MINIMUM REQUIREMENTS:

* TOP BARS SHALL BE DEFINED AS ANY HORIZONTAL BARS PLACED SUCH THAT MORE THAN 12 INCHES OF CONCRETE IS CAST IN THE MEMBER BELOW THE BAR IN ANY SINGLE POUR. HORIZONTAL WALL BARS ARE CONSIDERED TOP BARS.

1. **28-DAY CAST-IN-PLACE CONCRETE STRENGTHS:**

TYPICAL:	4500 PSI
PIPE AND CONDUIT ENCASEMENTS	3000 PSI
2. **REINFORCING STEEL:**
ASTM A615, GRADE 60
3. **FABRICATION AND PLACEMENT OF REINFORCING STEEL SHALL BE IN ACCORDANCE WITH CRSI MSP-1 "MANUAL OF STANDARD PRACTICE" AND ACI 301 "SPECIFICATIONS FOR STRUCTURAL CONCRETE".**
4. **ROUGHEN AND CLEAN CONSTRUCTION JOINTS AS SPECIFIED PRIOR TO PLACING ADJACENT CONCRETE.**
5. **THE CONTRACTOR SHALL COORDINATE PLACEMENT OF OPENINGS, CURBS, DOWELS, SLEEVES, CONDUITS, BOLTS AND INSERTS PRIOR TO PLACEMENT OF CONCRETE.**
6. **NO ALUMINUM CONDUIT OR PRODUCTS CONTAINING ALUMINUM OR ANY OTHER MATERIAL INJURIOUS TO THE CONCRETE SHALL BE EMBEDDED IN THE CONCRETE.**

5

- Revisions Drawn By: CH2M HILL Date: July 2011
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STRUCTURAL NOTES

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-369-6175



**Wastewater System
Improvement Projects
Mosops, Nevada**

NO	DATE
1	07/14/11
0	04/18/10

DATE	
6/10	
4/11	

RECORD DRAWING
ED FOR CONSTRUCTION

CHK	
REVISION	

	NKB	SWD
	CB	SWD
	PV	APV

BY APVD

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RECORD DRAWING

DOUBLE LINE



TEE UP

3. EXISTING PIPE AND EQUIPMENT IS SHOWN LIGHT-LINED AND/OR SCREENED AND IS NOTED AS EXISTING. NEW PIPING AND EQUIPMENT IS SHOWN HEAVY-LINED.

ELECTRO HYDRAULIC

1. LAY PIPE TO UNIFORM GRADE BETWEEN INDICATED ELEVATION POINTS.
2. SIZE OF FITTINGS SHOWN ON DRAWINGS SHALL CORRESPOND TO ADJACENT STRAIGHT RUN OF PIPE, UNLESS OTHERWISE INDICATED. TYPE OF JOINT AND FITTING MATERIAL SHALL BE THE SAME AS SHOWN FOR ADJACENT STRAIGHT RUN OF PIPE.
3. IF SHOWN, LOCATION AND NUMBER OF PIPE HANGERS AND PIPE SUPPORTS IS ONLY APPROXIMATE. CONTRACTOR SHALL DESIGN SUPPORTS.
4. ALL JOINTS SHALL BE WATERTIGHT.
5. ALL FLEXIBLE CONNECTORS AND COUPLING ADAPTERS SHALL BE PROVIDED WITH THRUST PROTECTION, UNLESS OTHERWISE NOTED. THRUST PROTECTION SHALL BE ADEQUATE FOR TEST PRESSURES SPECIFIED.
6. SYMBOLS AND LEGENDS SHOWN SHALL BE FOLLOWED THROUGHOUT THE DRAWINGS, WHEREVER APPLICABLE. NOT ALL OF THE VARIOUS PIPING COMPONENTS ARE NECESSARILY USED IN THE PROJECT.
7. ALL BURIED PIPING SPECIFIED TO BE PRESSURE TESTED, EXCEPT FLANGED, WELDED, BUTT-FUSED, OR SCREWED PIPING, SHALL BE PROVIDED WITH THRUST PROTECTION AS SPECIFIED, UNLESS OTHERWISE NOTED.
8. IF SHOWN, NUMBER AND LOCATION OF UNIONS ON DRAWINGS IS ONLY APPROXIMATE. PROVIDE ALL UNIONS NECESSARY TO FACILITATE CONVENIENT REMOVAL OF VALVES AND MECHANICAL EQUIPMENT.
9. WHERE A GROOVED END COUPLING IS SHOWN, IT SHALL BE THE RIGID JOINT TYPE, UNLESS OTHERWISE SPECIFIED. WHERE A FLANGED COUPLING ADAPTER IS SHOWN, A STANDARD FLANGE SHALL BE JOINED TO THE COUPLING ADAPTER.

Revisions Drawn By: CH2M HILL Date: July 2011

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CH2MHILL

MESA EVAPORATION PONDS M5, AND M7
M5: BC-171 WOC# 9825650201 M7- BC-171 WOC# 9821855101

MECHANICAL | LEGEND

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702.380.6176

REID GARDNER STATION
Wastewater System
Improvement Projects
Moapa, Nevada

RECORD DRAWING
ISSUED FOR CONSTRUCTION

CHK

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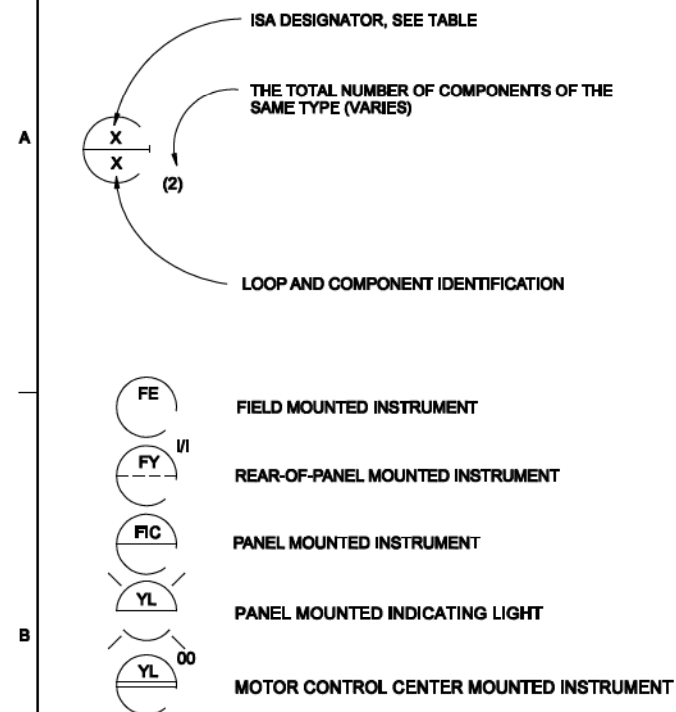
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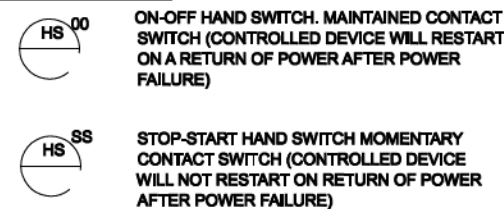
ELECTRICAL LEGEND				ABBREVIATIONS			
SYMBOL	DESCRIPTION	SYMBOL	DESCRIPTION	SYMBOL	DESCRIPTION	ABBREVIATIONS	DESCRIPTION
	NEW EQUIPMENT, WIRING AND TEXT		CONVENIENCE RECEPTACLE - DUPLEX UNLESS SPECIFIED OTHERWISE		CONTACT - NORMALLY OPEN WITH NEMA SIZE INDICATED AS APPLICABLE	A	AMMETER, AMPERE
	EXISTING OR OWNER FURNISHED AND CONTRACTOR INSTALLED EQUIPMENT, WIRING AND TEXT IS SHOWN WITH SCREENED LINES		WP- WEATHERPROOF C- CLOCK HANGER		CONTACT - NORMALLY CLOSED WITH NEMA SIZE INDICATED AS APPLICABLE	AC	ALTERNATING CURRENT
	EXISTING EQUIPMENT, CONDUIT AND WIRING TO BE REMOVED		TL- TWIST LOCK CRE- CORROSION RESISTANT		TIME DELAY RELAY CONTACT (TIME ACTION INDICATED)	AF	AMPERE FRAME
	CONNECTION POINT TO DEVICES UNDER THIS CONTRACT AND SPECIFIED IN DIVISIONS OTHER THAN 16. WIRING, RACEWAYS AND CONNECTIONS SHALL BE PROVIDED UNDER THIS CONTRACT AS SPECIFIED UNDER DIVISION 16.		CONVENIENCE RECEPTACLE - WITH PANEL NUMBER AND CIRCUIT NUMBER IN PARENTHESIS.		REMOTE DEVICE	AFD	ADJUSTABLE FREQUENCY DRIVE
	MAJOR ELECTRICAL COMPONENT OR DEVICE - NAME OR IDENTIFYING SYMBOL AS SHOWN.		CONVENIENCE RECEPTACLE, PEDESTAL, DUPLEX SINGLE FACE UNLESS INDICATED OTHERWISE		RELAY COIL: CR= CONTROL RELAY, TDR=TIME DELAY RELAY	AFF	ABOVE FINISHED FLOOR
	BRANCH CIRCUIT PANELBOARD		RECEPTACLE - 240V, 1 PH, AMPERAGE INDICATED		OVERLOAD RELAY HEATER	AS	AMPERE SENSOR
	UNIT HEATER NO.1 SEE SCHEDULE		RECEPTACLE, SPECIAL PURPOSE - AMPERAGE AS INDICATED		MAGNETIC STARTER WITH NEMA SIZE INDICATED	ASU	AIR SUPPLY UNIT
	TELEPHONE TERMINAL CABINET		MULTI OUTLET ASSEMBLY		CIRCUIT BREAKER, MAGNETIC TRIP ONLY, FRAME SIZE SHOWN, 3 POLE UNLESS INDICATED OTHERWISE.	ATCS	AUTOMATIC TRANSFER
	TERMINAL JUNCTION BOX		RECEPTACLE - 4-PLEX		CIRCUIT BREAKER, THERMAL MAGNETIC TRIP SHOWN, 3 POLE UNLESS INDICATED OTHERWISE.	AT	AUTOMATIC TRANSFER SW
	MOTOR, SQUIRREL CAGE INDUCTION - HORSEPOWER INDICATED		TELEPHONE RECEPTACLE (OUTLET BOX ONLY) FLUSH IN FLOOR		CIRCUIT BREAKER WITH CURRENT LIMITING FUSES, TRIP AND FUSE RATING INDICATED, 3 POLE UNLESS INDICATED OTHERWISE.	AMP TRIP	CONTROL SYSTEM
	LUMINAIRE		TELEPHONE RECEPTACLE (OUTLET BOX ONLY)		FUSED SWITCH, SWITCH AND FUSE CURRENT RATING INDICATED, 3 POLE UNLESS INDICATED OTHERWISE.	BO	BOILER
	LUMINAIRE AND POLE		GENERAL CONTROL OR WIRING DEVICE. NEMA 4 ENCLOSURE UNLESS INDICATED OTHERWISE. LETTER SYMBOLS OR ABBREVIATIONS INDICATE TYPE OF DEVICE.		SWITCH - CURRENT RATING INDICATED, 3 POLE UNLESS INDICATED OTHERWISE.	BCU	BARE COPPER
	WALL MOUNTED LUMINAIRE		CONTROL STATION, NEMA 4 ENCLOSURE UNLESS INDICATED OTHERWISE.		DRAWOUT AIR CIRCUIT BREAKER, LOW VOLTAGE	BRKR	BREAKER
	FLOOD LIGHTS		NONFUSED DISCONNECT SWITCH, SIZE INDICATED, 3 POLE UNLESS INDICATED OTHERWISE, NEMA 12 ENCLOSURE, WP = WEATHERPROOF (NEMA 4X)		DRAWOUT AIR CIRCUIT BREAKER, MEDIUM VOLTAGE	C	CONDUIT, CONTACTOR
	LUMINAIRE W/EMERGENCY BATTERY PACK		FUSED DISCONNECT SWITCH, SIZE INDICATED (60/40, 60 = SWITCH RATING; 40 = FUSE RATING) 3 POLE UNLESS INDICATED OTHERWISE, NEMA 12 ENCLOSURE, WP = WEATHERPROOF (NEMA 4X)		DRAWOUT FUSED SWITCH, MEDIUM VOLTAGE	CB	CIRCUIT BREAKER
	EMERGENCY DC LIGHT UNIT		CONTACTOR, MAGNETIC, NEMA SIZE INDICATED, NEMA 12 ENCLOSURE, UNLESS INDICATED OTHERWISE.		LIGHTNING ARRESTER	CC	CONTROL CABLE
	HOME RUN - DESTINATION SHOWN		LIGHTING CONTACTOR, CURRENT RATING INDICATED, NEMA 12 ENCLOSURE UNLESS INDICATED OTHERWISE. SEE CONTROL DIAGRAM FOR NUMBER OF POLES.		FUSE	CKT	CIRCUIT
	EXPOSED CONDUIT AND CONDUCTORS*		STARTER MAGNETIC NEMA SIZE INDICATED, NEMA 12 ENCLOSURE UNLESS INDICATED OTHERWISE. SEE CONTROL DIAGRAM.		CAPACITOR - KVAR INDICATED	COMM	COMMUNICATIONS
	CONCEALED CONDUIT AND CONDUCTORS*		COMBINATION (FUSE OR CIRCUIT BREAKER AS INDICATED) MAGNETIC STARTER, NEMA SIZE INDICATED, NEMA 12 ENCLOSURE UNLESS INDICATED OTHERWISE. SEE CONTROL DIAGRAM.		METER WITH SWITCH - SCALE RANGE SHOWN	COND	CONDUCTOR
NOTE: RUNS WITH CROSSHATCHES INDICATE NUMBER OF NO.12 CONDUCTORS MINIMUM. CROSSHATCH WITH SUBSCRIPT "G" INDICATES GREEN GROUND WIRE. SIZE CONDUIT ACCORDING TO SPECIFICATIONS AND APPLICABLE CODES.					GROUND	CONT	CONTINUED
	CROSSHATCHES WITH BAR INDICATE #10 CONDUCTOR. SIZE CONDUIT ACCORDING TO SPECIFICATIONS & APPLICABLE CODE.		METERING FACILITIES		PICK-UP SETTING	CPT	CONTROL POWER XFMR
	CONCRETE ENCASED DUCT BANK		TERMINAL CABINET FOR COMMUNICATIONS SYSTEM		TIME CURRENT CHARACTERISTIC	CR	CONTROL RELAY
	CONDUIT DOWN		FIRE ALARM STATION, MANUAL		GROUND FAULT RELAY WITH C.T.	CRS	COATED RIGID STEEL CONDUIT
	CONDUIT UP		FIRE ALARM STATION, AUTOMATIC, HEAT DETECTOR		INDICATING LIGHT, PUSH-TO-TEST, LETTER INDICATES COLOR	CS	CONTROL STATION
	SMALL LETTER SUBSCRIPT AT SWITCH AND LUMINAIRE INDICATES SWITCHING. SUBSCRIPT NUMBER AT LUMINAIRE INDICATES CIRCUIT IN PANELBOARD.		FIRE ALARM BELL		INDICATING LIGHT LETTER INDICATES COLOR	CT	CURRENT TRANSFORMER
S	WALL SWITCH:		FIRE ALARM HORN		INDICATING LIGHT COLOR	CU	COPPER
2-	DOUBLE POLE		GROUND ROD		INDICATING LIGHT COLOR	DC	DIRECT CURRENT
3-	THREE WAY				INDICATING LIGHT COLOR	DCU	DISTRIBUTED CONTROL UNIT
4-	FOUR WAY				INDICATING LIGHT COLOR	DIV	DIVISION
WP-	WEATHERPROOF				INDICATING LIGHT COLOR	DPI	DIGITAL PROCESS INDICATOR
S_M	MANUAL MOTOR STARTER SWITCH				INDICATING LIGHT COLOR	E	EXISTING
T	SPRING WOUND TIME SWITCH				INDICATING LIGHT COLOR	ECP	ENVIRONMENT CONTROL PNL
T	THERMOSTAT				INDICATING LIGHT COLOR	EF	EXHAUST FAN
●	TERMINAL POLE				INDICATING LIGHT COLOR	EMER	EMERGENCY
□	HAND HOLE				INDICATING LIGHT COLOR	ETM	ELAPSED TIME METER
					INDICATING LIGHT COLOR	FACP	FIRE ALARM CONTROL PANEL
					INDICATING LIGHT COLOR	FDR	FEEDER
					INDICATING LIGHT COLOR	F_FU	FUSE
					INDICATING LIGHT COLOR	FLA	FULL LOAD AMPS
					INDICATING LIGHT COLOR	FLR	FLOOR
					INDICATING LIGHT COLOR	FLUOR	FLUORESCENT
					INDICATING LIGHT COLOR	G	GREEN GROUND, GROUND
					INDICATING LIGHT COLOR	GALV	GALVANIZED
					INDICATING LIGHT COLOR	GFI	GROUND FAULT INTERRUPTER
					INDICATING LIGHT COLOR	GFR	GROUND FAULT RELAY
					INDICATING LIGHT COLOR	H	HIGH SPEED
					INDICATING LIGHT COLOR	HH	HANDHOLE
					INDICATING LIGHT COLOR	HID	HIGH INTENSITY DISCHARGE
					INDICATING LIGHT COLOR	HPS	HIGH PRESSURE SODIUM
					INDICATING LIGHT COLOR	HV	HIGH VOLTAGE
					INDICATING LIGHT COLOR	HVAC	HEATING, VENTILATING & AIR CONDITIONING
					INDICATING LIGHT COLOR	IC	INTERRUPTING CAPACITY
					INDICATING LIGHT COLOR	I & C	INSTRUMENTATION AND CONTROL
					INDICATING LIGHT COLOR	ICL	INDUSTRIAL CONTROL LINKS
					INDICATING LIGHT COLOR	INST	INSTANTANEOUS
					INDICATING LIGHT COLOR	INST	INSTRUMENTATION
					INDICATING LIGHT COLOR	J, J-BOX	JUNCTION BOX
					INDICATING LIGHT COLOR	K	KEY INTERLOCK
					INDICATING LIGHT COLOR	L	LIGHTING CONTACTOR, LOW SPEED
					INDICATING LIGHT COLOR	LA	LIGHTNING ARRESTER
					INDICATING LIGHT COLOR	LC	LOAD CENTER
					INDICATING LIGHT COLOR	LDRS	LEAK DETECTION RECOVERY SYSTEM
					INDICATING LIGHT COLOR	LT	LEVEL INDICATE / TRANSMIT
					INDICATING LIGHT COLOR	LP	LIGHTING PANELBOARD
					INDICATING LIGHT COLOR	LS	LIMIT SWITCH
					INDICATING LIGHT COLOR	LTG	LIGHTING
					INDICATING LIGHT COLOR	LV	LOW VOLTAGE
					INDICATING LIGHT COLOR	M	MAGNETIC CONTACTOR COIL
					INDICATING LIGHT COLOR	MCC	MOTOR CONTROL CENTER
					INDICATING LIGHT COLOR	MD	MOTORIZED DAMPER
					INDICATING LIGHT COLOR	MEP	MESA EVAPORATION PONDS
					INDICATING LIGHT COLOR	MERC	MERCURY VAPOR
					INDICATING LIGHT COLOR	MFR	MANUFACTURER
					INDICATING LIGHT COLOR	MH	MANHOLE
					INDICATING LIGHT COLOR	MMP	MECHANICAL MOUNTING PANEL
					INDICATING LIGHT COLOR	MO	MOTOR OPERATOR
					INDICATING LIGHT COLOR	MS	MOTOR STARTER
					INDICATING LIGHT COLOR	MSC	MANUFACTURER SUPPLIED CABLE
					INDICATING LIGHT COLOR	MT	MOUNT
					INDICATING LIGHT COLOR	MTD	MOUNTED
					INDICATING LIGHT COLOR	MTG	MOUNTING
					INDICATING LIGHT COLOR	MTS	MANUAL TRANSFER SWITCH
					INDICATING LIGHT COLOR	MX	MIXER
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INSTRUMENTATION IDENTIFICATION

EXAMPLE SYMBOLS



SPECIAL CASES



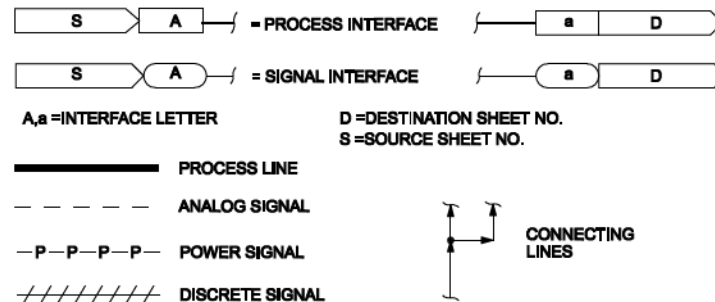
INSTRUMENT IDENTIFICATION LETTERS TABLE

LETTER	FIRST LETTER (S)		SUCCEEDING LETTERS		
	PROCESS OR INITIATING VARIABLE	MODIFIER	READOUT OR PASSIVE FUNCTION	OUTPUT FUNCTION	MODIFIER
A	ANALYSIS (+)		ALARM		
B	BURNER FLAME		USERS CHOICE (+)	USERS CHOICE (+)	USERS CHOICE (+)
C	CONDUCTIVITY			CONTROL	
D	DENSITY (S.G.)	DIFFERENTIAL			
E	VOLTAGE		PRIMARY ELEMENT		
F	FLOW RATE	RATIO			
G	GAUGE		GLASS	GATE	
H	HAND (MANUAL)				HIGH
I	CURRENT		INDICATE		
J	POWER	SCAN			
K	TIME OR SCHEDULE			CONTROL STATION	
L	LEVEL		LIGHT (PILOT)		LOW
M	MOTION				MIDDLE
N	USERS CHOICE (+)		USERS CHOICE (+)	USERS CHOICE (+)	USERS CHOICE (+)
O	USERS CHOICE (+)		ORIFICE		
P	PRESSURE (OR VACUUM)		POINT (TEST CONNECTION)		
Q	QUANTITY	INTEGRATE	INTEGRATE		
R			RECORD OR PRINT		
S	SPEED OR FREQUENCY	SAFETY		SWITCH	
T	TEMPERATURE			TRANSMIT	
U	MULTIVARIABLE (+)		MULTIFUNCTION	MULTIFUNCTION (+)	MULTIFUNCTION (+)
V	VISCOSITY			VALVE OR DAMPER	
W	WEIGHT OR FORCE		WELL		
X	UNCLASSIFIED (+)		UNCLASSIFIED (+)	UNCLASSIFIED (+)	UNCLASSIFIED (+)
Y	EVENT		RELAY OR COMPUTE (+)		
Z	POSITION			DRIVE, ACTUATE OR UNCLASSIFIED FINAL CONTROL ELEMENT	

TABLE BASED ON THE INSTRUMENTATION, SYSTEMS, AND AUTOMATION SOCIETY (ISA) STANDARD.

(+) WHEN USED, EXPLANATION IS SHOWN ADJACENT TO INSTRUMENT SYMBOL. SEE ABBREVIATIONS.

INTERFACE SYMBOLS & LINE LEGEND



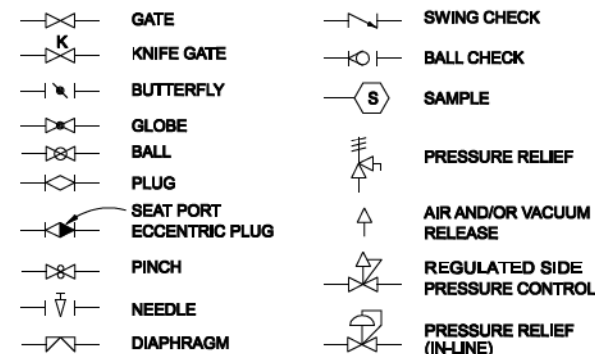
SELF CONTAINED VALVE & EQUIPMENT TAG NUMBERS

D-X

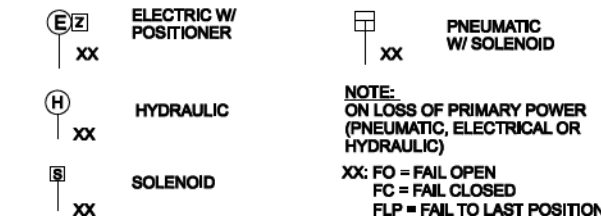
D: ARV = AIR RELEASE VALVE
ASV = ANTI-SYPHON VALVE
AVRV = AIR AND VACUUM RELEASE VALVE
E = INJECTOR
FCV = FLOW CONTROL VALVE
G = GATE
LCV = LEVEL CONTROL VALVE
M = MECHANICAL EQUIPMENT
MX = MIXER
P = PUMP
PCV = PRESSURE CONTROL VALVE
PSE = RUPTURE DISK
PSV = PRESSURE RELIEF VALVE
T = TANK
TCV = TEMPERATURE CONTROL VALVE

X = LOOP IDENTIFICATION

VALVE SYMBOLS



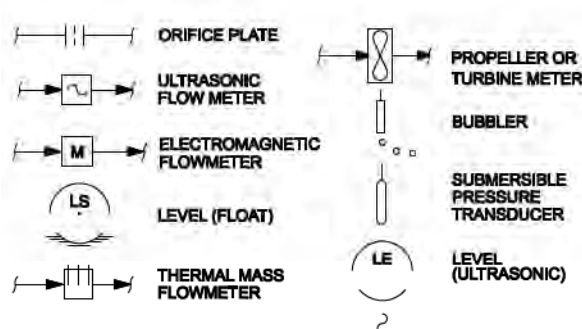
ACTUATOR SYMBOLS



GATE SYMBOLS

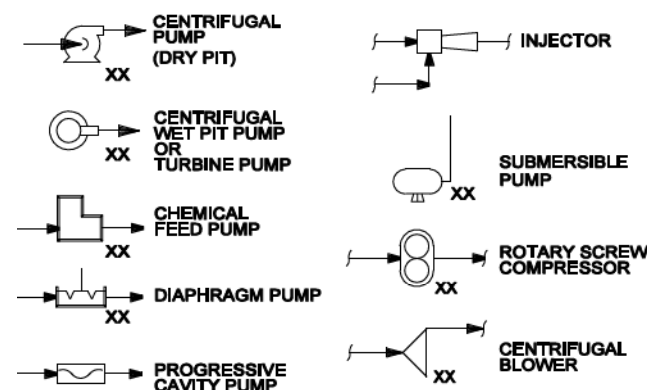


PRIMARY ELEMENT SYMBOLS

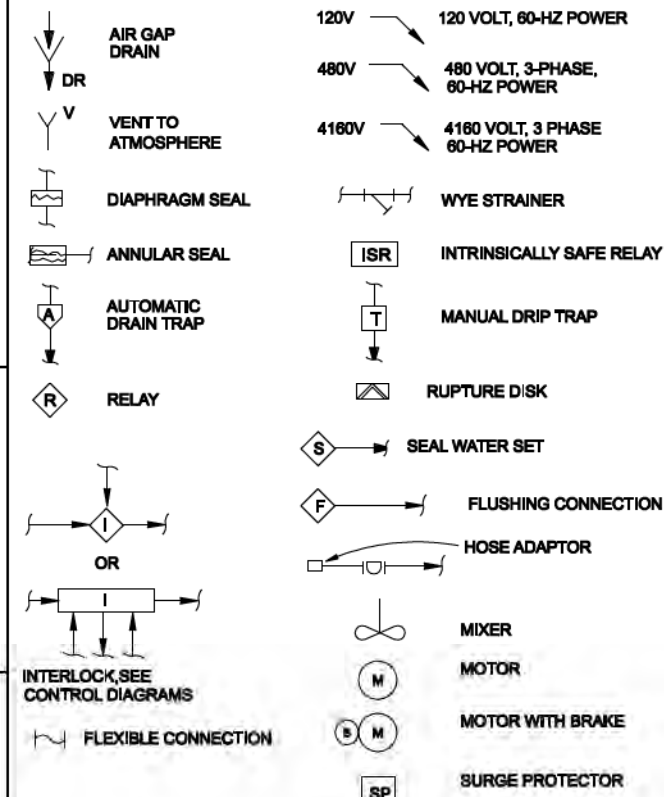


PUMP SYMBOLS

NOTE: XX: AS ADJUSTABLE SPEED
CS-1 CONSTANT SPEED (SINGLE SPEED)
CS-2 CONSTANT SPEED (TWO SPEED)



MISCELLANEOUS SYMBOLS



ABBREVIATIONS

ACK ACKNOWLEDGE

AFD ADJUSTABLE FREQUENCY DRIVE

CS CONSTANT SPEED

DIO DISTRIBUTED INPUT/OUTPUT

DSC DISTRIBUTED CONTROL SYSTEM

EFPS EFFLUENT FORWARDING PUMP STATION

EMERG EMERGENCY

FWD FORWARD

GW GROUNDWATER

HOA HAND-OFF-AUTO

H₂O₂ HYDROGEN PEROXIDE

I/O INPUT / OUTPUT

LCP LOCAL CONTROL PANEL

LDRS LEAK DETECTION RECOVERY SYSTEM

LOR LOCAL-OFF-REMOTE

LR LOCAL-REMOTE

MA MANUAL-AUTO

MCC MOTOR CONTROL CENTER

MFR MANUFACTURER

MLD MOTOR LEAKAGE DETECTOR

MSC MANUFACTURER SUPPLIED CABLE

MX MIXER

OC OPEN-CLOSE (D)

OCR OPEN-CLOSE-REMOTE

OCA OPEN-CLOSE-AUTO

OO ON-OFF

OOA ON-OFF-AUTO

OOR ON-OFF-REMOTE

OSC OPEN-STOP-CLOSE

REV REVERSE

RSL RAISE-STOP-LOWER

PLC PROGRAMMABLE LOGIC CONTROLLER

QTY QUANTITY

RM RAPID MIX

RPA RISING POST ASSEMBLY

SSRV SOLID STATE REDUCED VOLTAGE

SS START-STOP

SW SURFACE WATER

TBD TO BE DETERMINED

TYP TYPICAL

GENERAL NOTES

- THIS A STANDARD LEGEND, THEREFORE NOT ALL OF THIS INFORMATION MAY BE USED ON THIS PROJECT.
- FOR FLOW STREAM IDENTIFICATION, SEE MECHANICAL LEGEND.

RECORD DRAWINGS

Revisions Drawn By: CH2M HILL Date: July 2011

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CH2MHILL

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HENDERSON, NEVADA 89074
PHONE: 702-398-6176

REID GARDNER STATION
Wastewater System
Improvement Projects
Mojave, Nevada

MESA EVAPORATION PONDS M5 AND M7
M5: RC171 WOF# 9825650201 M7: RC171 WOF# 9821855101

INSTRUMENTATION AND CONTROL
LEGEND

VERIFY SCALE

BAR IS ONE INCH ON ORIGINAL DRAWING

DATE JULY 2011
PROJ 401821
DWG G-6
SHEET 7 OF 147




NTS



NTS

MAX OPERATION LEVELMAX OPERATION LEVEL

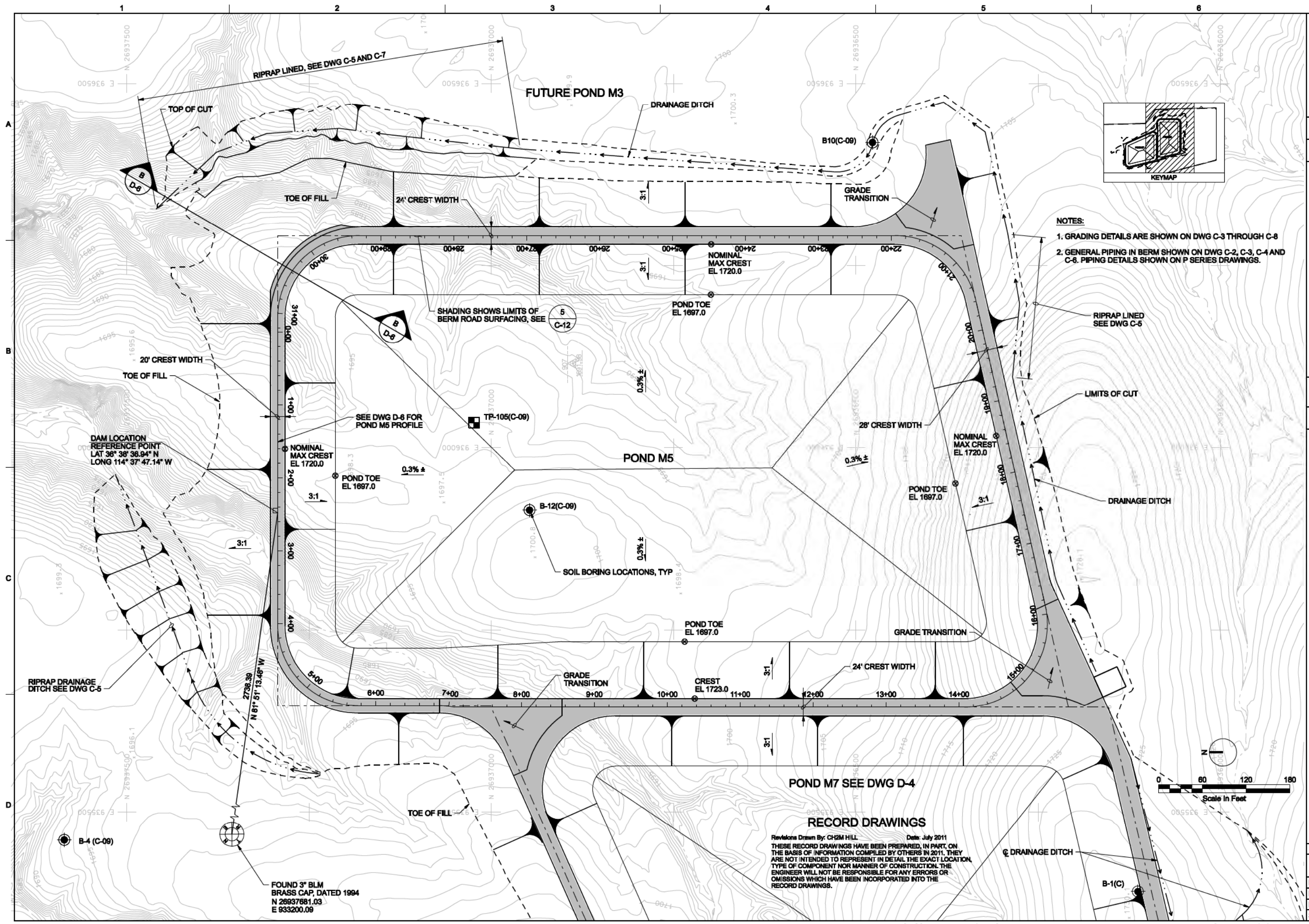
Revisions Drawn by: CH2M HILL Date: July 2011
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VERIFY SCALE	
BAR IS ONE INCH ON ORIGINAL DRAWING. 0  1"	
DATE	JULY 2014
PROJ	40162
DWG	D
SHEET	8 OF 14

11	RECORD DRAWING
21	
-1	
47	

	R. TOWNSEND	J. WALKER	P. TSCHESCHKE	S. DETHLOFF
--	-------------	-----------	---------------	-------------

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CH2MHILL

MESA EVAPORATION PONDS M5 AND M7
M5: RCT171 W06982650201, M7: RCT171 W069821855101

GENERAL LAYOUT PLAN POND M5

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-6176

REID GARDNER STATION
Wastewater System
Improvement Projects
Mesquite, Nevada

VERIFY SCALE
BAR IS ONE INCH ON
ORIGINAL DRAWING.
0 1"

DATE JULY 2011
PROJ 401821
DWG D-3
SHEET 9 OF 147

RECORD DRAWING
DRAWING REVISION
ISSUED FOR CONSTRUCTION

2 07/14/11
1 4/30/10
0 4/16/10

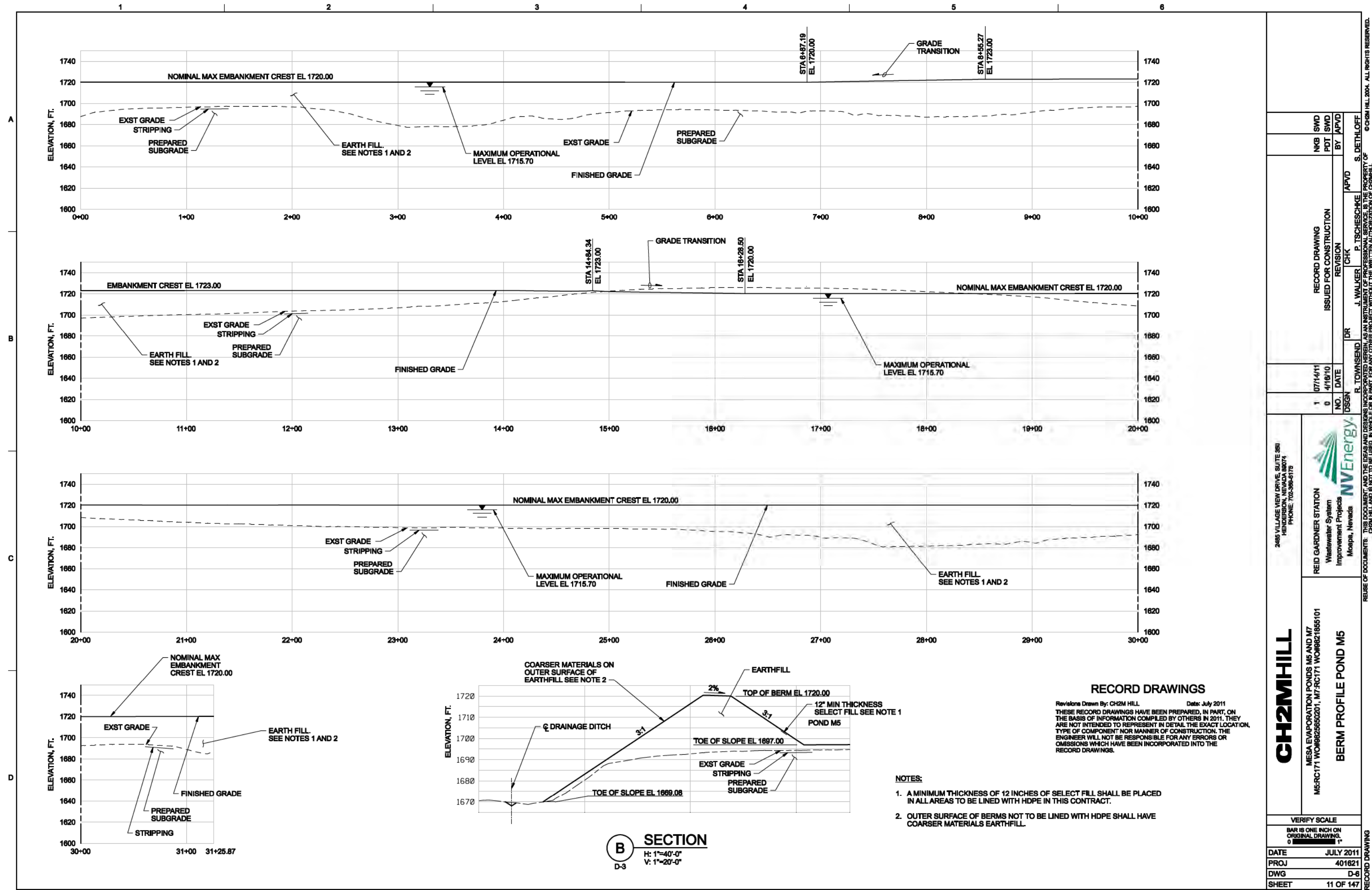
NO. DATE

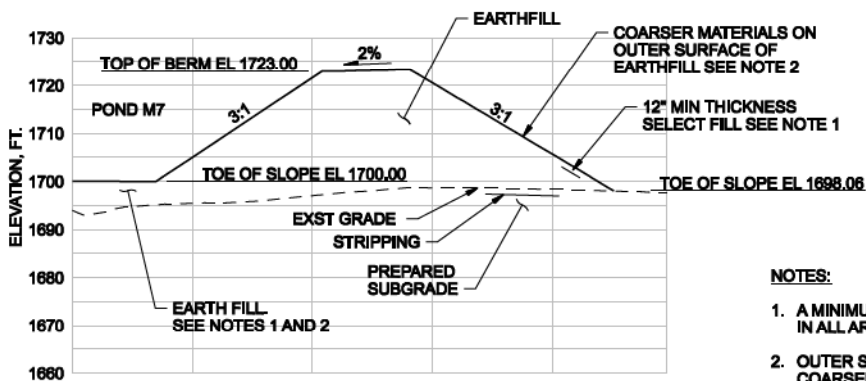
DSGN R. TOWNSEND
CHK J. WALKER
DR P. TSCHESCHKE
APVD S. DETHLOFF

NKB SVD
PDT SVD
PDT SVD
BY APVD

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Revisions Drawn By: CH2M HILL Date: July 2011

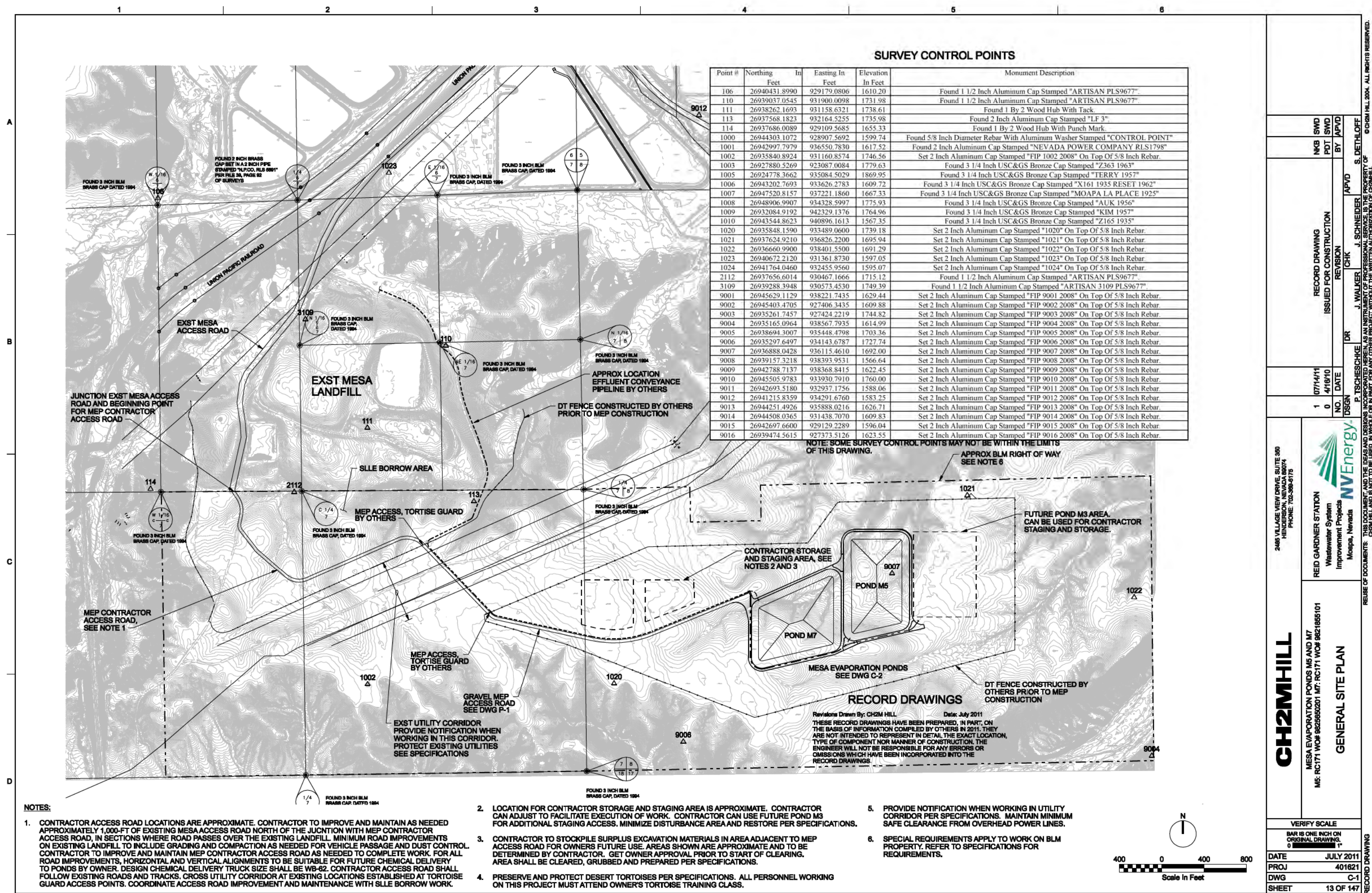
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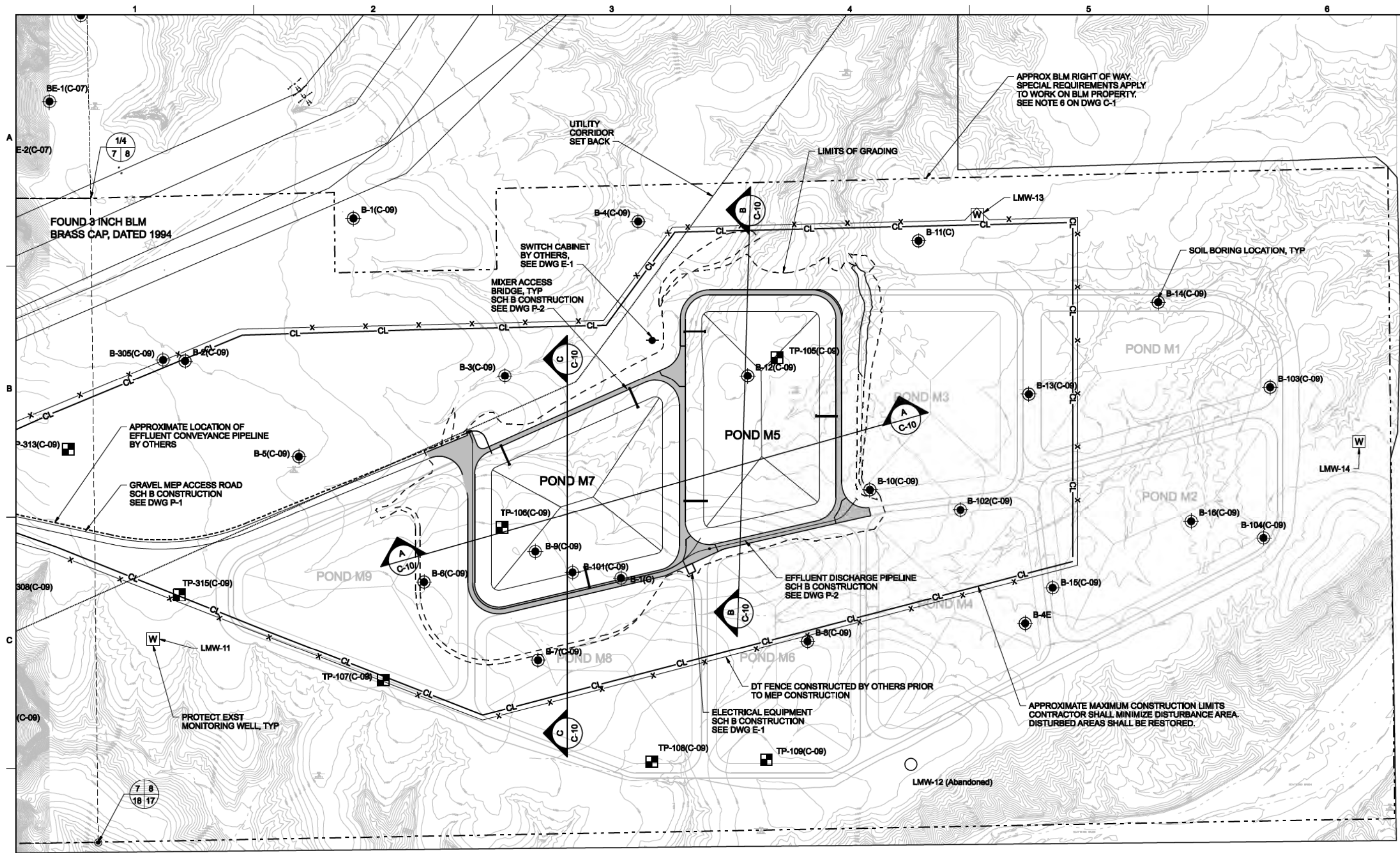
NOTES:

- 1. A MINIMUM THICKNESS OF 12 INCHES OF SELECT FILL SHALL BE PLACED IN ALL AREAS TO BE LINED WITH HDPE IN THIS CONTRACT.**
- 2. OUTER SURFACE OF BERMS NOT TO BE LINED WITH HDPE SHALL HAVE COARSER MATERIALS EARTHFILL.**

C SECTION
D-4
H: 1"-40'-0"
V: 1"-20'-0"

<h1>CH2MHILL</h1>		2485 VILLAGE VIEW DRIVE, SUITE 350 HERNDON, VA 20151 PHONE: 703-595-6175							
		MESA EVAPORATION PONDS M5 AND M7 M5:RC171 WOR#9825650201, M7:RC171 WOR#9821855101		REID GARDNER STATION Wastewater System Improvement Projects Moapa, Nevada					
<h2>BERM PROFILE POND M7</h2>									
VERIFY SCALE									
BAR IS ONE INCH ON ORIGINAL DRAWING.									
DATE	JULY 2011								
PROJ	401621								
DWG	D-7								
SHEET	12 OF 147								





FOUND 3 INCH BLM BRASS CAP, DATED 1994

RECORD DRAWINGS

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Date: July 2011

0 200 400 600

Scale in Feet

CH2MHILL

MESA EVAPORATION PONDS M5 AND M7
M5: RCT171 WOF# 9825550201 M7: RCT171 WOF# 9821855101

GENERAL POND SITE PLAN

REID GARDNER STATION
Wastewater System
Improvement Projects
Mesquite, Nevada

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-6175

VERIFY SCALE
BAR IS ONE INCH ON ORIGINAL DRAWING, 0 1"

DATE: JULY 2011
PROJ: 401821
DWG: C-2
SHEET: 14 OF 147

RECORD DRAWING

NO. 2
DATE 07/14/11
DATE 09/17/10
DATE 04/16/10

DR R. TOWNSEND
CHK J. WALKER
APVD S. DETHLOFF

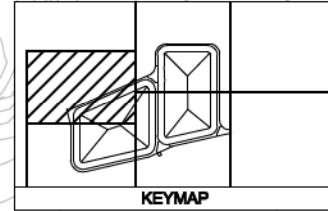
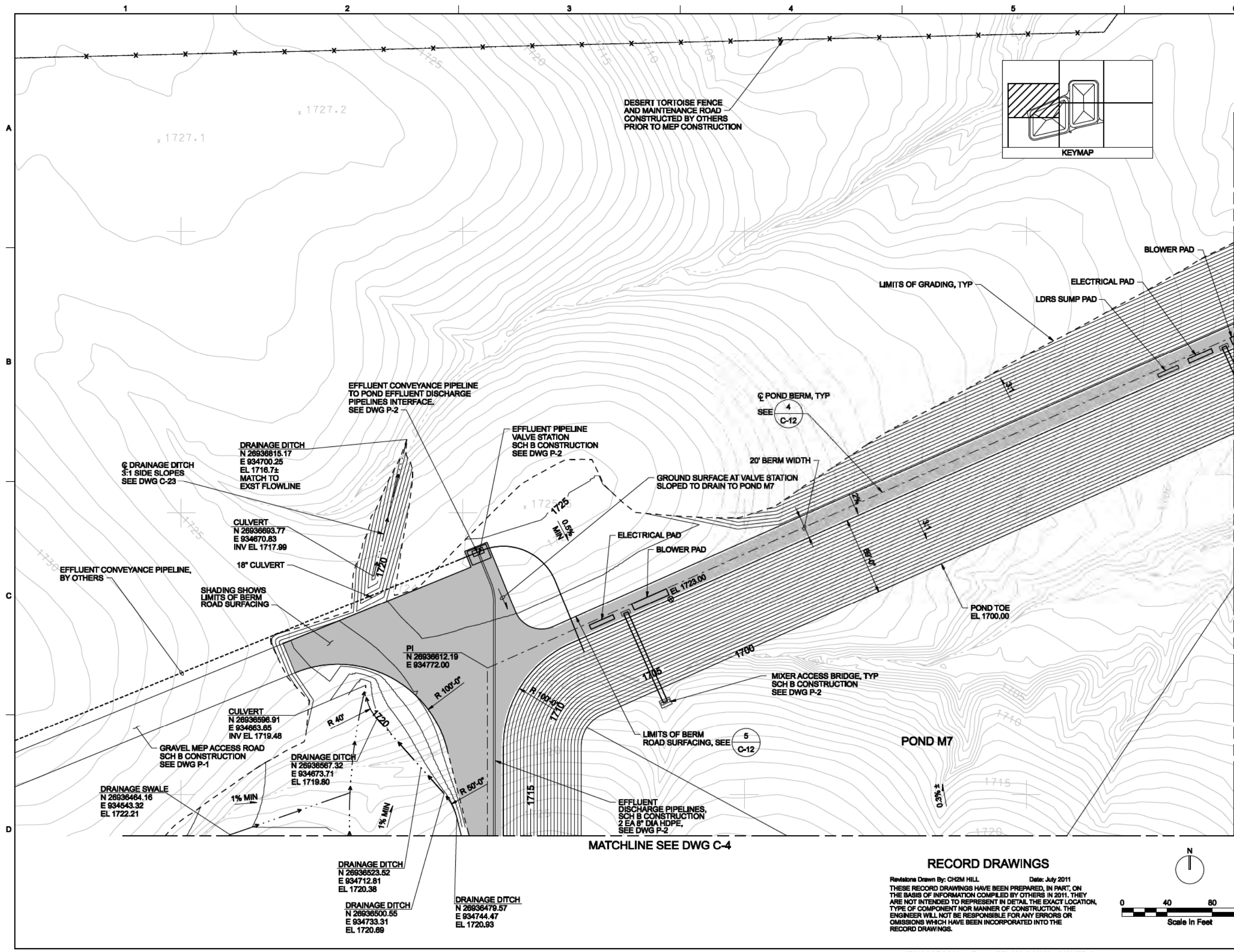
REVISION
REVISION
REVISION

RECORD DRAWING
DRAWING REVISION - MIXER ACCESS BRIDGES
ISSUED FOR CONSTRUCTION

NKB SWD
PDT SWD
PDT SWD
BY APVD

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NDM-LAS:RGS Mesa Facility IDP, 200-C-20201_401821RD.dgn PLOT DATE: 7/12/2011 PLOT TIME: 4:20:05 PM



LIMITS OF GRADING, TYP

ELECTRICAL PAD

LDRS SUMP PAD

BLOWER PAD

20' BERM WIDTH
POND BERM, TYP
SEE C-12

GROUND SURFACE AT VALVE STATION
SLOPED TO DRAIN TO POND M7

ELECTRICAL PAD

BLOWER PAD

POND TOE
EL 1700.00

MIXER ACCESS BRIDGE, TYP
SCH B CONSTRUCTION
SEE DWG P-2

LIMITS OF BERM
ROAD SURFACING, SEE C-12

EFFLUENT
DISCHARGE PIPELINES,
SCH B CONSTRUCTION
2 EA 8" DIA HDPE,
SEE DWG P-2

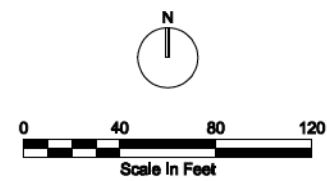
MATCHLINE SEE DWG C-4

MATCHLINE SEE DWG C-5

MATCHLINE SEE DWG C-6

RECORD DRAWINGS

Revisions Drawn By: CH2M HILL Date: July 2011
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CH2MHILL

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-6176



MESA EVAPORATION PONDS M5 AND M7
M5:R171 WO#682560201, M7:R171 WO#6821855101

POND SITE PLAN - AREA 1

VERIFY SCALE	
BAR IS ONE INCH ON ORIGINAL DRAWING	
DATE	JULY 2011
PROJ	401821
DWG	C-3
SHEET	15 OF 147

RECORD DRAWING	
ISSUED FOR CONSTRUCTION	
NO.	1
DATE	07/14/11
DSGN	R. TOWNSEND
DR	J. WALKER
CHK	P. TSCHESCHKE
APVD	S. DETHLOFF
NKB	SWD
PDT	SWD
BY	APVD

RECORD DRAWINGS

Revisions Drawn By: CH2M HILL Date: July 2011
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MATCHLINE SEE DWG C-3

MATCHLINE SEE DWG C-7

MATCHLINE SEE DWG C-6

MATCHLINE SEE DWG C-15

MATCHLINE SEE DWG C-16

MATCHLINE SEE DWG C-17

MATCHLINE SEE DWG C-18

MATCHLINE SEE DWG C-19

MATCHLINE SEE DWG C-20

MATCHLINE SEE DWG C-21

MATCHLINE SEE DWG C-22

MATCHLINE SEE DWG C-23

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MATCHLINE SEE DWG C-261

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MATCHLINE SEE DWG C-265

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MATCHLINE SEE DWG C-267

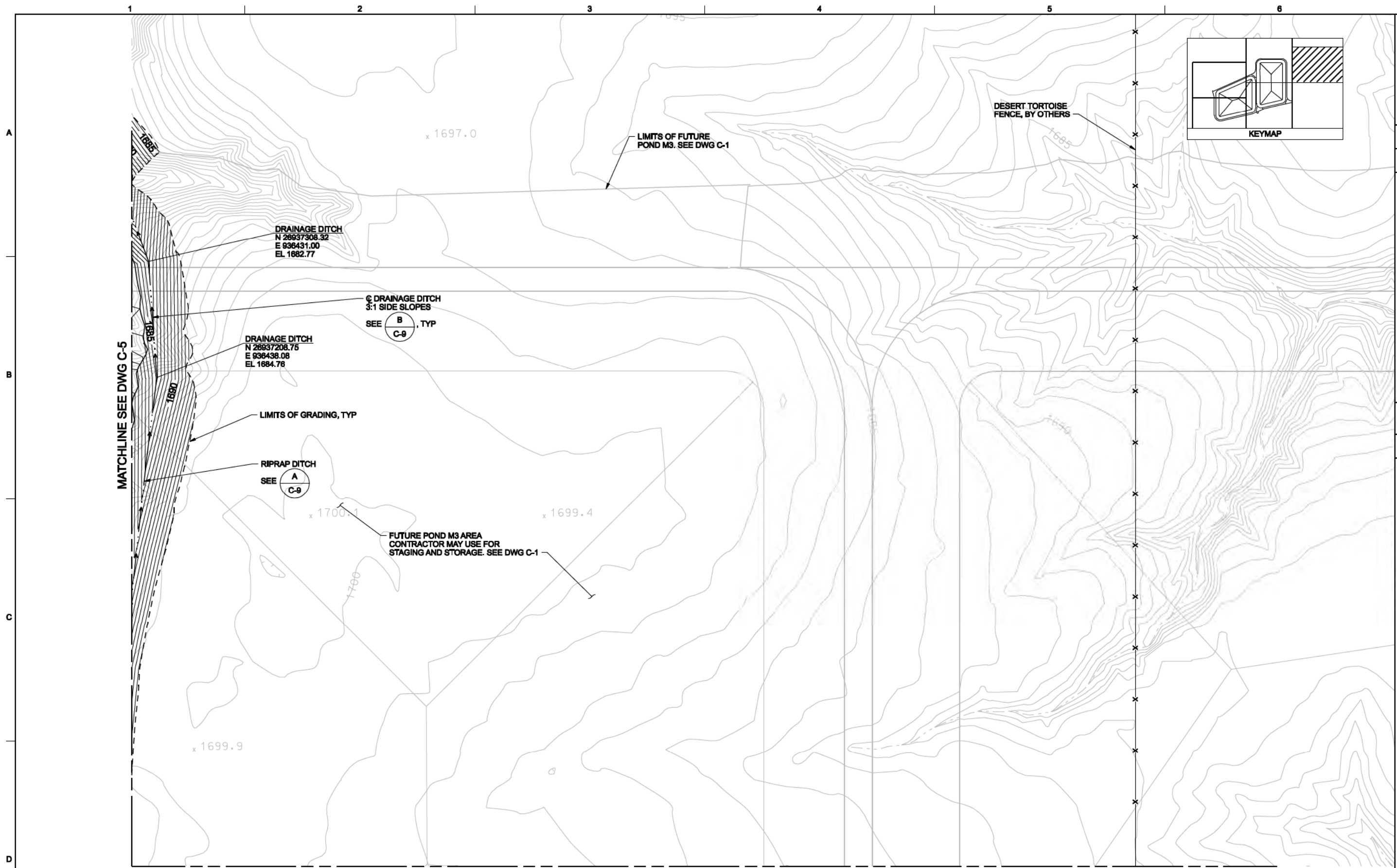
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MATCHLINE SEE DWG C-270

MATCHLINE SEE DWG C-271

MATCHLINE SEE DWG C-272



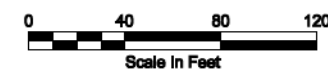
A
B
C
D

MATCHLINE SEE DWG C-5

MATCHLINE SEE DWG C-8

RECORD DRAWINGS

Revisions Drawn By: CH2M HILL Date: July 2011
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CH2MHILL

MESA EVAPORATION PONDS M5 AND M7
M5:RC171 W0#982650201, M7:RC171 W0#982185501

POND SITE PLAN - AREA 5

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-6175

REID GARDNER STATION
Wastewater System
Improvement Projects
Moapa, Nevada



RECORD DRAWING
DESIGN REVISION
ISSUED FOR CONSTRUCTION

NKB SWD
PDT SWD
BY APVD

2 07/14/11
1 4/30/10
0 4/18/10

NO. DATE
DGN

R. TOWNSEND
J. WALKER
P. TSCHESCHKE
S. DETHLOFF

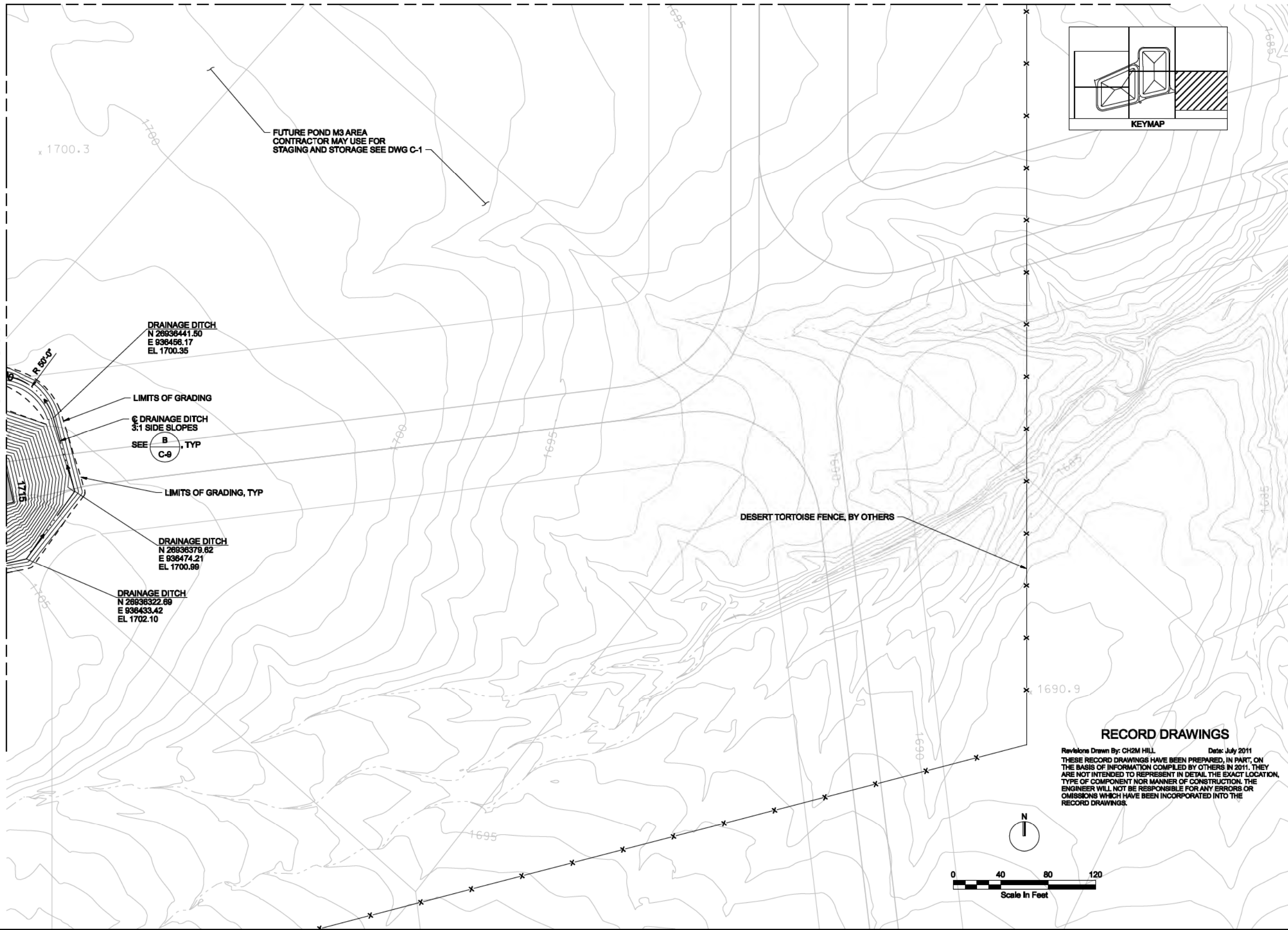
DR CHK APVD

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DATE	JULY 2011
PROJ	401821
DWG	C-7
SHEET	19 OF 147

MATCHLINE SEE DWG C-5

MATCHLINE SEE DWG C-7



CH2MHILL

MESA EVAPORATION PONDS M5 AND M7
M5:RC171 WCR62650201, M7:RC171 WCR621855101

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-6175

REID GARDNER STATION
Wastewater System
Improvement Projects
Moapa, Nevada

RECORD DRAWING
ISSUED FOR CONSTRUCTION

1 07/14/11
0 4/18/10

NO. DATE

1 07/14/11
0 4/18/10

NO. DATE

DR

CHK

APVD

R. TOWNSEND

J. WALKER

P. TSCHESCHKE

S. DETHLOFF

VERIFY SCALE

BAR IS ONE INCH ON ORIGINAL DRAWING.

DATE JULY 2011

PROJ 401621

DWG C-8

SHEET 20 OF 147

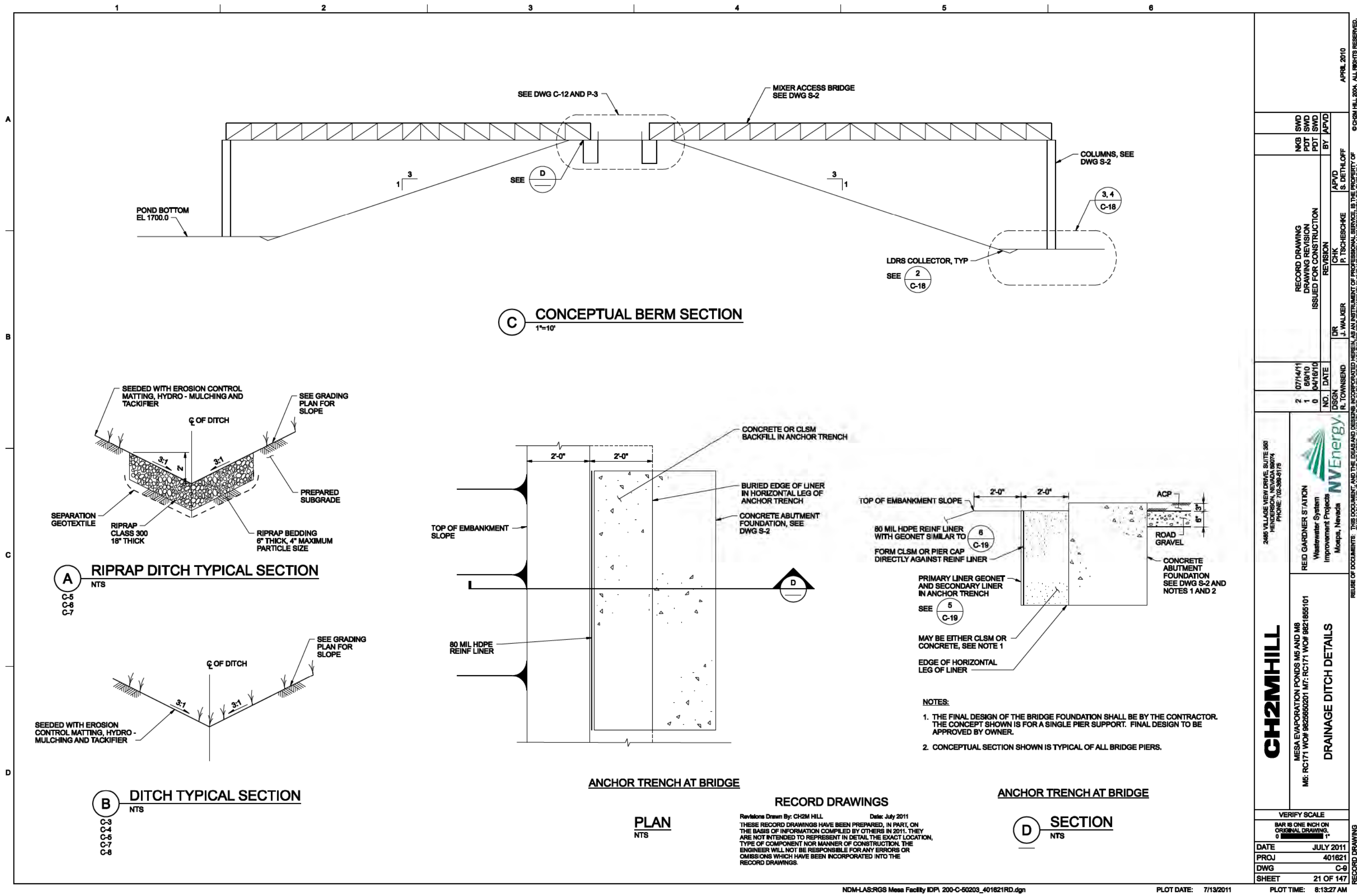
NDM-LAS:RGS Mesa Facility IDP1_200-C-20207_401621RD.dgn

PLOT DATE: 7/12/2011

PLOT TIME: 9:13:57 AM

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CH2MHILL

MESA EVAPORATION PONDS M5 AND M8
M8: RC171 WOF 982550201 M7: RC171 WOF 982165101

REID GARDNER STATION
Wastewater System
Improvement Projects
Moapa, Nevada

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-8176

RECORD DRAWING
DRAWING REVISION
ISSUED FOR CONSTRUCTION

NO. 2
DATE 07/14/11
DSCR 1
R. TOWNSEND

CHK P. TSCHESCHKE
DR J. WALKER
APVD S. DETHLOFF

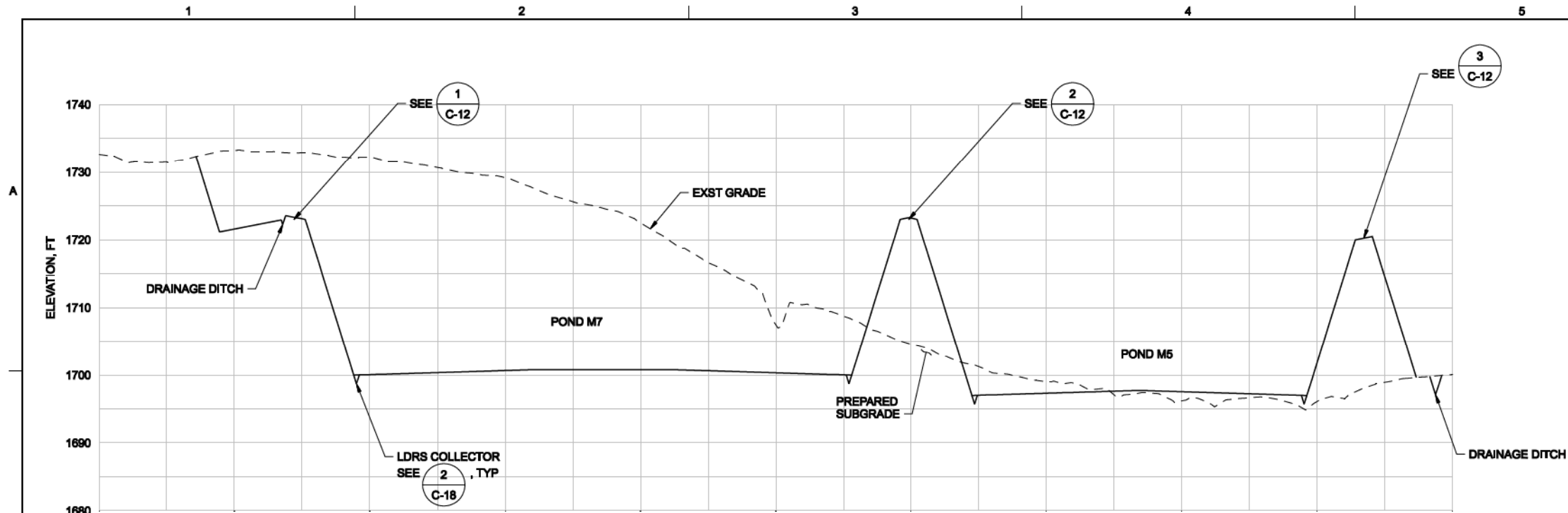
BY NKB
PDT SWD
PDT SWD
APVD

APRIL 2010

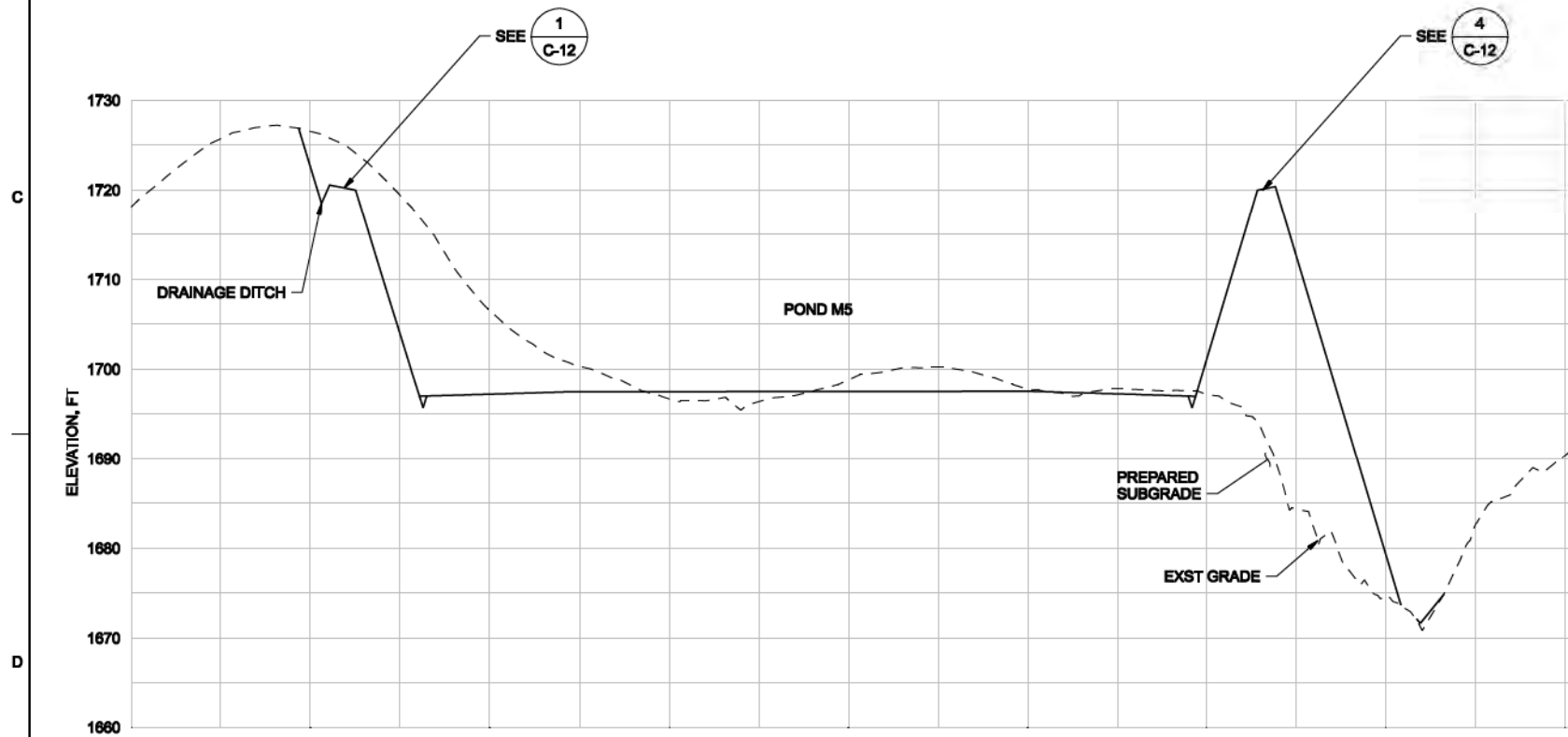
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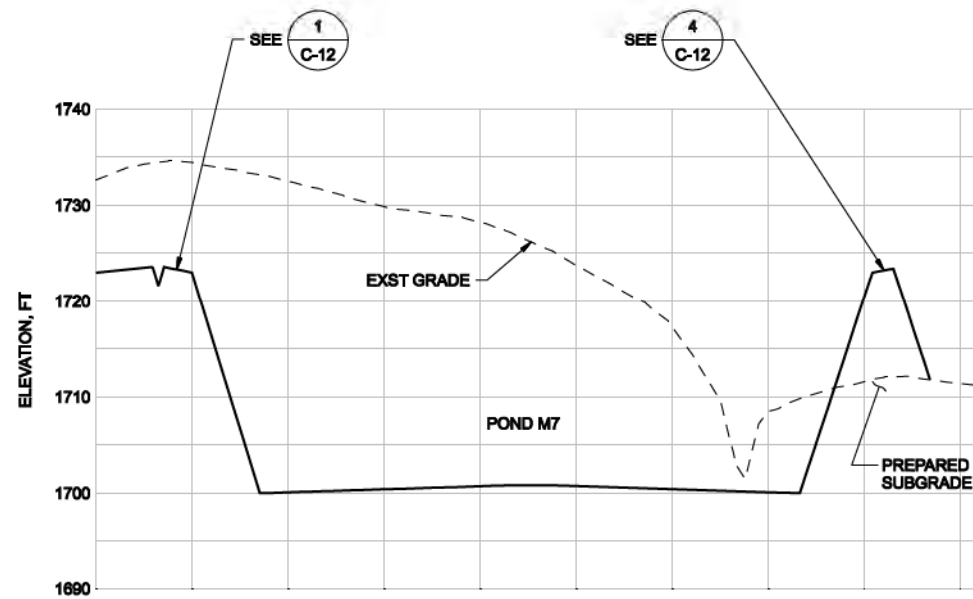
REUSE OF DOCUMENTS:



A SECTION
1"=100'-0"



B SECTION
1"=100'-0"



C SECTION
1"=100'-0"

RECORD DRAWINGS

Revisions Drawn By: CH2M HILL Date: July 2011
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2485 VILLAGE VIEW DRIVE, SUITE 500
HENDERSON, NEVADA 89074
PHONE: 702-398-6176

REID GARDNER STATION
Wastewater System
Improvement Projects
Mesquite, Nevada

MESA EVAPORATION PONDS M5 AND M7
M5:RC171 W0#9625660201, M7:RC171 W0#9621855101

CH2MHILL

POND SECTIONS

NO.	1	0
DATE	07/14/11	4/16/10
DSGN	R. TOWNSEND	J. WALKER
DR		
CHK		P. TSCHESCHKE
APVD		S. DETHLOFF

RECORD DRAWING
ISSUED FOR CONSTRUCTION

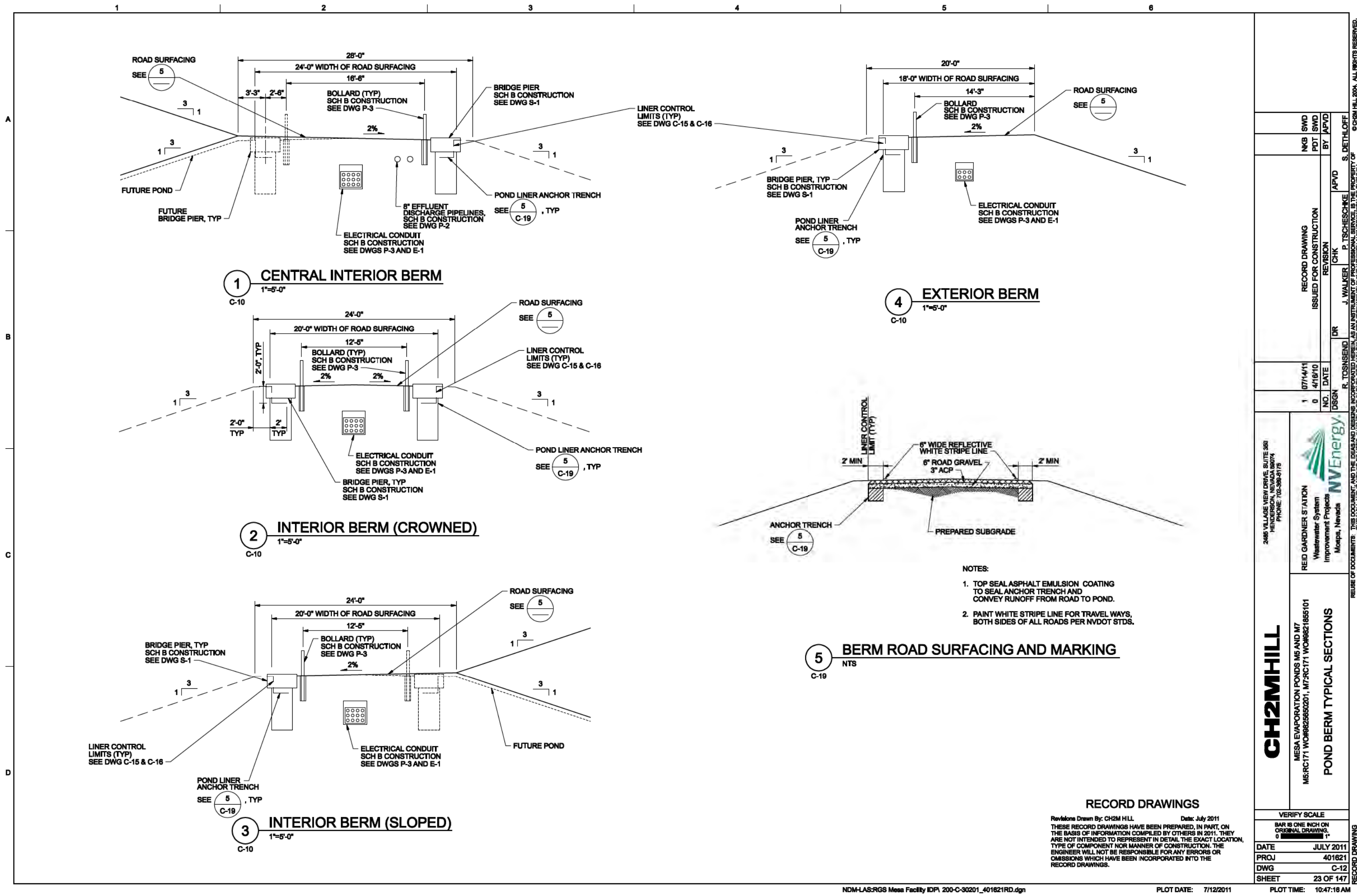
NKB SWD
PDT SWD
BY APVD

VERIFY SCALE
BAR IS ONE INCH ON ORIGINAL DRAWING
0 1"

DATE JULY 2011
PROJ 401821
DWG C-10
SHEET 22 OF 147

RECORD DRAWING

NDM-LAS:RGS Mesa Facility IDP: 200-C-30202_401821RD.dgn PLOT DATE: 7/13/2011 PLOT TIME: 8:16:17 AM



CH2MHILL

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-8176

REID GARDNER STATION
Wastewater System
Improvement Projects
Mojave, Nevada

NVEnergy

MESA EVAPORATION PONDS M5 AND M7
M5:RC171 W09626650201, M7:RC171 W09621855101

POND BERM TYPICAL SECTIONS

VERIFY SCALE	
BAR IS ONE INCH ON ORIGINAL DRAWING.	
DATE	JULY 2011
PROJ	401821
DWG	C-12
SHEET	23 OF 147

RECORD DRAWINGS

Revisions Drawn By: CH2M HILL Date: July 2011

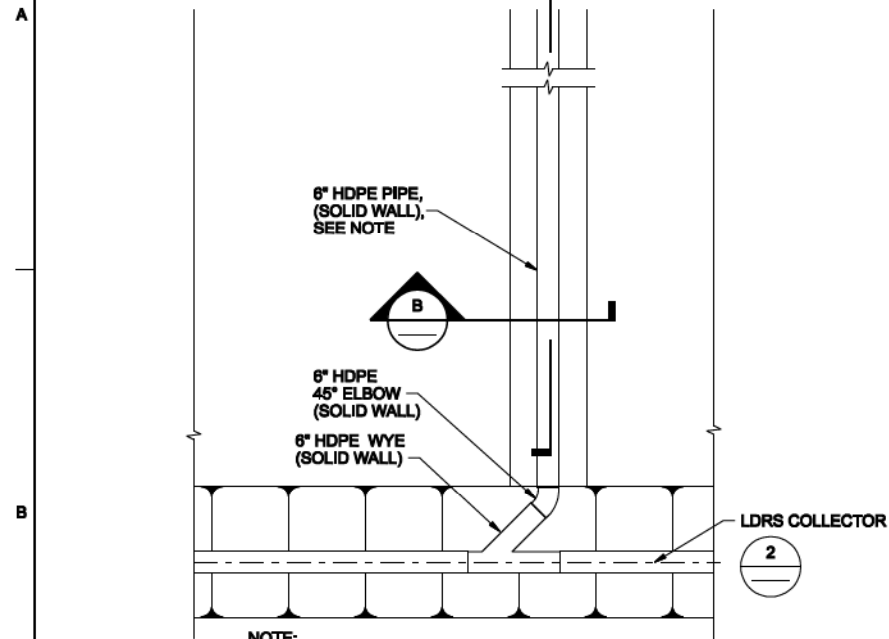
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RECORD DRAWINGS

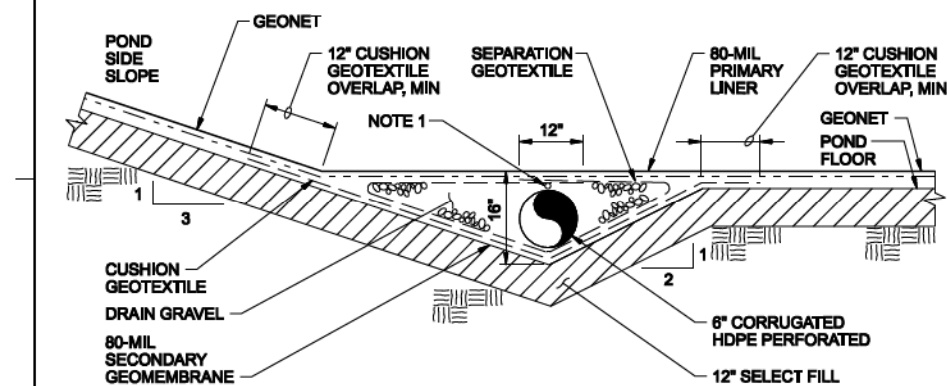
Revisions Drawn By: CH2M HILL

Date: July 2011

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1 LDRS COLLECTOR CLEANOUT WYE
NTS

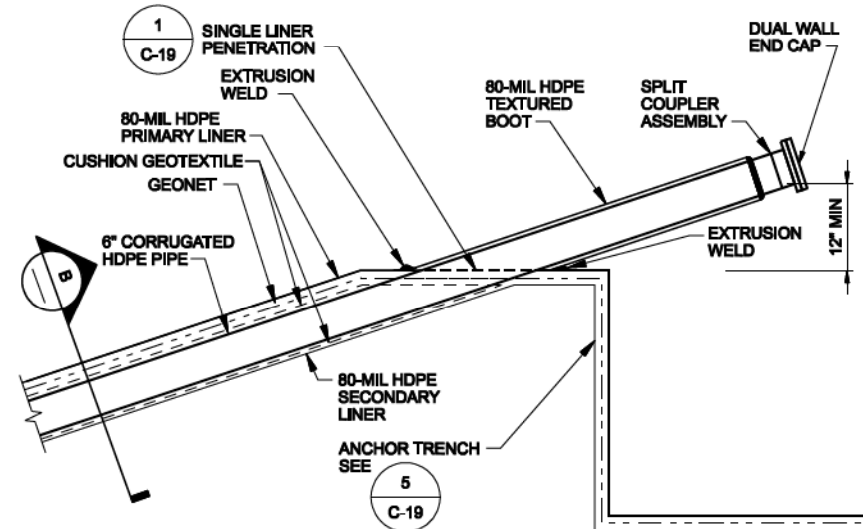


NOTES:
1. LDRS SURVEY WIRE: 8GA COPPER. TAPE TO TOP OF LDRS COLLECTOR PIPE @ 24" OC.

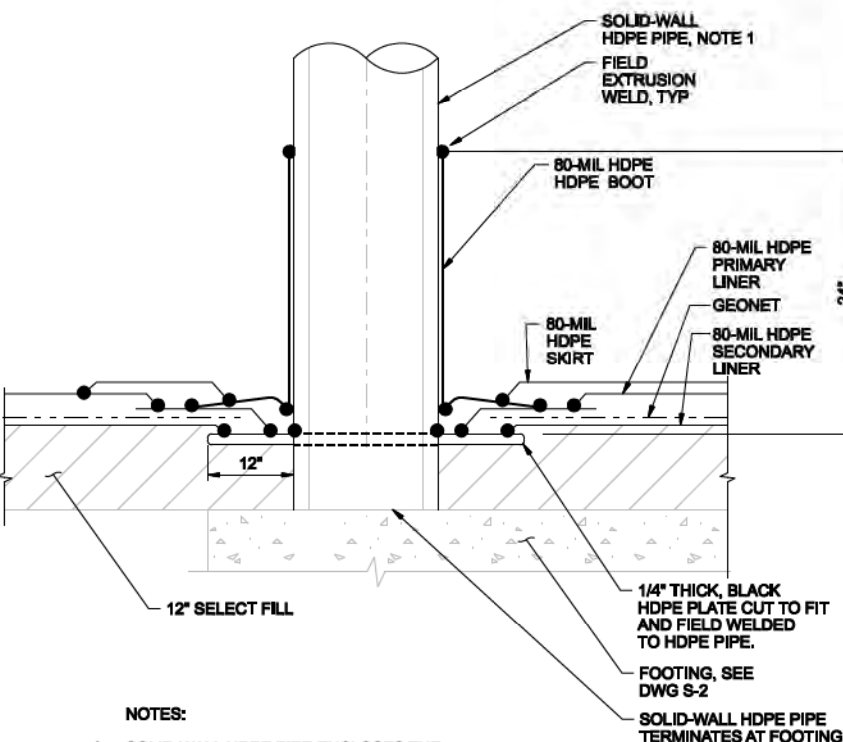
2 LDRS COLLECTOR
NTS

NOTE:

PROVIDE BOLLARDS SIMILAR TO THOSE SHOWN FOR LDRS SUMP



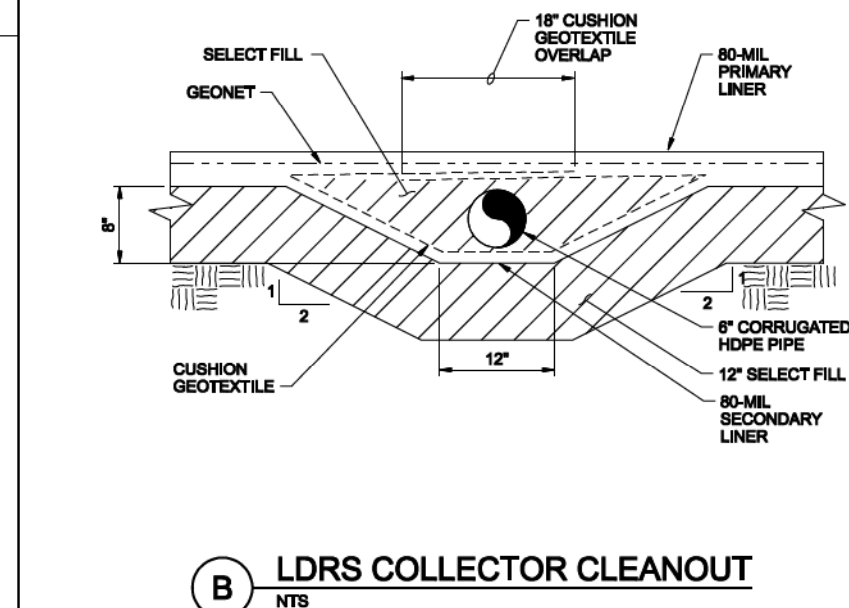
3 BRIDGE PIER LINER PENETRATION
MINIMUM REQUIREMENTS
NTS



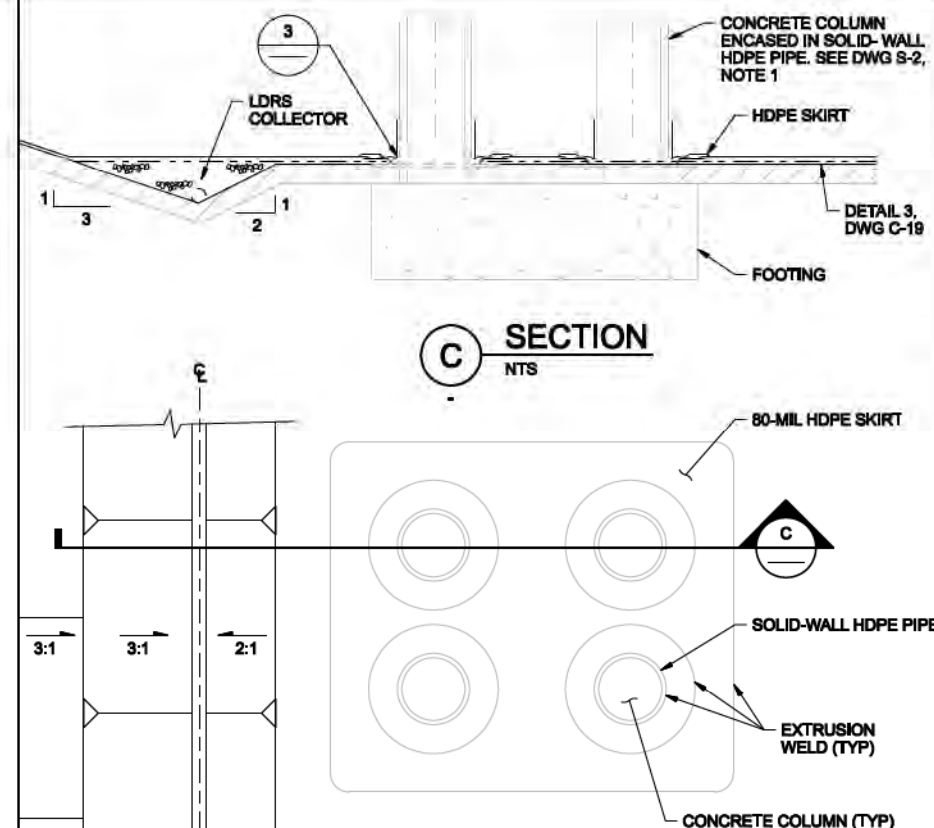
NOTES:

- SOLID-WALL HDPE PIPE ENCLOSES THE CONCRETE COLUMNS FOR THE MIXER ACCESS WALKWAY PIER. SEE DRAWING S-2.
- THIS DETAIL REPRESENTS THE MINIMUM DESIGN REQUIREMENTS FOR THIS PENETRATION. CONTRACTOR CAN ALTER OR ADJUST AS NEEDED TO MATCH BRIDGE PIER DESIGN, AND TO MEET PERFORMANCE REQUIREMENTS FOR PROJECT.
- LINER FOR PROTECTION OF MAT FOOTING IS NOT SHOWN ON THIS DETAIL, SEE DWG S-11B. REINFORCED LINER LAYER (NOT SHOWN) INSTALLED OVER PENETRATION AND SKIRT, SEE DWG C-19.

4 LDRS COLLECTOR / BRIDGE PIER LINER PENETRATION
NTS



5 LDRS COLLECTOR CLEANOUT
NTS



NOTES:

- LOCATIONS AND DIMENSIONS OF FOOTINGS AND COLUMNS VARY, SEE DWG S-2 THRU S-8.
- SEAMS ARE CUT AND WELDED BETWEEN THE COLUMNS AND FROM THE COLUMNS TO THE EDGE AS NECESSARY.

6 LDRS COLLECTOR / BRIDGE PIER LINER PENETRATION
NTS

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-398-6176

CH2MHILL

MESA EVAPORATION PONDS M5 AND M7

MS: RC171 WO# 9825550201 MT: RC171 WO# 9821655101

REID GARDNER STATION

Wastewater System

Improvement Projects

Mojave, Nevada

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VERIFY SCALE

BAR IS ONE INCH ON ORIGINAL DRAWING, 0" = 1'

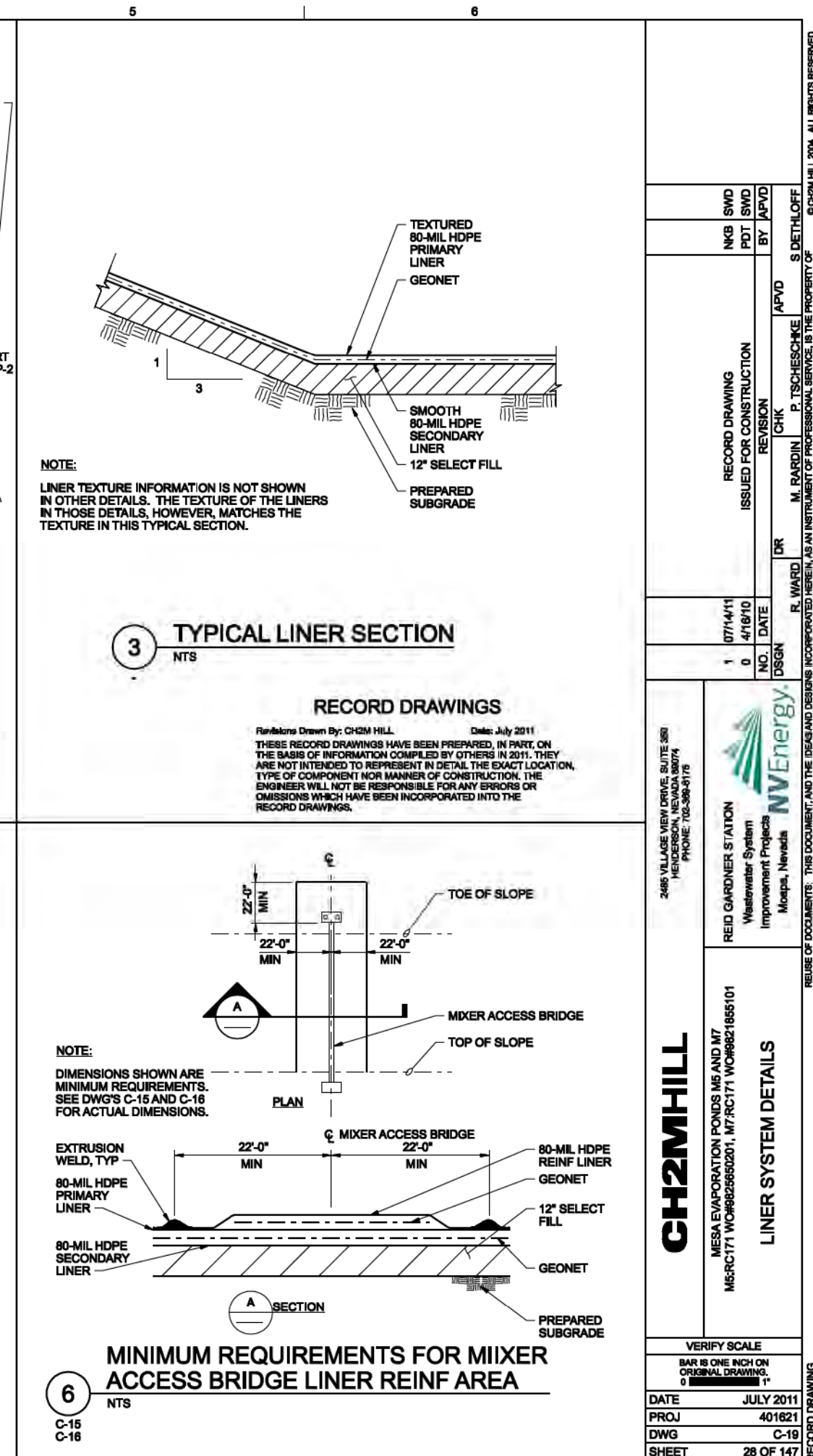
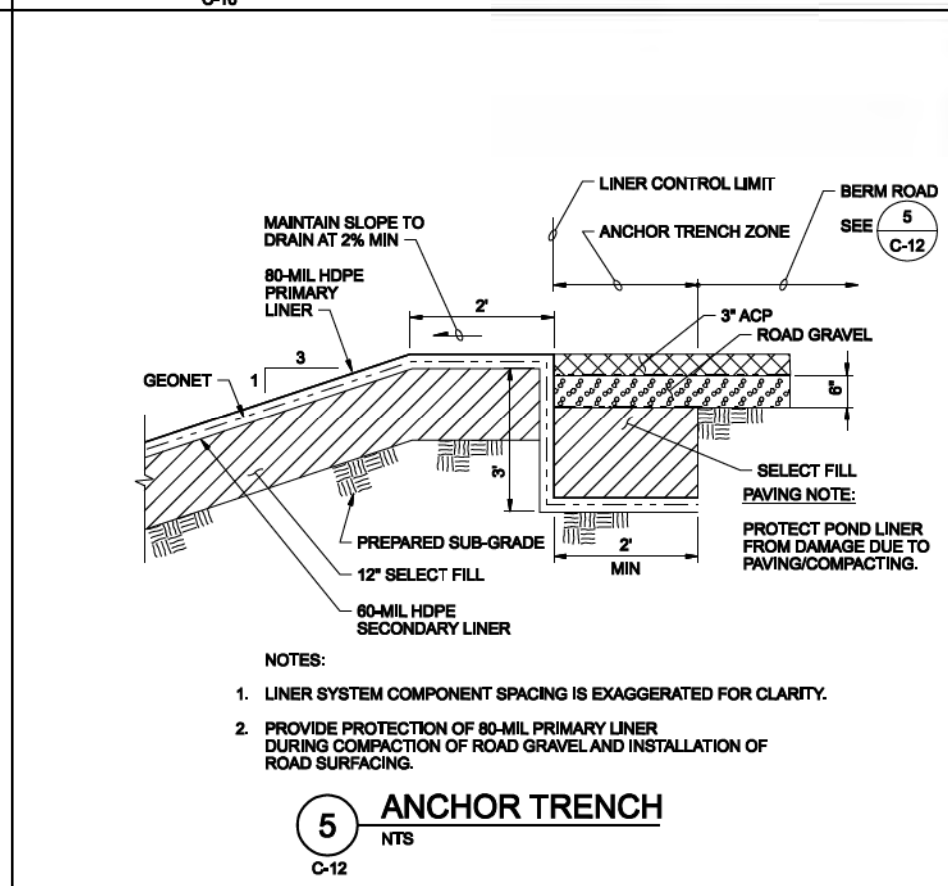
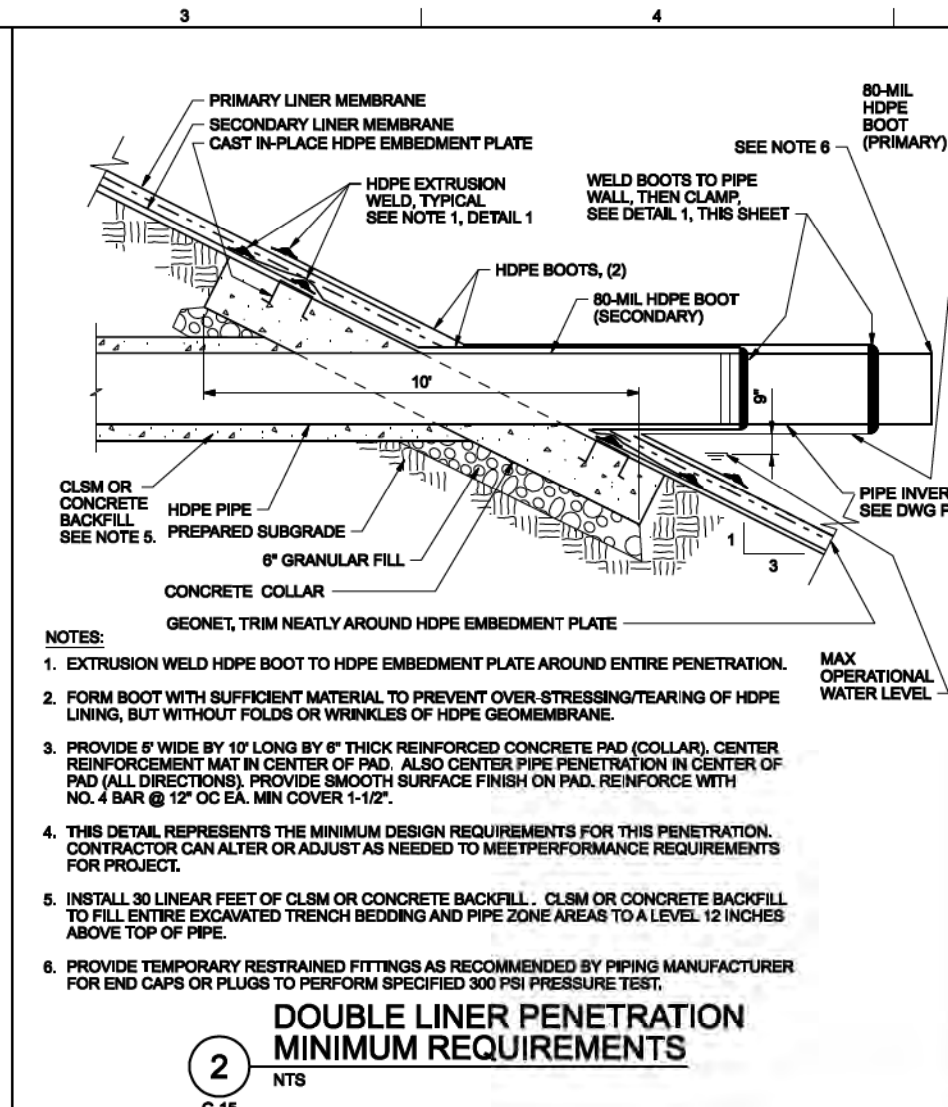
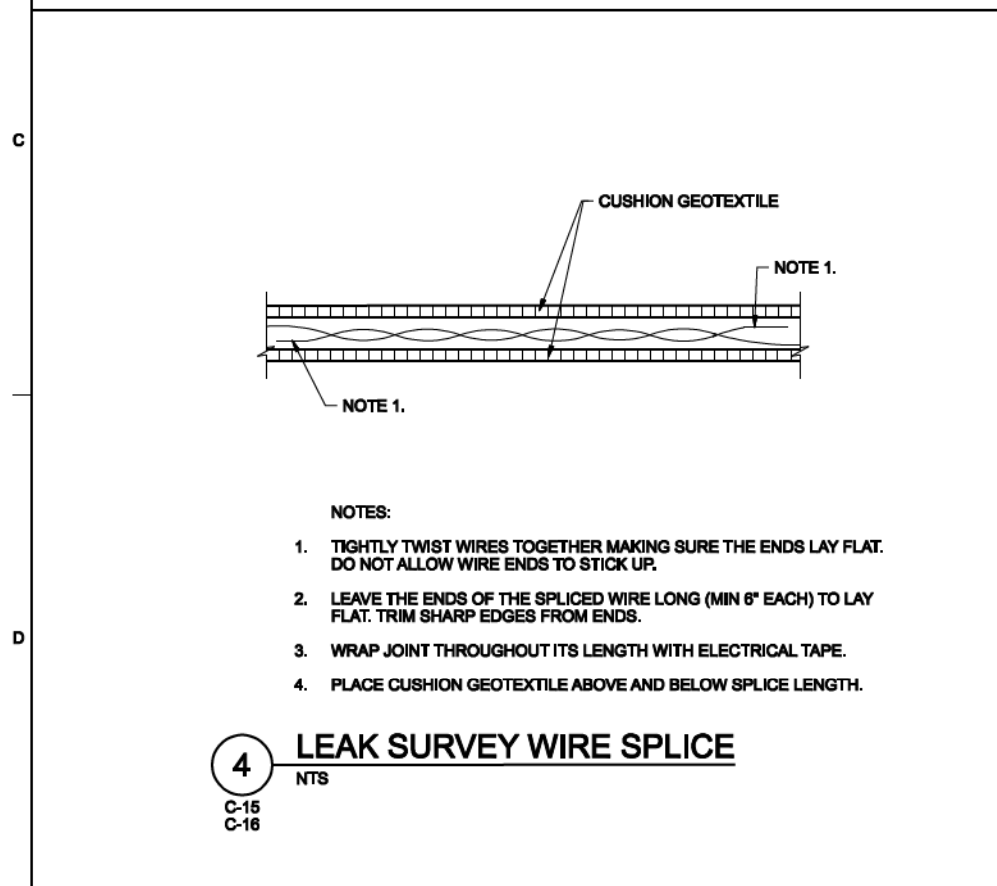
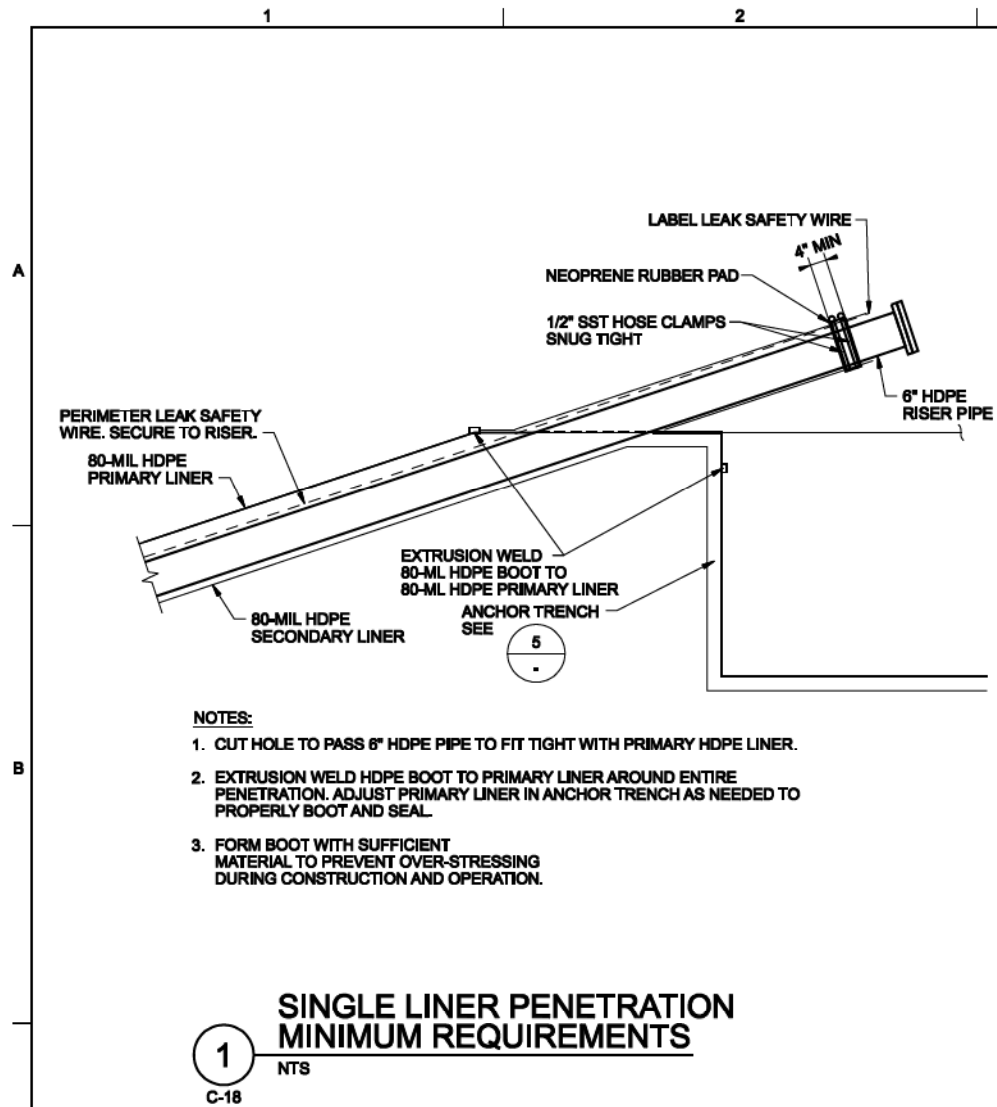
DATE: JULY 2011

PROJ: 401621

DWG: C-18

SHEET: 27 OF 147

RECORD DRAWING



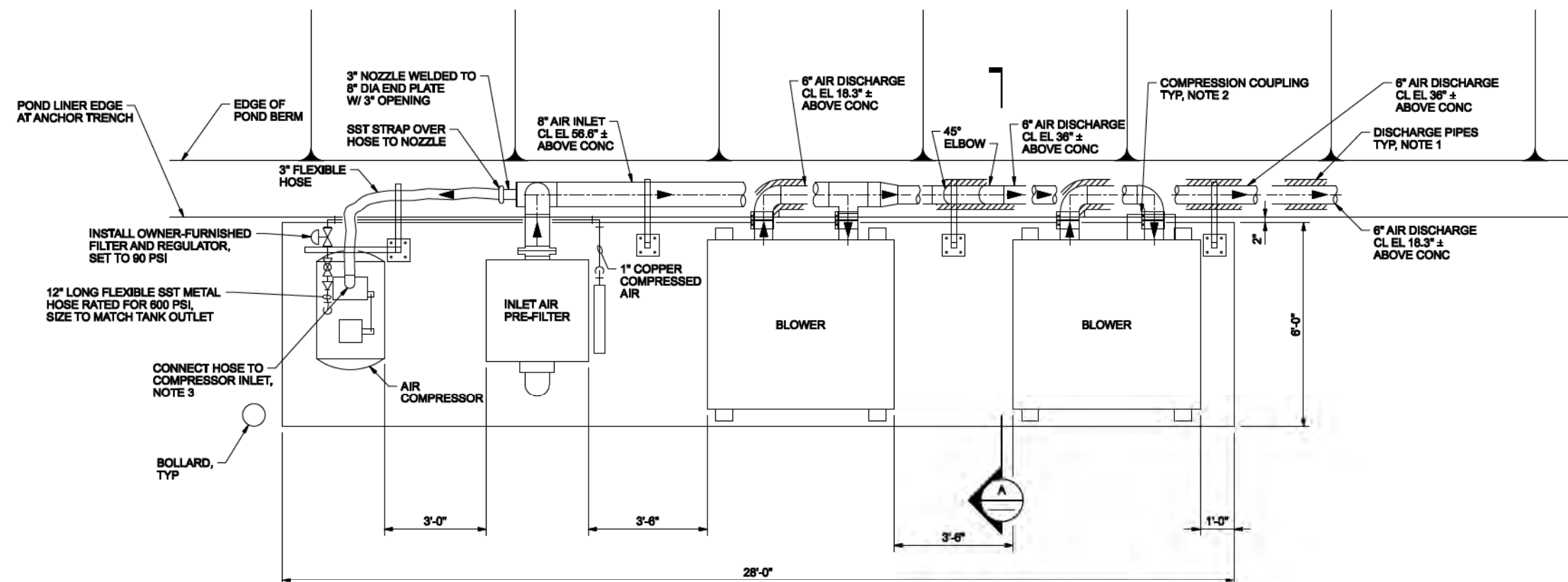
1 2 3 4 5 6

A

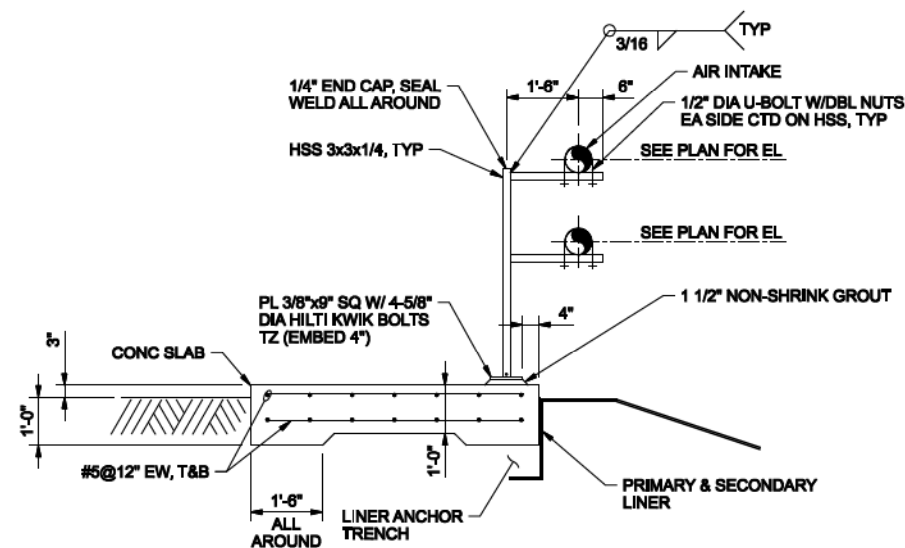
B

C

D



PLAN
1/4"=1'-0"



A SECTION
1/4"=1'-0"

NOTES:

- PIPE SHALL BE UNPAINTED SCH 5S TYPE 316 SST.
- USE 3-BOLT COMPRESSION COUPLING TO CONNECT BOTH PLAIN END PIPES. LEAVE 1/4" GAP BETWEEN PIPE ENDS. COMPRESSION COUPLING SHALL BE MORRIS CODE 6-3C W/ GASKET RATED FOR 400 DEGREES F.
- REMOVE FILTER ASSEMBLY FROM COMPRESSOR INLET. PROVIDE SCREWED FITTINGS AND HOSE ADAPTER TO CONNECT TO FLEX HOSE.
- COPPER PIPE SHALL BE TYPE K, SEAMLESS PER ASTM B88. FITTINGS SHALL BE SOLDER TYPE AND NPT AT EQUIPMENT. PROVIDE UNIONS AT CONNECTION TO INLET AIR PRE-FILTER AND AT AIR COMPRESSOR.

RECORD DRAWINGS

Revisions Drawn By: CH2M HILL Date: July 2011
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2485 VILLAGE VIEW DRIVE, SUITE 350 HENDERSON, NEVADA 89074 PHONE: 702-398-8176		REID GARDNER STATION Wastewater System Improvement Projects Mesa, Nevada		MESA EVAPORATION PONDS M5 AND M7 M5:RGT11 W04622660201, M7:RGT11 W04621865101	
CH2MHILL		BLOWER PAD			
RECORD DRAWING ISSUED FOR CONSTRUCTION		NO. 1 DATE 07/14/11		DR W MISLIN	
REVISION		CHK C MCCOY		APVD S DETHLOFF	
BY WMM		BY WMM		BY WMM	
SWD NKB		SWD WMM		SWD WMM	
APVD		APVD		APVD	
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Appendix C

Forms and Reports

Emergency Response Event Log
Reid Gardner Station Mesa Ponds M5 and M7

(To be completed during the emergency)

Name: _____ Position: _____

Event Start Date: _____ Event Start Time: _____

Event Description: _____

Initial Event Level: _____

When and how was the event detected? _____

Weather conditions: _____

General description of the unusual or emergency event: _____

Log all Notifications and Activity in the table below:

Date	Time	Action/Event Progression	Taken by

Report prepared by: _____

Date: _____

Event Termination Log

Reid Gardner Station Mesa Ponds M5 and M7

(To be completed during the emergency)

Date: _____ Time: _____

Weather conditions: _____

General description of emergency situation: _____

Area(s) of Ponds affected: _____

Extent of damage: _____

Possible cause(s): _____

Effect on Pond's operation: _____

Initial reservoir elevation: _____ Time: _____

Maximum Reservoir elevation: _____ Time: _____

Final Reservoir elevation: _____ Time: _____

Description of area flooded downstream/damages/injuries/loss of life: _____

Other data and comments: _____

Observer's name and telephone number: _____

Report prepared by: _____ Date: _____

Emergency Action Plan Exercise Reporting Form

Date and Time of Exercise: _____

Name of Exercise Coordinator: _____

Attendees/Participants: _____

- Type of Exercise:
- ☐ Orientation Seminar
 - ☐ Drill
 - ☐ Tabletop Exercise
 - ☐ Annual Functional Exercise

If Functional Exercise,

Time to Complete Exercise: _____

Critique on Notification Procedure: _____

Verification that all persons notified had current copies of the EAP (Plan) [Yes or No]: _____
Use the Annual Functional Exercise Verification Form on the follow page. Have a competed copy included with this form in this Appendix.

Recommended updates to the EAP (Plan): _____

Additional Notes (attach sheets if necessary):

Appendix D
Initial Hazard Potential Classification Assessment,
Ponds M5 and M7 (Inundation Model)

Initial Hazard Potential Classification Assessment, Ponds M5 and M7, Reid Gardner Generating Station

PREPARED FOR: NV Energy

PREPARED BY: Andrew Sry, PE/CH2M
Michael Schwab, PE/CH2M

DATE: October 11, 2016

REVIEWED BY: Nathan Betts, PE/CH2M
Jeff Griest, PE/CH2M
Dean Harris/CH2M

CH2M PROJECT NO: 671059.01.03

This technical memorandum presents the initial hazard potential classification assessment for Ponds M5 and M7 at the Reid Gardner Generating Station (Station), as required by §257.73(a)(2) of the U.S. Environmental Protection Agency's Coal Combustion Residuals (CCR) Rule.

1.0 Site Description and Background

The Station is a coal-fired electric power generation facility that produced approximately 600 megawatts (MW) of power from four generating units. Units 1 through 3 were retired in 2014 and Unit 4 remains in operation. The Station is located approximately 45 miles northeast of Las Vegas, within the Moapa Valley.

Ponds M5 and M7 are existing CCR surface impoundments at NV Energy's Reid Gardner Generating Station. The ponds are located on a mesa approximately 3,600 feet south of the power generating units and were formed by earthen embankments with two layers of geomembrane lining, and interstitial leak detection and collection systems. Ponds M5 and M7 were designed, permitted, and constructed in conformance with applicable State regulations, and prior to the publication of the CCR Rule. The applicable regulations included water pollution control regulations (Nevada Administrative Code [NAC] 445A), dam safety regulations (NAC 535), and the Nevada Division of Environmental Protection (NDEP), Bureau of Water Pollution Control's (BWPC) Water Technical Sheet 37 (WTS-37). The ponds are now classified as existing unlined CCR surface impoundments under the CCR Rule (§257.71(a)(3)(i)) because they do not have composite bottom liner systems.

2.0 Regulatory Overview

The CCR Rule was published in the Federal Register on April 17, 2015 and became effective on October 19, 2015. The Rule regulates the disposal of CCR as solid waste in landfills, surface impoundments, and lateral expansions under Subtitle D of the Resource Conservation and Recovery Act. The Rule sets forth minimum criteria for the structural integrity of CCR surface impoundments in §257.73.

Ponds M5 and M7 are subject to the structural integrity criteria in the CCR Rule because the ponds are considered existing unlined CCR surface impoundments. A CCR surface impoundment is a "man-made excavation, or diked area, which is designed to hold an accumulation of CCR and liquids, and the unit, treats, stores, and disposes of CCR" (§257.53). Furthermore, they are classified as existing CCR surface impoundments under the Rule because they received CCR both before and after October 19, 2015. As a

result, both ponds must comply with the CCR Rule and more specifically the structural integrity criteria as required by §257.73.

Per §257.73(a) and §257.73(a)(2) of the CCR Rule, a hazard potential classification assessment must be conducted for all existing CCR surface impoundments, except for incised impoundments. Ponds M5 and M7 do not qualify as an incised CCR surface impoundment, as defined in §257.53 of the CCR Rule, because they were not “constructed by excavating entirely below the natural ground surface.”

The CCR Rule defines a hazard potential classification as “the possible adverse incremental consequences that result from the release of water or stored contents due to failure of the diked CCR surface impoundment or mis-operation of the diked CCR surface impoundment or its appurtenances” (§257.53). The different hazard potential classifications listed in Section 257.73(a)(2)(i) are defined in §257.53 and listed below:

- “Low hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation results in no probable loss of human life and low economic and/or environmental losses. Losses are principally limited to the surface impoundment owner’s property.”
- “Significant hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation results in no probable loss of human life, but can cause economic loss, environmental damage, disruption of lifeline facilities, or impact other concerns.”
- “High hazard potential CCR surface impoundment means a diked surface impoundment where failure or mis-operation will probably cause loss of human life.”

The initial hazard potential classification assessment must be completed and placed in the Station’s operating record by October 17, 2016, per §257.73(f)(1) and §257.105(f)(5). Within 30 days of placement, the State Director must be notified as required by §257.106(d) and §257.106(f)(4). Also within 30 days of placement, the assessment must be placed on a publicly accessible Internet site per §257.107(d) and §257.107(f)(4). Periodic hazard potential classification assessments are required every 5 years based on the date that the initial assessment was placed into the operating record (§257.73(f)(3)). The initial and periodic hazard potential classification assessments must be certified by a qualified professional engineer (§257.73(a)(2)(ii)).

Ponds M5 and M7 are permitted as dams by the Nevada Division of Water Resources (State Engineer). The National Inventory of Dam Number for Pond M5 is NV10779 and the Nevada State Identification Number is J-652. The National Inventory of Dam Number for Pond M7 is NV10780 and the Nevada State Identification Number is also J-652. As part of the permitting process the State Engineer assigned a hazard classification rating to ponds M5 and M7 as required by NAC 535.140. The rating assigned by the State Engineer was “significant”; however, the definition of significant hazard under the CCR Rule differs from the definition in the NAC. Per NAC 535.140 a dam will be classified as a “significant hazard if failure of the dam carries a: (1) Reasonable probability of causing a loss of human life; or (2) High probability of causing extensive economic loss or disruption in a lifeline.”

3.0 Analysis and Results

This section documents the basis for the hazard potential classification as required by §257.73(a)(2)(i). The section includes a discussion of hydraulic modeling of the dam failure, a description of the land located downstream of the ponds, and a summary of the analysis.

3.1 Hydraulic Modeling and Results

The potential downstream inundation area created by an impoundment failure of Ponds M5 or M7 was modeled using the Hydraulic Engineering Center River Analysis System (HEC-RAS), Version 4.1.0, computer program. Developed by the U.S. Army Corps of Engineers, HEC-RAS is the industry-standard

for performing hydraulic analyses of river systems. Key inputs and assumptions used in the HEC-RAS modeling are summarized in this section.

The hydraulic failure of only one pond was modeled because Ponds M5 and M7 are nearly identical and would produce nearly identical inundation areas. Although Pond M5 can hold slightly less water than Pond M7, Pond M5 was chosen for analysis because it has a more direct path to the Muddy River based on topography. Per the Record Drawings, Pond M5 can hold 260.17 acre-feet at the embankment crest while Pond M7 can hold 264.34 acre-feet, a difference of 4.17 acre-feet or 1.6 percent (CH2M HILL, 2011).

For purposes of analysis, it was assumed that the water surface elevation in the pond reached the top of the embankment before flowing over the crest and breaching the embankment. This corresponds to a water surface elevation of approximately 1,720 feet and a water volume of approximately 260.17 acre-feet as shown on the Record Drawings (CH2M HILL, 2011). The size of the breach created by water flowing over the crest was estimated using the Froehlich 2008 Method. See Attachment 1 for detailed calculations for the breach size.

The topography used for analysis is based on a combination of record drawings, surveys, and publicly available elevation data. The pond embankment geometry used for analysis is based on record drawings (CH2M HILL, 2011). The topography of the area immediately downstream (or north) of Ponds M5 and M7 is based on a ground survey conducted by NV Energy in 2016. Topographic data for the area north of the ponds is taken from an aerial survey conducted by CH2M HILL in 2009. Downstream areas to the northeast and east are based on a publicly available digital elevation model (DEM) produced by the U.S. Geological Survey. The DEM is based on data published in 2013, has 40-foot contour intervals, and is in the National Geodetic Vertical Datum (NGVD) 29 vertical datum. The DEM was converted to the NAVD 88 vertical datum, to match the rest of the project data, using the National Oceanic and Atmospheric Administration's publicly available Vertical Datum Transformation (VDatum) tool. The channel roughness values used for the analysis were varied based on the land use, soil type, and vegetation in the downstream areas.

The inundation area predicted by modeling for the failure of Pond M5 is shown on Figure 1 (Attachment 2). It is expected that modeling the failure of Pond M7 would produce an inundation area that is nearly identical to the one produced by failure of Pond M5. As a result, it is expected that the impact of failure on downstream areas would be identical for Ponds M5 and M7. Cross sections and more detailed hydraulic calculations are in Attachment 3.

3.2 Description of Downstream Land

The land downstream of Ponds M5 and M7 was examined in order to understand the potential effects of an inundation created by an embankment failure. Areas within or adjacent to the inundation area were identified by researching the publicly accessible Gismo tool (<http://gisgate.co.clark.nv.us/openweb/>) on the Clark County OpenWeb Info Mapper, which is part of the Clark County Assessor's web page. A site visit was conducted to spot check and supplement the publicly available information. Location maps are shown on Gismo printouts in Attachment 4. The information is summarized below and generally discussed from upstream to downstream (in the direction of flow).

The property immediately downstream (or north) of Ponds M5 and M7 is owned by the USA (understood to be the Bureau of Land Management). The property is on Parcel 042-08-000-001 in Township Range Section (TRS) 15-66-8. The area immediately around the ponds has a zoning classification of "industrial without dwelling" and a planned land use of industrial. North of that, the parcel has a zoning classification of rural open land and a planned land use of open land. This information is also shown on the Clark County map entitled "Comprehensive Planning, Northeast County, Moapa Detail Area" that was adopted on February 22, 2012.

The property downstream (or north) of the USA property is owned by Hidden Valley Ranch LLC, which includes multiple parcels that are located in TRS 15-66-8, 15-66-5, 15-66-9, and 15-66-4. These parcels, listed generally from west to east, are 042-08-000-002, 042-05-401-003, 042-05-801-001, 042-08-000-004, 042-05-801-003, 042-09-000-001, 042-04-000-003. These parcels are zoned for residential agriculture and have a planned land use of agriculture. The property has agricultural buildings, pastures, and at times livestock; and up to 3 residences were identified. The portion of Hidden Valley Road that is maintained by the Nevada Department of Transportation runs through parcel 042-09-000-001.

Two parcels owned by the Intermountain Power Agency are located in-between the western-most Hidden Valley parcels. These are parcels 042-08-000-003 and 042-05-801-002, and are in TRS 15-66-8 and 15-66-5, respectively. These parcels are zoned for residential agriculture and have a planned land use of agriculture. This property is in proximity to an active utility corridor that contains overhead electrical power transmission lines, an underground gas pipeline, an underground petroleum pipeline, and an underground fiber optic cable.

A large property to the northwest of the Hidden Valley Ranch property, and on the opposite side of the Muddy River is owned by Commonsite, Inc. The real property parcel record on the Clark County Assessor's website lists Nevada Power Company on the mailing address for Commonsite, Inc. (<http://www.clarkcountynv.gov/assessor>). The parcel number is 042-05-401-004 and is in TRS 15-66-5. The parcel is zoned for Industrial without dwelling and has a planned land use of Industrial. The southern portion of the Reid Gardner Generating Station is on this parcel.

The property to the east of Hidden Valley Ranch parcel 042-05-801-003, and north of Hidden Valley Ranch parcels 042-09-000-001 and 042-09-000-003 is owned by the USA (understood to be the Bureau of Land Management). This parcel is in TRS 15-66-4 and is parcel 042-04-000-01. This parcel is zoned for rural open land and has a planned land use of open land. The Muddy River flows through a small portion of this land.

There are two parcels south of the Hidden Valley Ranch property: one owned by William T.R. Peccole and William Peccole (parcel number 042-09-000-002) and a second one to the east of that parcel that is owned by N T Revocable Living Trust and Tran Nhu Thi Trs (parcel number 042-09-000-003). Both are in TRS 15-66-9 and both are zoned for rural open land with a planned land use of residential rural.

Immediately downstream of the Hidden Valley Ranch-owned property are several parcels owned by the Southern Nevada Water Authority (SNWA) and Gubler Regen et al. The nearest parcel, 042-03-401-001, is owned by the SNWA, in TRS 15-66-3, is zoned for rural open land, and has a planned land use of public facility (e.g., schools, churches, and public facilities).

3.3 Summary of Analysis

The inundation area, the total water level that occurs on normally dry ground during the theoretical dam breach, predicted for the failure of Ponds M5 and M7 is shown on Figure 1 (Attachment 2). The results demonstrate the potential for the inundation area from a pond failure to cover all or parts of the properties described in the previous section. The properties owned by Hidden Valley Ranch would be most affected, and 1 out of 3 identified residences on the downstream properties are inside the predicted inundation zone, as well as the majority of the pasture land and some of the former agricultural buildings (see Figure 1, Attachment 2). More specifically, 1 manufactured home is inside the modeled inundation area at a location where modeling predicts a water depth of approximately 1.5 to 2-feet. For the purpose of this assessment, it was assumed that this manufactured home functioned as a residence and is occupied. The Hidden Valley Road would also be impacted.

The road around the southeastern edge of the Reid Gardner Generating Station could be affected by the inundation area. But it appears that floodwater would not extend north past the edge of the Unit 4 coal pile.

Based on modeling it appears that the floodwater would be limited to the regulatory floodplain of the Muddy River by the time it reached the first SNWA parcel (042-03-401-001). The water appears to flow near, but not on, a Union Pacific Railroad line located north and northwest of the SNWA property.

4.0 Conclusions and Follow-On Actions

The evaluation of the appropriate hazard potential classification included a stepwise consideration of each hazard classification. The stepwise consideration is repeated below along with a discussion of their relevance to Ponds M5 and M7.

- A low hazard potential classification is appropriate for CCR surface impoundments where failure or mis-operation results in no probable loss of human life and low economic and/or environmental losses (§257.53). Because wastewater would flow into the Muddy River as a result of pond failure, and because a residence and pastures are inside the inundation area, there is the potential for economic and environmental losses as well as the loss of life. As a result, a low hazard potential classification is not appropriate for Ponds M5 and M7.
- A significant hazard potential classification is appropriate for CCR surface impoundments where failure or mis-operation results in no probable loss of human life, but can cause economic loss, environmental damage, disruption of lifeline facilities, or impact other concerns (§257.53). Because a residence is inside the inundation area it cannot be said that there is no probable loss of life from a pond failure. As a result, a significant hazard potential classification is not appropriate for Ponds M5 and M7.
- A high hazard potential classification is appropriate for CCR surface impoundments where failure or mis-operation will probably cause loss of human life (§257.53). It is impossible to rule out the possibility for the loss of life because a residence is shown inside the inundation area created by failure. As a result, a high hazard potential classification is appropriate for Ponds M5 and M7.
- If the residence (manufactured home) inside the inundation area were to become unoccupied, determined to be occupied differently, or removed, then this hazard potential classification assessment could be revisited.

Because Ponds M5 and M7 are classified as a high hazard potential CCR surface impoundments, the following action should be taken to comply with the CCR Rule:

- Prepare and maintain in the operating record a written Emergency Action Plan no later than April 17, 2017, as required by §257.73(a)(3)(i) and §257.73(a)(3)(ii)(B).

5.0 Certification

This section of the assessment contains the certification by a qualified professional engineer as required by Section 257.73(a)(2)(ii) of the CCR Rule.

This initial hazard potential classification was conducted in accordance with the requirements of Section 257.73 of the CCR Rule.

6.0 References

CH2M HILL, Inc. 2011. *Reid Gardner Station Drawings for Construction of Mesa Evaporation Ponds – M5 and M7*. Record Drawings. Schedule A. July.

Attachment 1

Breach Calculations

**ESTIMATION OF DAM BREACH PARAMETERS
USING THE FROEHLICH 2008 METHOD**

PROJECT: **M5 MESA POND**

BREACH INPUT PARAMETERS:

Select Failure Mode From Drop-Down Menu: **OVERTOPPING**

Height of water over base elevation of breach (H_w) =	23.0	Feet
Volume of water in the reservoir at the time of failure (V_w) =	260.0	Acre-Feet
Reservoir Surface Area at H_w (A_w) =	13.8	Acres
Height of breach (H_b) =	23.0	Feet
Failure Mode Factor (K_b) =	1.3	
Breach Side-Slope Ratio (Z_b) =	1	Z(H):1(V)
Dam Size Class:	Small	Assumes Full Reservoir At Time of Breach.

CALCULATED BREACH CHARACTERISTICS:

Average Breach Width (B_{avg}) =	72.0	Feet
Bottom Width of Breach (B_b) =	49.0	Feet
Breach Formation Time (T_f) =	0.45	Hours
Storage Intensity (SI) =	11.3	Acre Feet/Foot
Predicted Peak Flow (Q_p) =	7506	Cubic Feet per Second

RESULTS CHECK:

Average Breach Width Divided by Height of Breach (B_{avg}/H_b) =	3.13	If (B_{avg}/H_b) > 0.6, Full Breach Development is Anticipated
Erosion Rate (ER), Calculated as (B_{avg}/T_f) =	159.0	
Erosion Rate Divided by Height of Water Over Base of Breach (ER/H_w) =	6.9	If $1.6 < (ER/H_w) < 21$, Erosion Rate is Assumed Reasonable

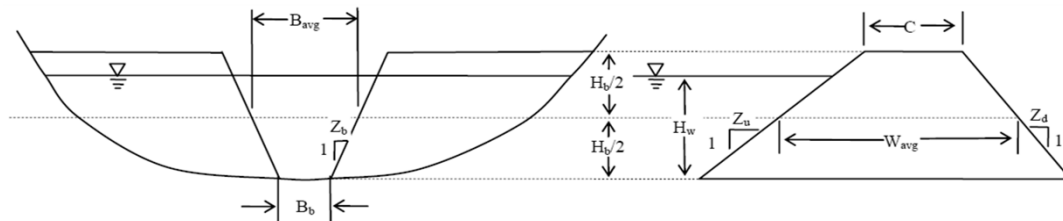
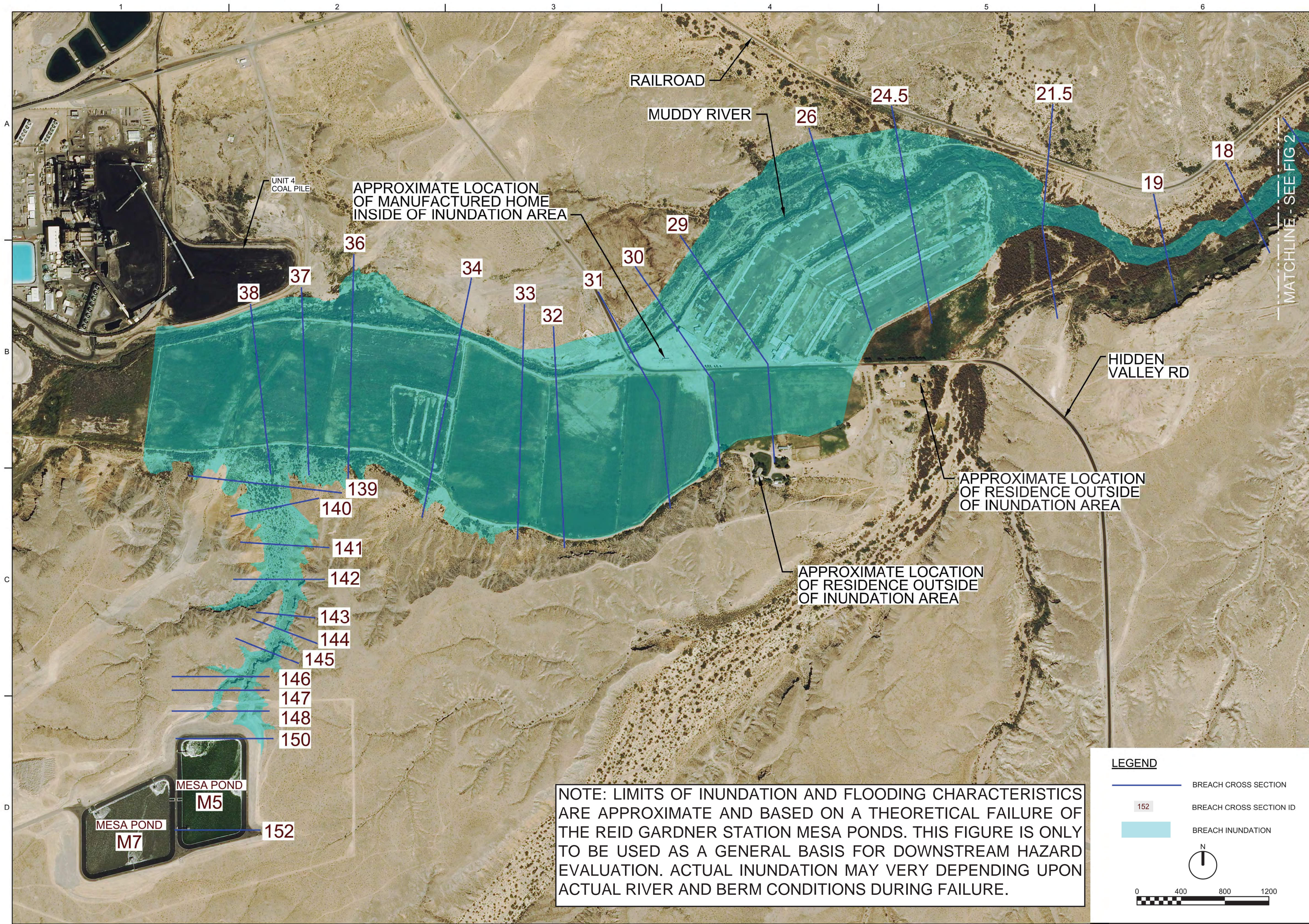


Figure 1- Breach Variable Definition Sketch

Attachment 2 Inundation Map



NOTE: LIMITS OF INUNDATION AND FLOODING CHARACTERISTICS ARE APPROXIMATE AND BASED ON A THEORETICAL FAILURE OF THE REID GARDNER STATION MESA PONDS. THIS FIGURE IS ONLY TO BE USED AS A GENERAL BASIS FOR DOWNSTREAM HAZARD EVALUATION. ACTUAL INUNDATION MAY VARY DEPENDING UPON ACTUAL RIVER AND BERM CONDITIONS DURING FAILURE.

LEGEND

- BREACH CROSS SECTION
- BREACH CROSS SECTION ID 152
- BREACH INUNDATION

N

0 400 800 1200

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-389-6175

REID GARDNER STATION
Mesquite, Nevada

ch2m

RGS

NO. DATE
0

DSGN M. SCHWAB

DR R. VILORIA

REVISION
CHK

BY APVD

DATE
OCT 2016

PROJ
671059

DWG
FIG 1

SHEET
1 OF 2

VERIFY SCALE
BAR IS ONE INCH ON
ORIGINAL DRAWING
0 1"

DATE
OCT 2016

PROJ
671059

DWG
FIG 1

SHEET
1 OF 2

M5M7 BREACH INUNDATION MAP

ch2m

RGS

nvEnergy

REID GARDNER STATION
Mesquite, Nevada

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PW-WBG:387230_NV ENERGY \ \$FILENAME PLOT DATE: \$PLOTDATE PLOT TIME: \$PLOTTIME



NOTE: LIMITS OF INUNDATION AND FLOODING CHARACTERISTICS ARE APPROXIMATE AND BASED ON A THEORETICAL FAILURE OF THE REID GARDNER STATION MESA PONDS. THIS FIGURE IS ONLY TO BE USED AS A GENERAL BASIS FOR DOWNSTREAM HAZARD EVALUATION. ACTUAL INUNDATION MAY VARY DEPENDING UPON ACTUAL RIVER AND BERM CONDITIONS DURING FAILURE.

LEGEND

BREACH CROSS SECTION

152

BREACH CROSS SECTION ID

BREACH INUNDATION

N

0

400

800

1200

ch2m

RGS

REID GARDNER STATION
Mesa, Nevada

2485 VILLAGE VIEW DRIVE, SUITE 350
HENDERSON, NEVADA 89074
PHONE: 702-369-6175

NVEnergy

M5M7 BREACH INUNDATION MAP

VERIFY SCALE

BAR IS ONE INCH ON ORIGINAL DRAWING, 1" = 1200'

DATE

OCT 2016

PROJ

671059

DWG

FIG 2

SHEET

2 OF 2

NO. DATE

0

DSGN

M.SCHWAB

DR

R. VILORIA

REVISION

CHK

APVD

BY

APVD

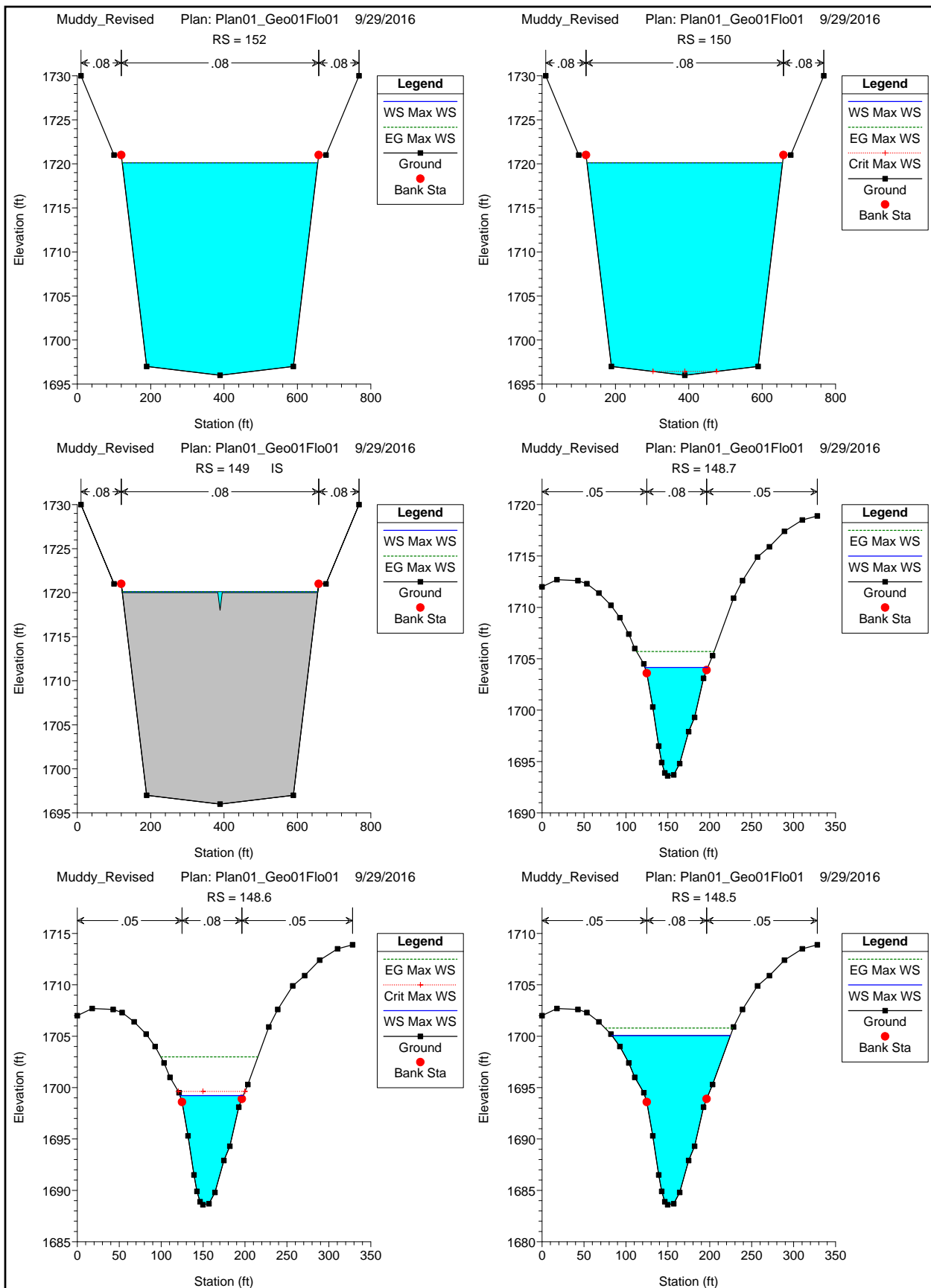
© CH2M HILL 2004. ALL RIGHTS RESERVED.

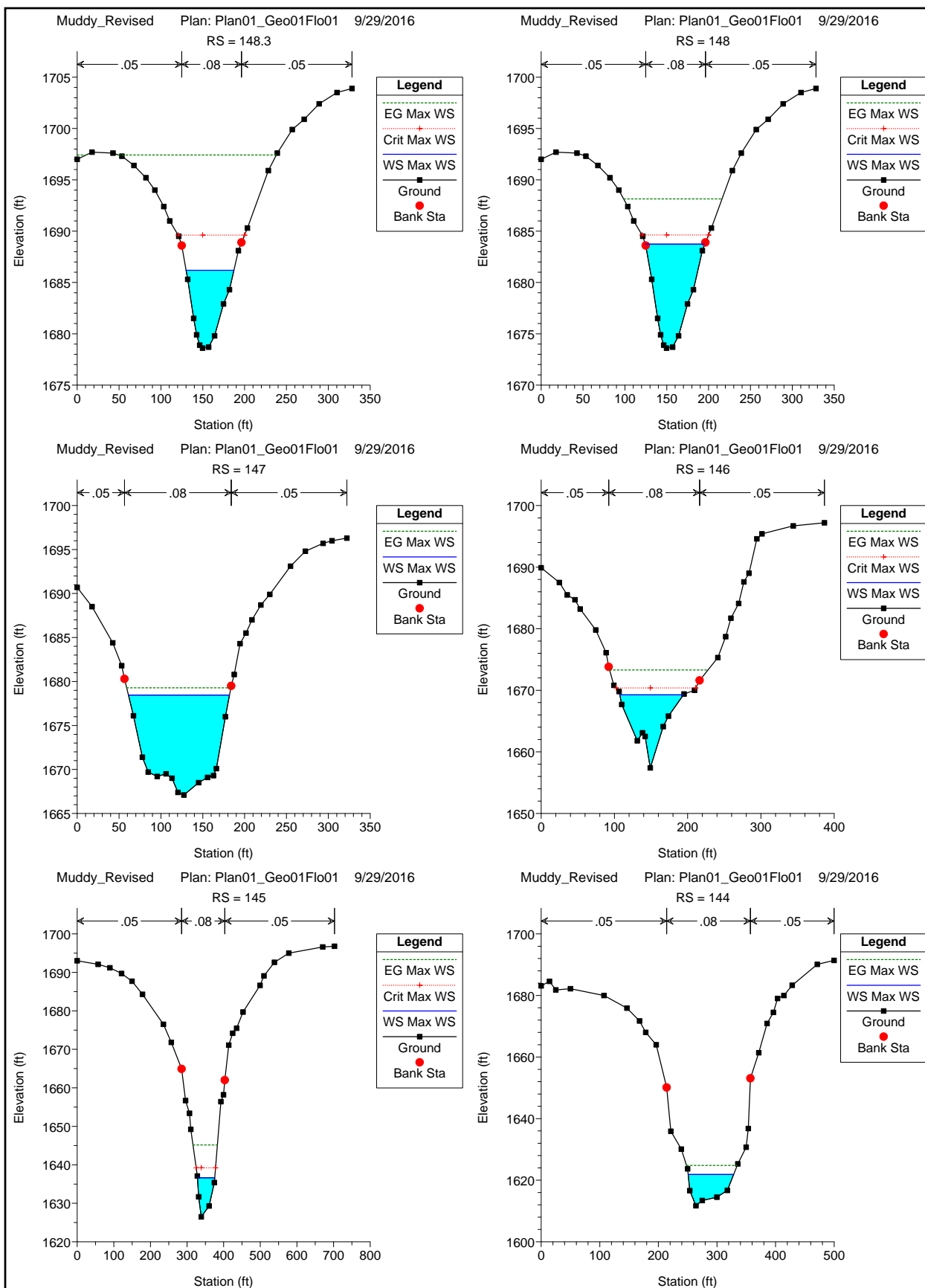
Attachment 3

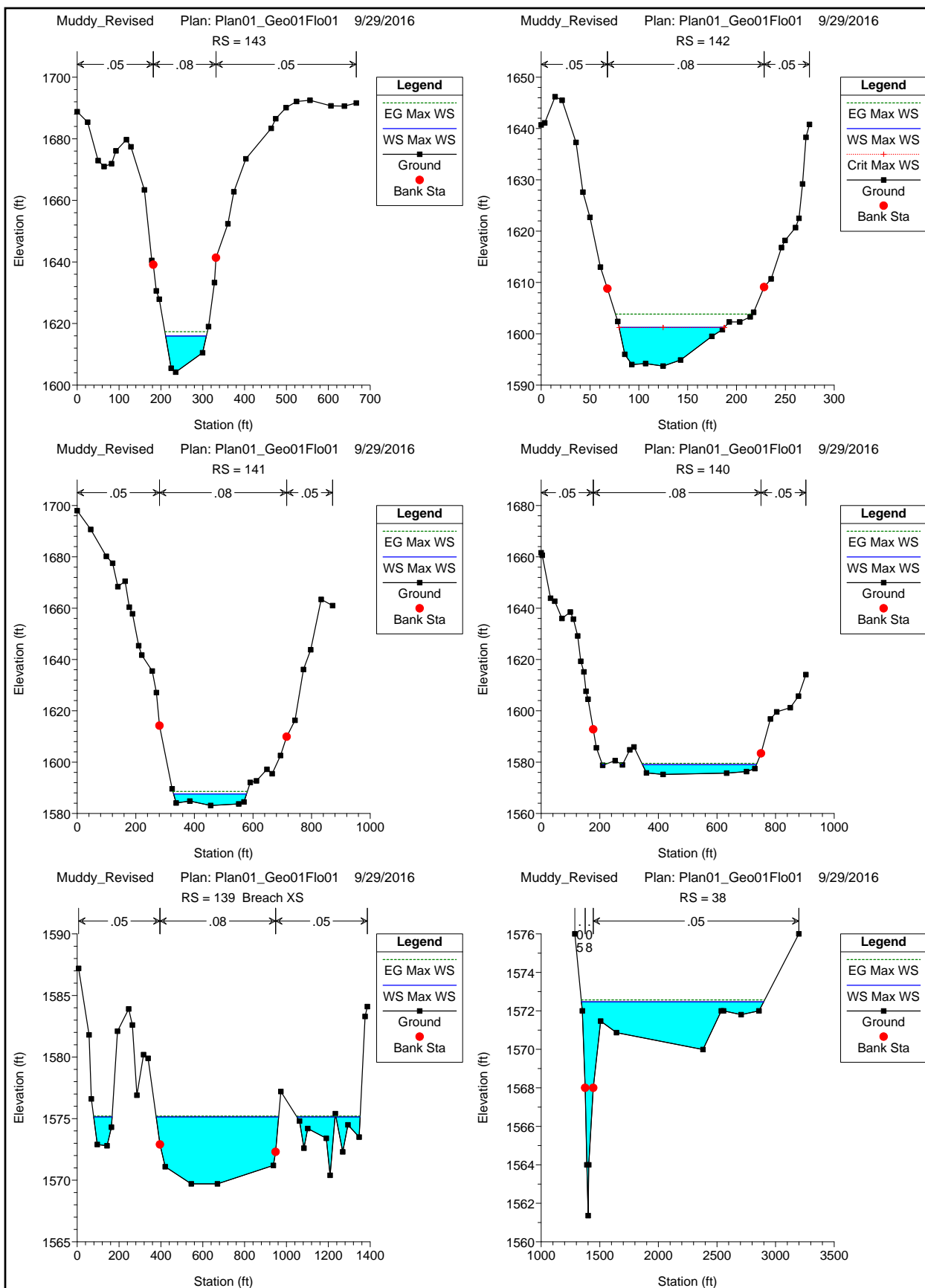
HEC-RAS Analysis

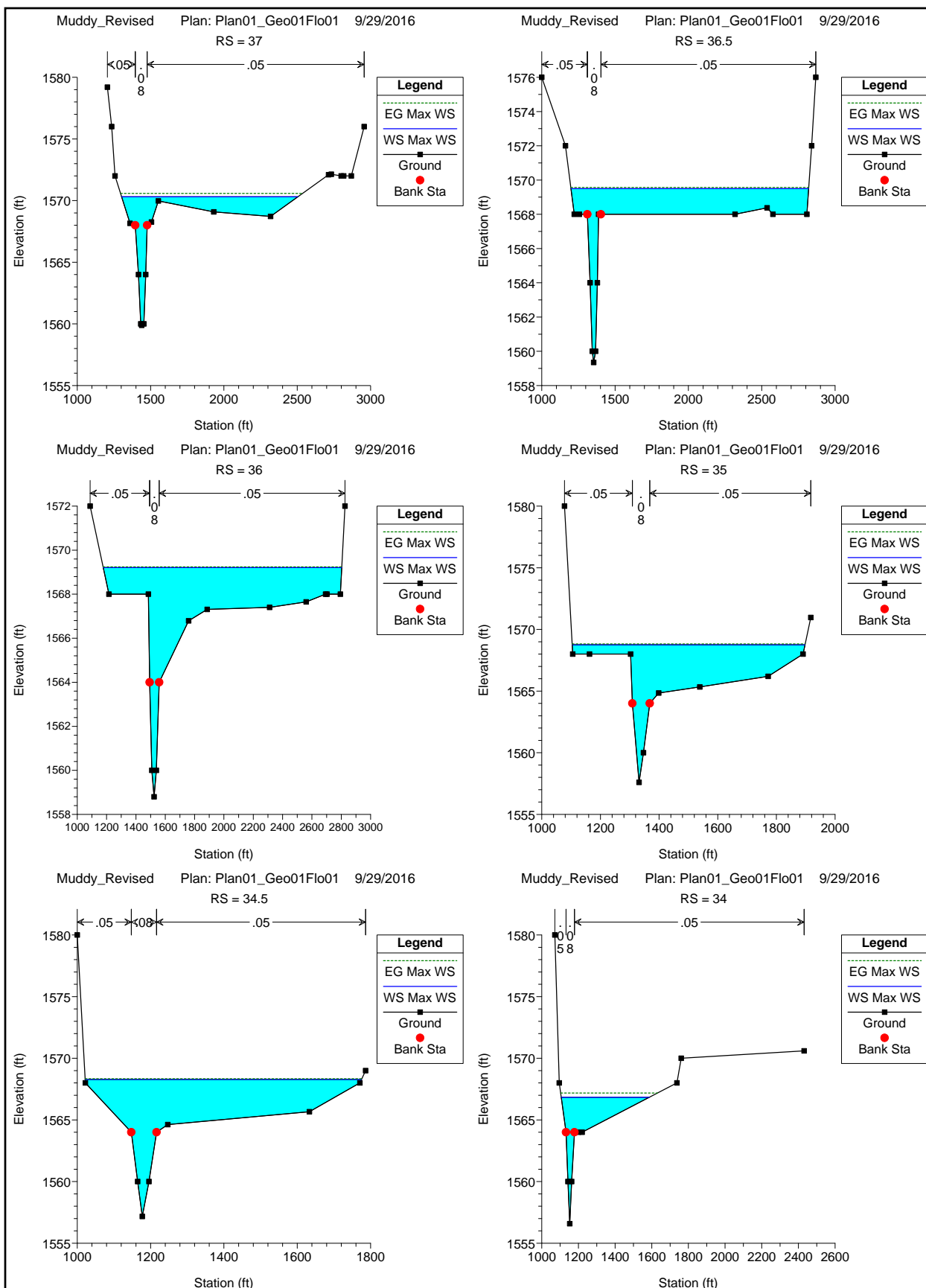
HEC-RAS Plan: Plan01 River: RIVER-1 Reach: Reach-1 Profile: Max WS

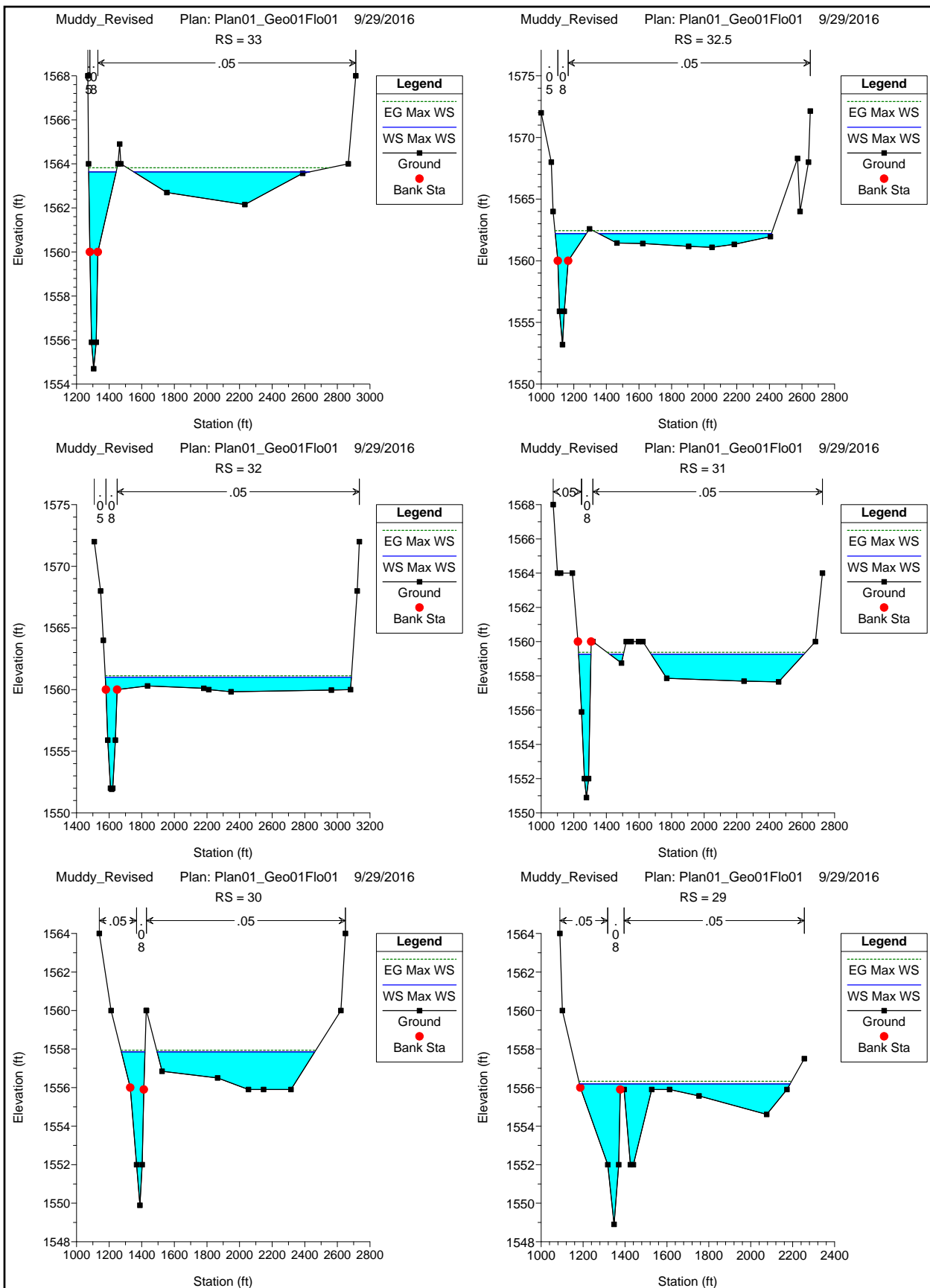
Reach	River Sta	Profile	Q Total (cfs)	Min Ch El (ft)	W.S. Elev (ft)	Crit W.S. (ft)	E.G. Elev (ft)	E.G. Slope (ft/ft)	Vel Chnl (ft/s)	Flow Area (sq ft)	Top Width (ft)	Froude # Chl
Reach-1	152	Max WS	100.00	1696.00	1720.13		1720.13	0.000000	0.01	10989.60	532.99	0.00
Reach-1	150	Max WS	99.97	1696.00	1720.13	1696.43	1720.13	0.000000	0.01	10989.60	532.99	0.00
Reach-1	149		Inl Struct									
Reach-1	148.7	Max WS	4619.34	1693.60	1704.16		1705.71	0.025691	10.01	462.24	74.84	0.69
Reach-1	148.6	Max WS	7267.19	1688.60	1699.22	1699.63	1702.99	0.061454	15.58	467.20	75.44	1.07
Reach-1	148.5	Max WS	7281.66	1683.60	1700.06		1700.79	0.005531	7.15	1094.11	141.23	0.36
Reach-1	148.3	Max WS	7253.21	1678.60	1686.19	1689.62	1697.42	0.281209	26.90	269.67	57.14	2.18
Reach-1	148	Max WS	7264.54	1673.60	1683.73	1684.63	1688.14	0.078514	16.84	431.39	71.08	1.20
Reach-1	147	Max WS	7055.68	1667.10	1678.46		1679.28	0.009812	7.24	974.46	120.69	0.45
Reach-1	146	Max WS	7279.86	1657.40	1669.26	1670.38	1673.29	0.089961	16.13	451.42	86.91	1.25
Reach-1	145	Max WS	7265.51	1626.50	1636.62	1639.24	1645.17	0.153370	23.47	309.62	47.11	1.61
Reach-1	144	Max WS	7253.56	1611.70	1621.87		1624.81	0.047114	13.77	526.64	77.63	0.93
Reach-1	143	Max WS	7215.02	1604.20	1615.97		1617.34	0.017628	9.41	766.90	97.41	0.59
Reach-1	142	Max WS	7198.49	1593.70	1601.24	1601.22	1603.83	0.055818	12.90	557.81	107.82	1.00
Reach-1	141	Max WS	7172.30	1583.10	1587.60		1588.59	0.033342	7.96	900.56	249.02	0.74
Reach-1	140	Max WS	7149.76	1575.20	1579.02		1579.52	0.019731	5.65	1266.47	397.22	0.56
Reach-1	139	Max WS	6401.65	1569.70	1575.15		1575.21	0.001494	2.04	3297.15	971.85	0.16
Reach-1	38	Max WS	6486.53	1561.36	1572.47		1572.57	0.002553	3.46	2840.01	1555.55	0.23
Reach-1	37	Max WS	6331.11	1559.89	1570.31		1570.58	0.006179	5.38	1838.92	1201.56	0.35
Reach-1	36.5	Max WS	5401.49	1559.35	1569.50		1569.56	0.002155	2.76	2754.55	1620.31	0.20
Reach-1	36	Max WS	4658.66	1558.80	1569.21		1569.24	0.000694	2.01	3478.99	1625.92	0.12
Reach-1	35	Max WS	4383.93	1557.60	1568.75		1568.82	0.001098	2.43	2181.28	793.65	0.15
Reach-1	34.5	Max WS	4326.19	1557.17	1568.29		1568.34	0.000910	2.18	2363.47	753.76	0.14
Reach-1	34	Max WS	4304.32	1556.58	1566.83		1567.18	0.009020	5.92	969.79	479.50	0.41
Reach-1	33	Max WS	4261.23	1554.70	1563.63		1563.83	0.005133	4.86	1519.21	1245.46	0.32
Reach-1	32.5	Max WS	4242.15	1553.20	1562.20		1562.45	0.007946	5.26	1348.39	1250.12	0.38
Reach-1	32	Max WS	4136.85	1551.92	1561.00		1561.12	0.003716	3.71	1848.89	1508.84	0.26
Reach-1	31	Max WS	3997.44	1550.90	1559.27		1559.38	0.003618	3.51	1635.76	1097.85	0.28
Reach-1	30	Max WS	3960.42	1549.89	1557.85		1557.94	0.002363	3.19	1862.60	1111.41	0.25
Reach-1	29	Max WS	3904.52	1548.90	1556.19		1556.33	0.004336	3.50	1473.36	1005.26	0.35
Reach-1	28	Max WS	3889.44	1547.89	1554.55		1554.63	0.002614	2.86	1843.37	1108.51	0.22
Reach-1	27	Max WS	3352.05	1546.89	1553.34		1553.38	0.001758	1.93	2060.29	1261.22	0.17
Reach-1	26	Max WS	3141.53	1545.80	1552.79		1552.81	0.000607	1.26	2787.03	1335.26	0.10
Reach-1	25.5	Max WS	3124.90	1545.25	1552.49		1552.53	0.001616	1.46	1954.04	1314.98	0.16
Reach-1	25	Max WS	3120.37	1544.80	1552.09		1552.15	0.002219	1.84	1641.10	998.02	0.18
Reach-1	24.5	Max WS	3104.58	1544.30	1551.10		1551.22	0.005623	2.89	1123.05	777.69	0.29
Reach-1	24	Max WS	3068.83	1543.33	1550.18		1550.27	0.003234	3.16	1396.59	975.68	0.24
Reach-1	23	Max WS	3022.79	1539.12	1548.55		1548.74	0.003123	3.91	930.40	419.45	0.25
Reach-1	22	Max WS	3017.99	1536.17	1546.23		1546.56	0.006242	4.61	654.33	115.52	0.34
Reach-1	21.5	Max WS	2956.89	1532.90	1542.80		1543.16	0.009368	4.79	616.84	139.75	0.40
Reach-1	21	Max WS	2805.13	1531.49	1541.40		1541.52	0.002123	2.76	1017.02	173.90	0.20
Reach-1	20	Max WS	2627.09	1527.60	1540.06		1540.15	0.001159	2.31	1139.73	162.95	0.15
Reach-1	19	Max WS	2528.53	1525.85	1538.84		1539.04	0.002498	3.52	717.60	92.20	0.22
Reach-1	18	Max WS	2493.78	1524.10	1538.09		1538.14	0.000517	1.77	1407.43	159.13	0.10
Reach-1	17	Max WS	2490.09	1522.80	1537.41		1537.51	0.000983	2.52	1005.38	133.48	0.15
Reach-1	16	Max WS	2484.37	1521.89	1536.81		1536.90	0.000894	2.37	1059.58	144.77	0.14
Reach-1	15	Max WS	2445.46	1520.46	1531.83		1532.29	0.007233	5.47	447.22	64.98	0.37
Reach-1	14	Max WS	2333.84	1517.78	1529.27		1529.36	0.001021	2.39	976.32	115.52	0.14
Reach-1	13	Max WS	2307.73	1514.10	1528.53		1528.65	0.001388	2.85	814.45	111.69	0.17
Reach-1	12	Max WS	2298.80	1511.61	1528.07		1528.14	0.000671	2.01	1141.28	125.55	0.12
Reach-1	11	Max WS	2283.30	1510.70	1526.10		1526.42	0.005333	4.55	501.59	71.81	0.30
Reach-1	10	Max WS	2267.16	1509.83	1524.38		1524.49	0.001278	2.69	842.62	96.21	0.16
Reach-1	9	Max WS	2256.11	1508.89	1523.01		1523.23	0.002774	3.75	601.79	74.49	0.23
Reach-1	8	Max WS	2210.61	1508.38	1521.41		1521.78	0.005756	4.90	469.35	97.44	0.33
Reach-1	7.2	Max WS	2184.17	1507.81	1520.55	1513.23	1520.65	0.001438	2.52	866.94	124.73	0.17
Reach-1	7.15		Bridge									
Reach-1	7.1	Max WS	2182.10	1507.69	1520.43		1520.53	0.001580	2.58	846.89	127.05	0.18
Reach-1	7	Max WS	2152.70	1506.15	1519.44		1519.61	0.002123	3.35	641.86	74.69	0.20
Reach-1	6.5	Max WS	2097.01	1505.32	1518.16		1518.57	0.005952	5.11	410.15	52.63	0.32
Reach-1	6	Max WS	2059.00	1504.27	1517.36		1517.39	0.000337	1.34	1541.76	195.63	0.08
Reach-1	5	Max WS	2047.79	1503.14	1516.80		1516.88	0.001055	2.34	873.67	110.29	0.15
Reach-1	4	Max WS	2037.26	1502.33	1515.22		1515.43	0.003270	3.67	554.98	82.37	0.25
Reach-1	3.2	Max WS	2035.65	1502.10	1514.83	1508.15	1514.97	0.001744	2.98	683.23	86.15	0.19
Reach-1	3.15		Bridge									
Reach-1	3.1	Max WS	2034.25	1501.30	1514.23		1514.39	0.002243	3.23	629.78	84.72	0.21
Reach-1	3	Max WS	2030.16	1501.67	1513.48		1513.67	0.002812	3.49	581.23	83.11	0.23
Reach-1	2	Max WS	2026.07	1500.90	1512.36		1512.46	0.001574	2.55	795.31	121.43	0.18
Reach-1	1	Max WS	2024.97	1500.25	1508.22		1508.72	0.011721	5.72	354.20	71.41	0.45
Reach-1	0.5	Max WS	2024.72	1499.87	1506.90	1503.84	1507.18	0.002422	4.29	471.51	91.79	0.33

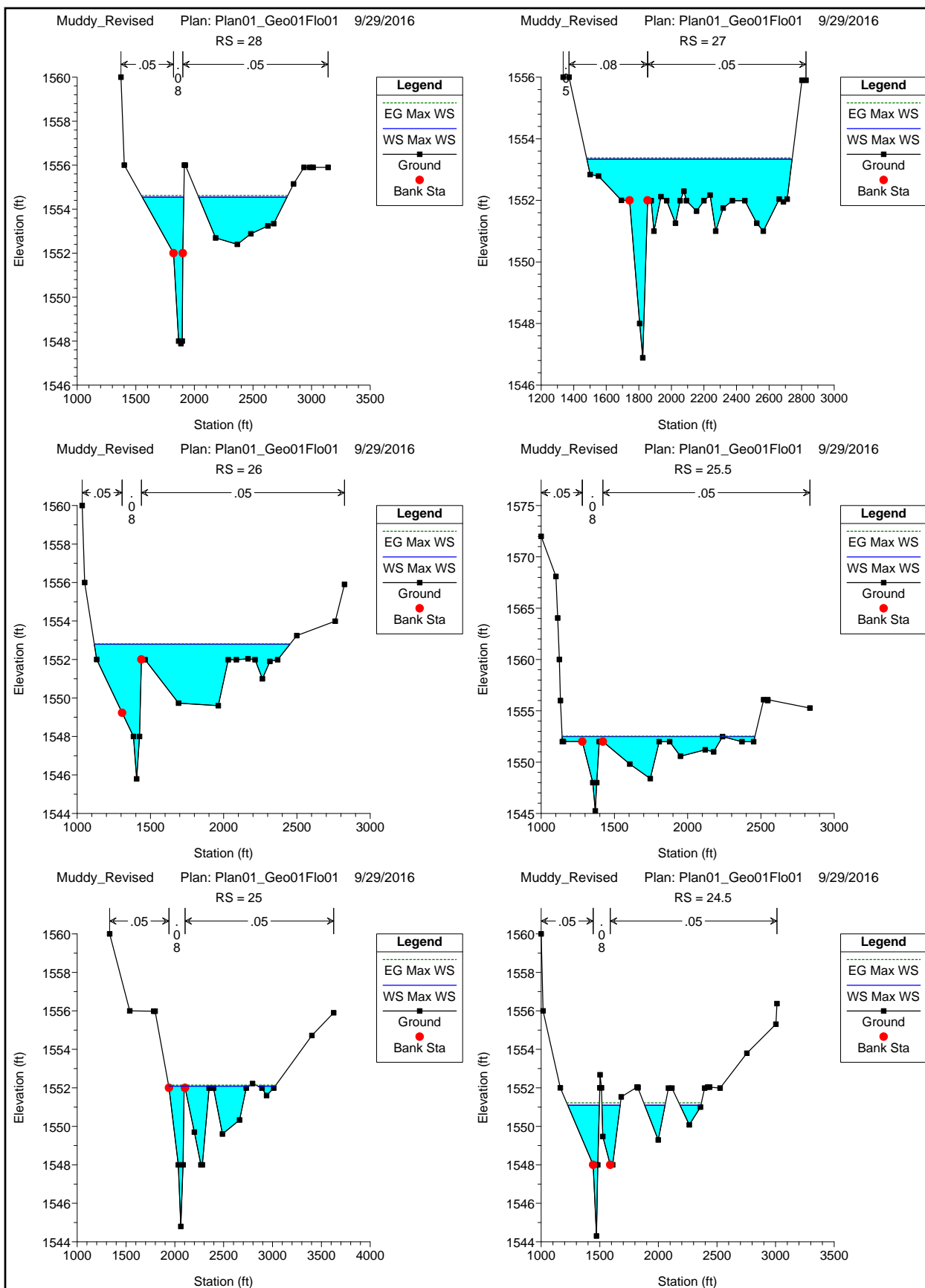


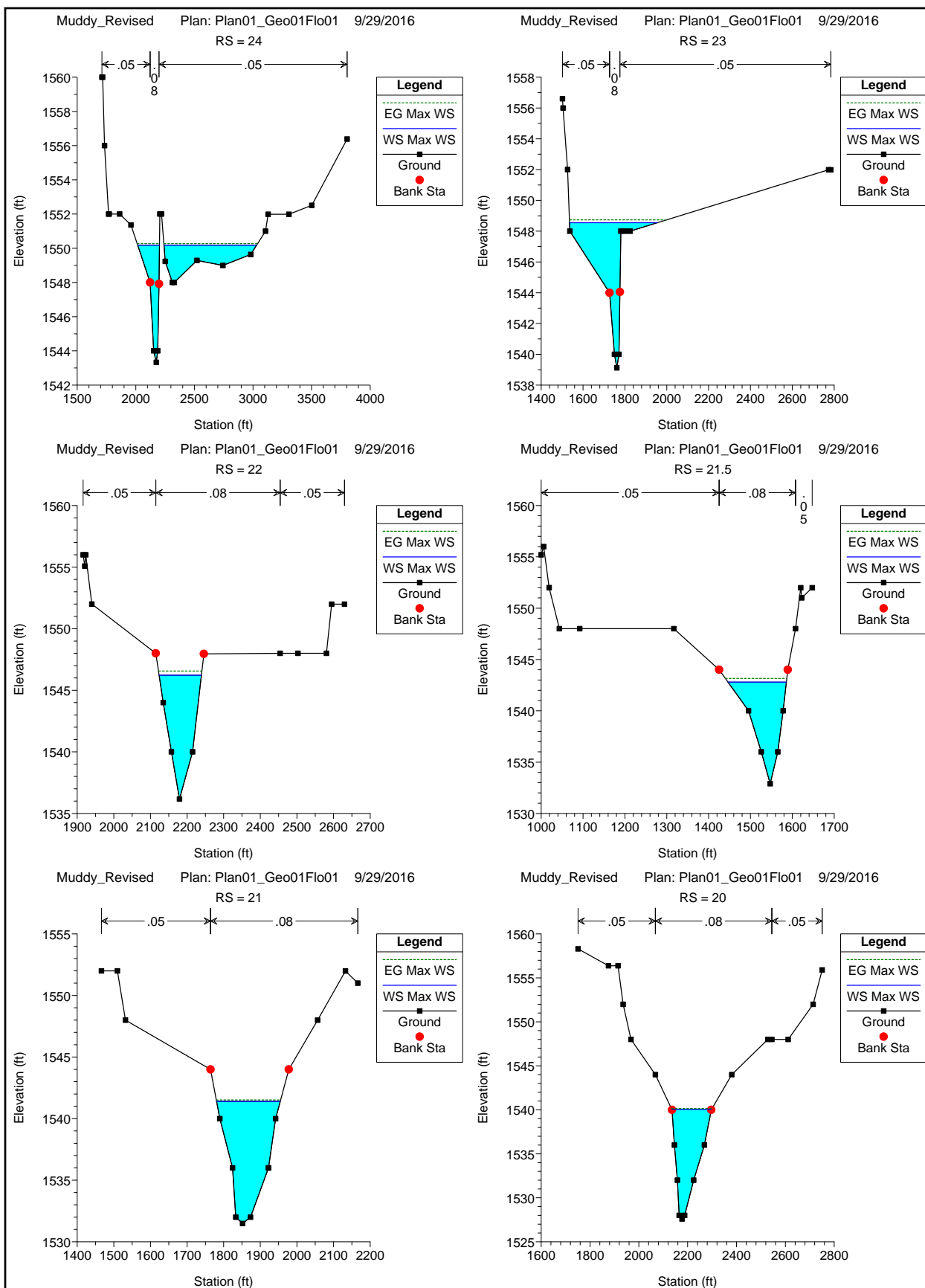


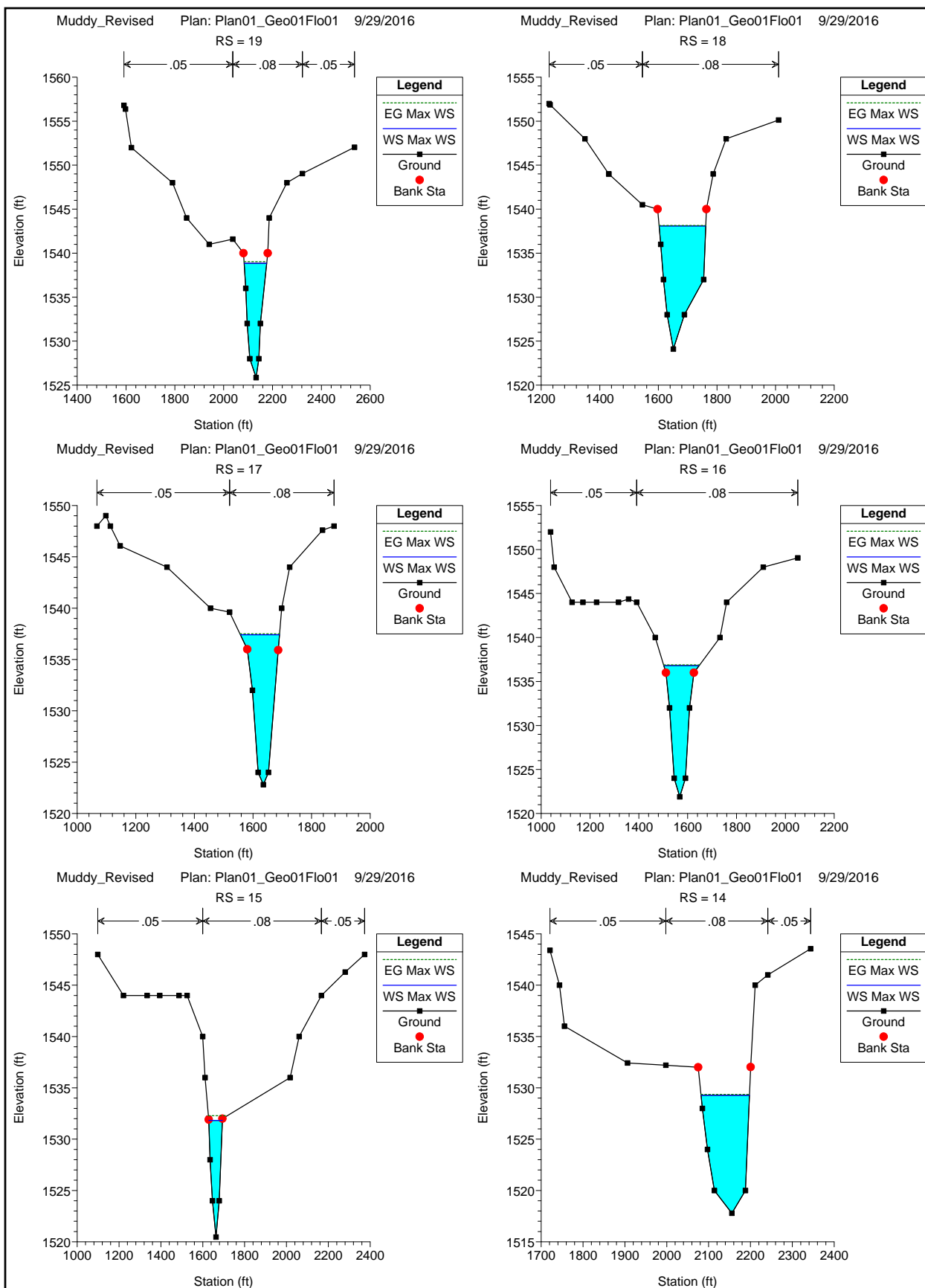


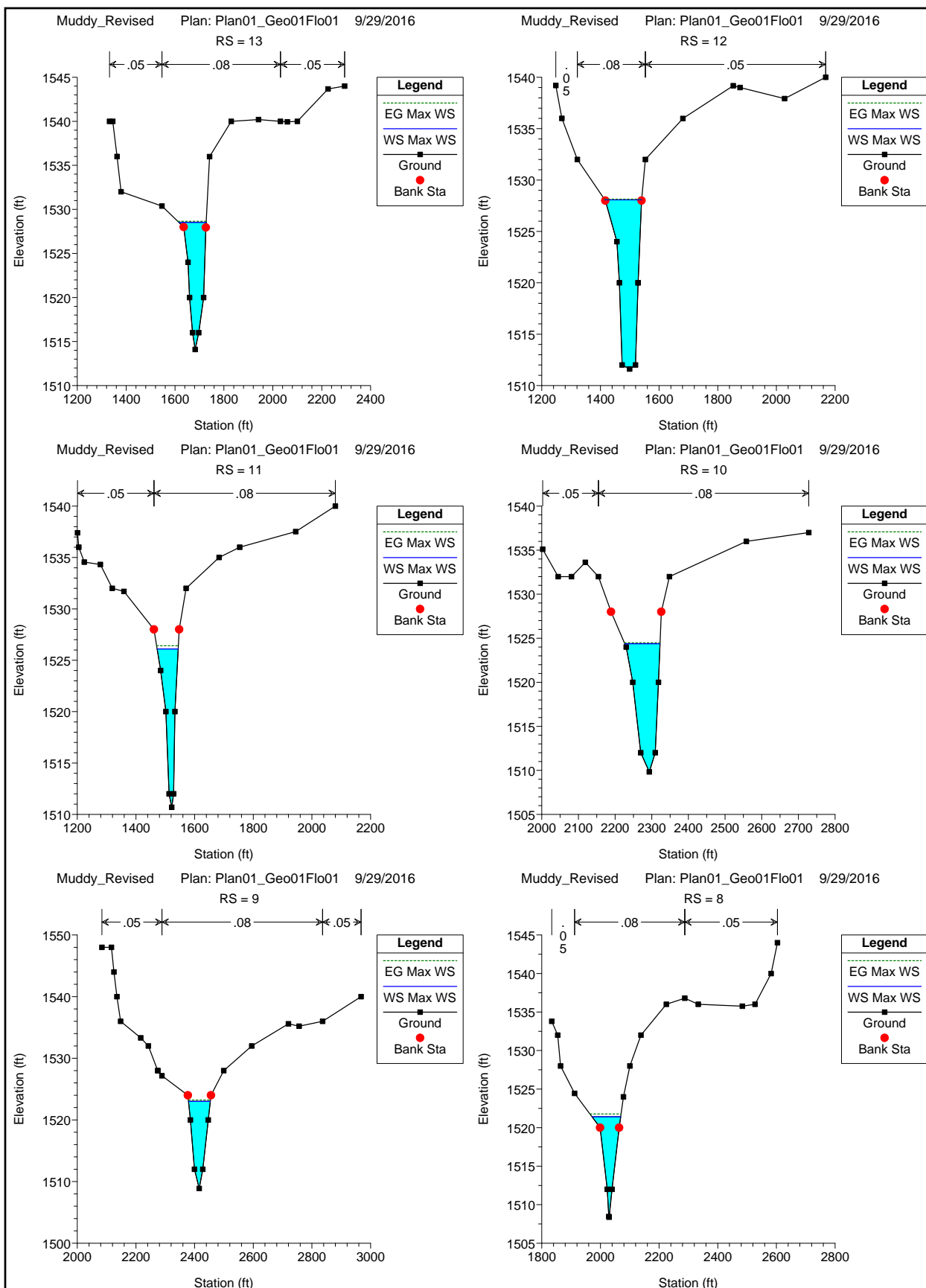


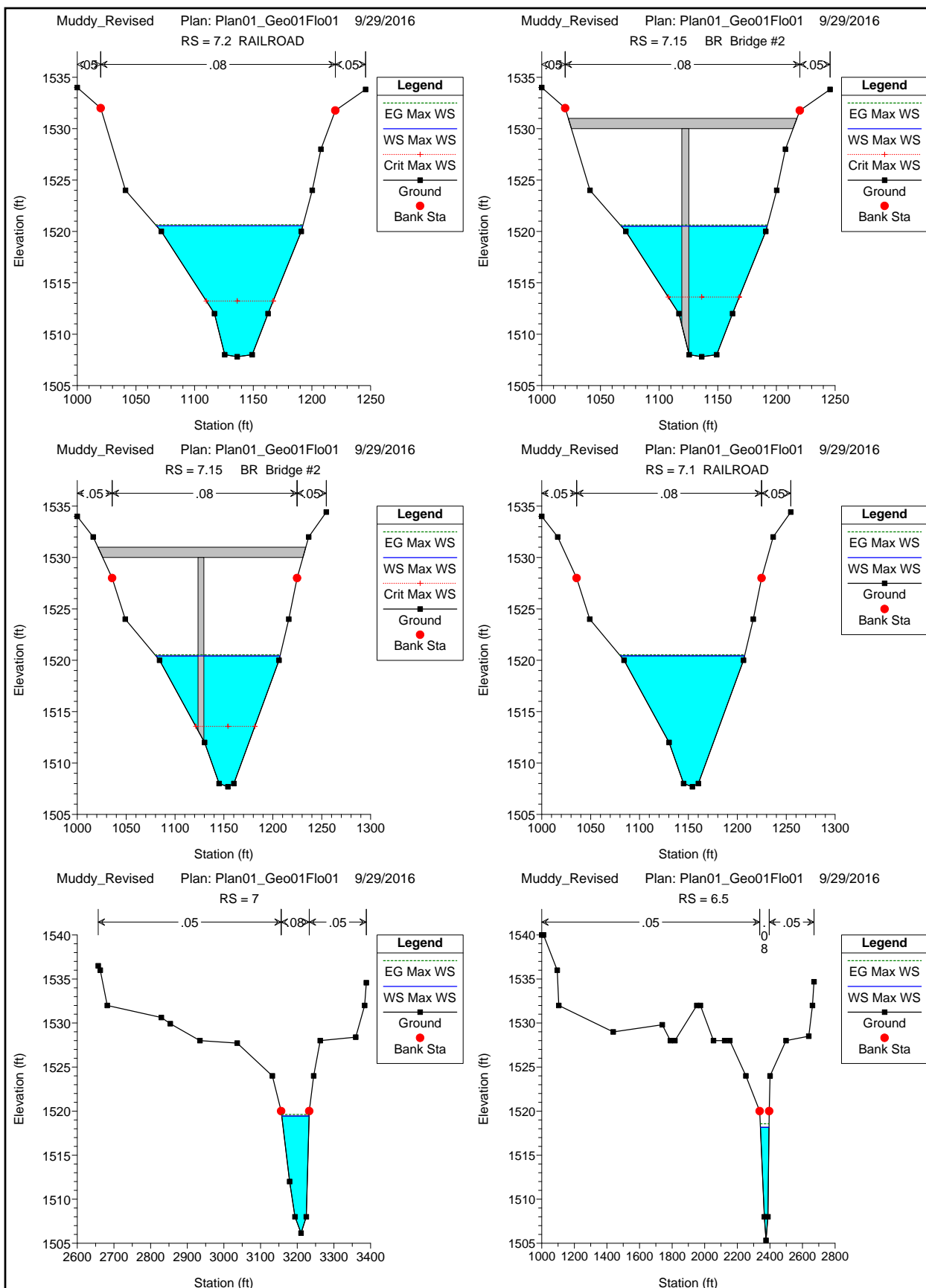


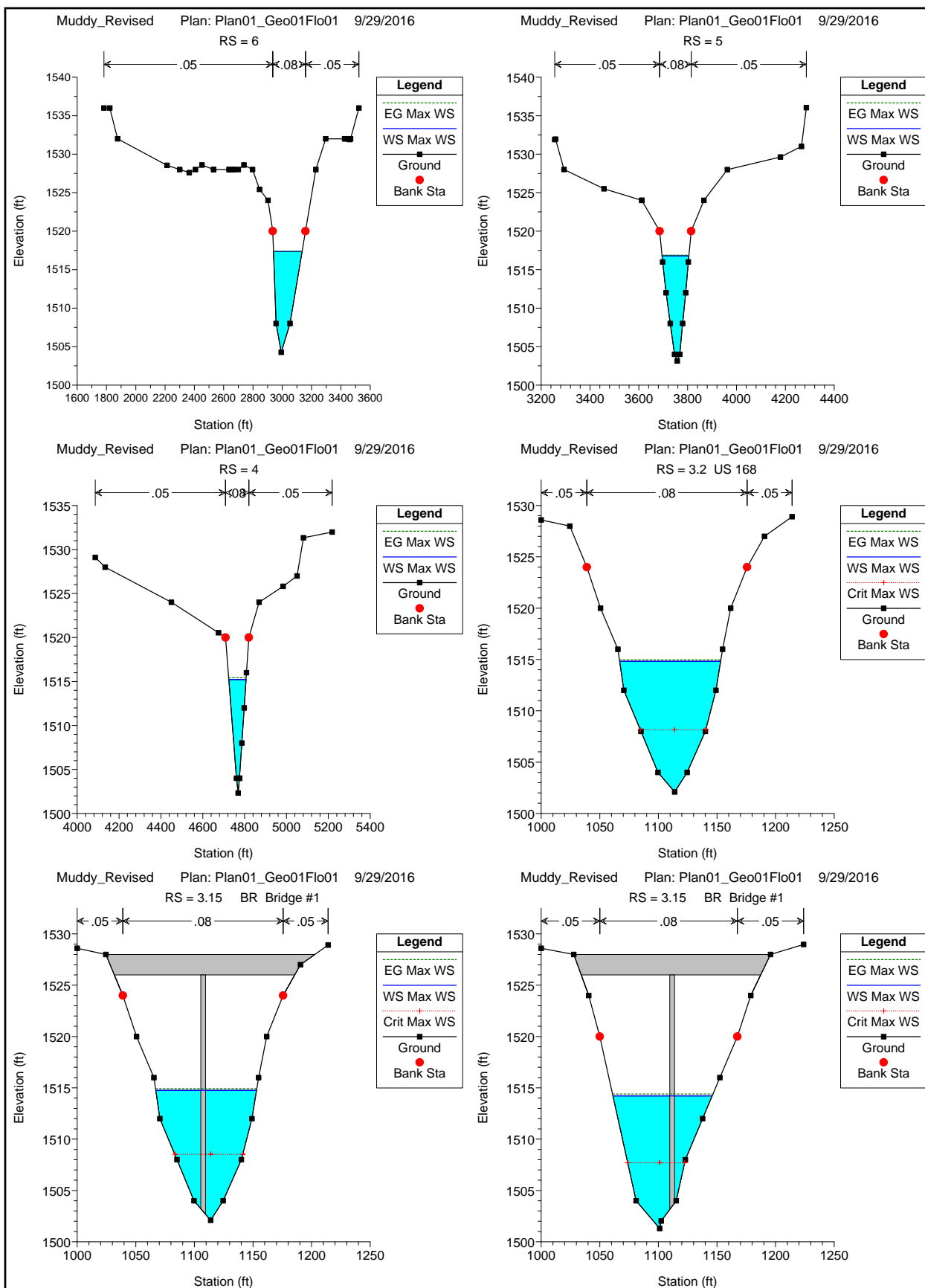


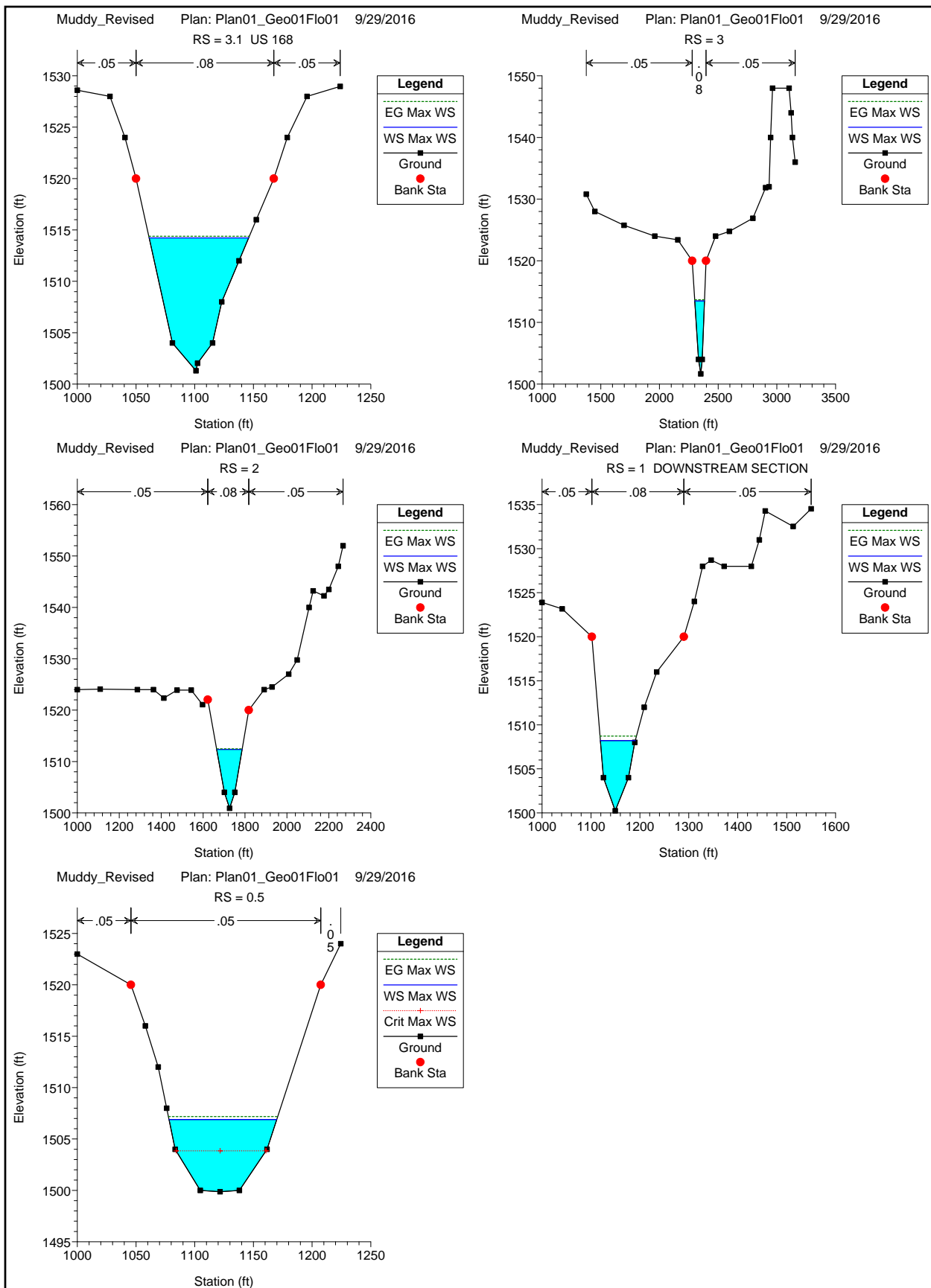






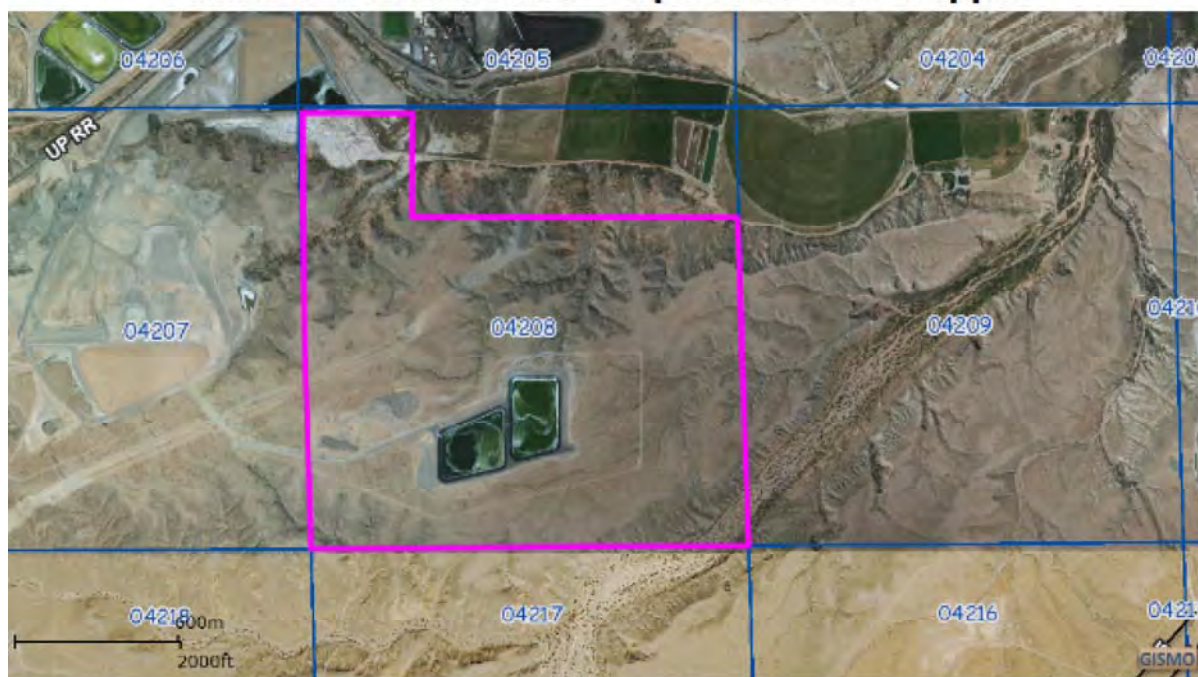






Attachment 4
Property Records

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The MAPS and DATA are provided without warranty of any kind, expressed or implied.

Date Created: 10/3/2016

Property Information

Parcel:	042-08-000-001
Owner Name(s):	USA
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Industrial - Without Dwelling (M-2)
Planned Landuse:	IND - Industrial

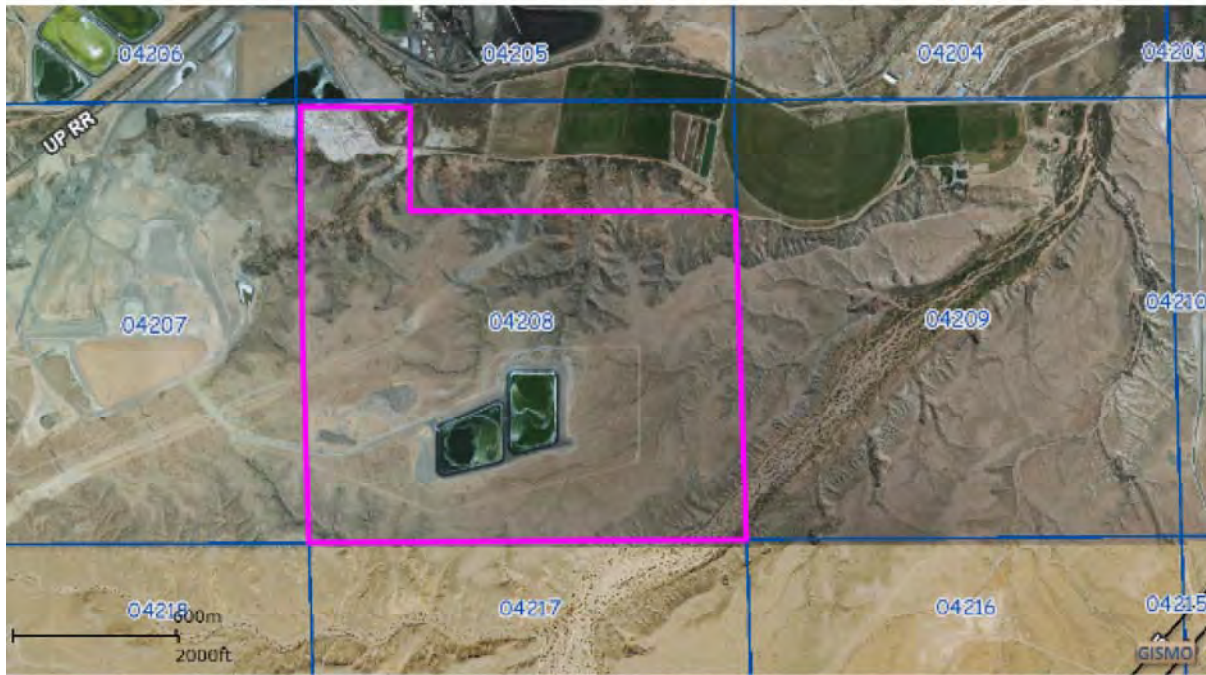
Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-8
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	99999999 99999999	Estimated Lot Size:	Estimated Lot Size: 520
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-08-000-001
Owner Name(s):	USA
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Rural Open Land [.5 Units per Acre] (R-U)
Planned Landuse:	OL - Open Land

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-8
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	99999999 99999999	Estimated Lot Size:	Estimated Lot Size: 520
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-08-000-002
Owner Name(s):	HIDDEN VALLEY RANCH L L C
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	02/2002	T-R-S:	15-66-8
Sale Price:	\$443,486	Census Tract:	5902
Recorded Doc Number:	20050901 00001484	Estimated Lot Size:	Estimated Lot Size: 26.45
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-05-401-003
Owner Name(s):	HIDDEN VALLEY RANCH L L C
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Subdivision Name:	PARCEL MAP FILE 49 PAGE 72		
Lot Block:	Lot:2 Block:	Construction Year:	Construction Year:
Sale Date:	02/2002	T-R-S:	15-66-5
Sale Price:	\$443,486	Census Tract:	5902
Recorded Doc Number:	20050901 00001484	Estimated Lot Size:	Estimated Lot Size: 8.35
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-05-801-001
Owner Name(s):	HIDDEN VALLEY RANCH L L C
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-5
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	20050901 00001484	Estimated Lot Size:	Estimated Lot Size: 3.35
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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The MAPS and DATA are provided without warranty of any kind, expressed or implied.

Date Created: 10/3/2016

Property Information

Parcel:	042-08-000-004
Owner Name(s):	HIDDEN VALLEY RANCH L L C
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	10/2010	T-R-S:	15-66-8
Sale Price:	\$200,000	Census Tract:	5902
Recorded Doc Number:	20101006 00002058	Estimated Lot Size:	Estimated Lot Size: 85.18
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-05-801-003
Owner Name(s):	HIDDEN VALLEY RANCH L L C
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-5
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	20050901 00001484	Estimated Lot Size:	Estimated Lot Size: 52.74
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-09-000-001
Owner Name(s):	HIDDEN VALLEY RANCH L L C
Site Address:	1600 HIDDEN VALLEY RD
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year: 1965
Sale Date:	04/2006	T-R-S:	15-66-9
Sale Price:	\$20,750,000	Census Tract:	5902
Recorded Doc Number:	20050901 00001484	Estimated Lot Size:	Estimated Lot Size: 160
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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The MAPS and DATA are provided without warranty of any kind, expressed or implied.

Date Created: 10/3/2016

Property Information

Parcel:	042-04-000-003
Owner Name(s):	HIDDEN VALLEY RANCH L L C
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Subdivision Name:	PARCEL MAP FILE 117 PAGE 49		
Lot Block:	Lot:2 Block:	Construction Year:	Construction Year: 1957
Sale Date:	Not Available	T-R-S:	15-66-4
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	20050901 00001484	Estimated Lot Size:	Estimated Lot Size: 202.89
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-08-000-003
Owner Name(s):	INTERMOUNTAIN POWER AGENCY
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-8
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	19950310 00001053	Estimated Lot Size:	Estimated Lot Size: 8.37
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-05-801-002
Owner Name(s):	INTERMOUNTAIN POWER AGENCY
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Residential Agricultural [1 Unit per Acre] (R-A)
Planned Landuse:	AG - Agriculture

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-5
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	19950310 00001053	Estimated Lot Size:	Estimated Lot Size: 3.33
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 9/19/2016

Property Information

Parcel:	042-05-401-004
Owner Name(s):	COMMONSITE INC
Site Address:	0
Jurisdiction:	
Zoning Classification:	Industrial - Without Dwelling (M-2)
Planned Landuse:	IND - Industrial

Misc Information

Subdivision Name:	PARCEL MAP FILE 52 PAGE 98		
Lot Block:	Lot:1 Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-5
Sale Price:	Not Available		
Recorded Doc Number:	00001094 01053135	Estimated Lot Size:	Estimated Lot Size: 52.63

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN		

GENERAL INFORMATION	
PARCEL NO.	042-05-401-004
OWNER AND MAILING ADDRESS	COMMONSITE INC %NEVADA POWER CO P O BOX 10100 RENO NV 89520
LOCATION ADDRESS CITY/UNINCORPORATED TOWN	MOAPA
ASSESSOR DESCRIPTION	PARCEL MAP FILE 52 PAGE 98 LOT 1
RECORDED DOCUMENT NO.	* 00001094:1053135
RECORDED DATE	Jul 31 1979
VESTING	NS
COMMENTS	

*Note: Only documents from September 15, 1999 through present are available for viewing.

ASSESSMENT INFORMATION AND SUPPLEMENTAL VALUE	
TAX DISTRICT	820
APPRAISAL YEAR	2015
FISCAL YEAR	2016-17
SUPPLEMENTAL IMPROVEMENT VALUE	0
SUPPLEMENTAL IMPROVEMENT ACCOUNT NUMBER	N/A

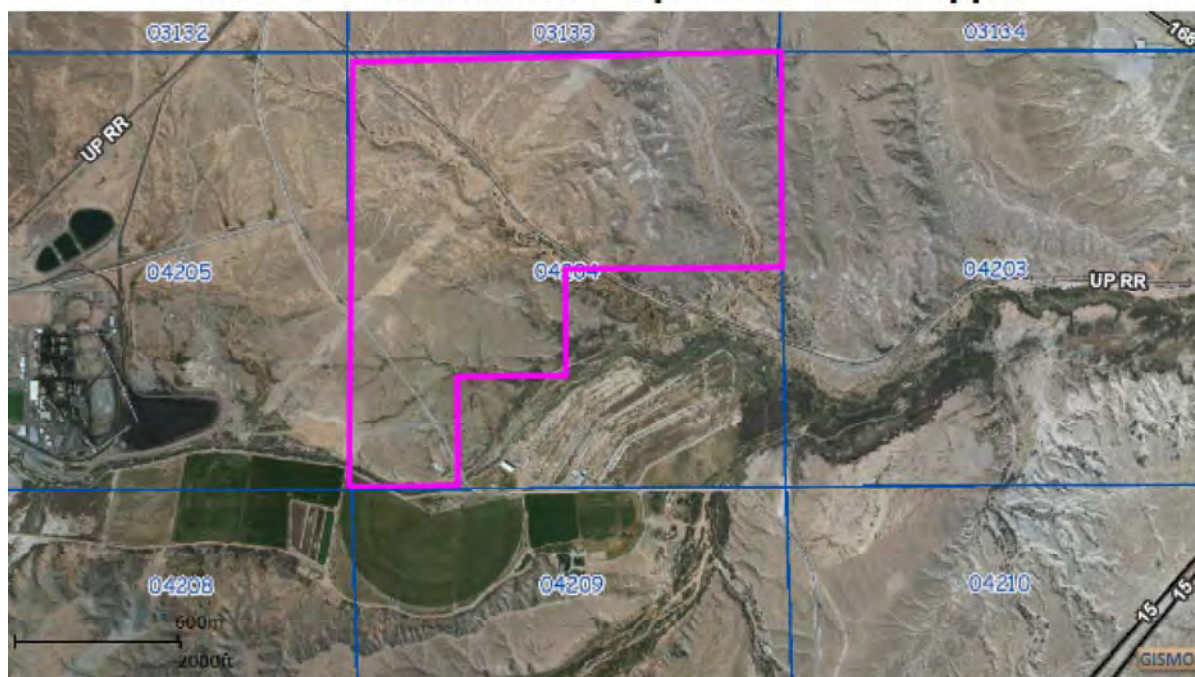
REAL PROPERTY ASSESSED VALUE		
FISCAL YEAR	2015-16	2016-17
LAND	92103	92103
IMPROVEMENTS	0	0
PERSONAL PROPERTY	0	0
EXEMPT	0	0
GROSS ASSESSED (SUBTOTAL)	92103	92103
TAXABLE LAND+IMP (SUBTOTAL)	263151	263151
COMMON ELEMENT ALLOCATION ASSD	0	0
TOTAL ASSESSED VALUE	92103	92103
TOTAL TAXABLE VALUE	263151	263151

ESTIMATED LOT SIZE AND APPRAISAL INFORMATION	
ESTIMATED SIZE	52.63 Acres
ORIGINAL CONST. YEAR	0
LAST SALE PRICE MONTH/YEAR	0
LAND USE	000 - Vacant
DWELLING UNITS	0

PRIMARY RESIDENTIAL STRUCTURE					
1ST FLOOR SQ. FT.	0	CASITA SQ. FT.	0	ADDN/CONV	
2ND FLOOR SQ. FT.	0	CARPORT SQ. FT.	0	POOL	NO

3RD FLOOR SQ. FT.	0	STYLE		SPA	NO
UNFINISHED BASEMENT SQ. FT.	0	BEDROOMS	0	TYPE OF CONSTRUCTION	
FINISHED BASEMENT SQ. FT.	0	BATHROOMS	0	ROOF TYPE	
BASEMENT GARAGE SQ. FT.	0	FIREPLACE	0		
TOTAL GARAGE SQ. FT.	0				

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Date Created: 10/3/2016

Property Information

Parcel:	042-04-000-001
Owner Name(s):	USA
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Rural Open Land [.5 Units per Acre] (R-U)
Planned Landuse:	OL - Open Land

Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-4
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	99999999 99999999	Estimated Lot Size:	Estimated Lot Size: 441.24
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-09-000-002
Owner Name(s):	PECCOLE WILLIAM TR and PECCOLE WILLIAM P TRS
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Rural Open Land [.5 Units per Acre] (R-U)
Planned Landuse:	RR - Residential Rural

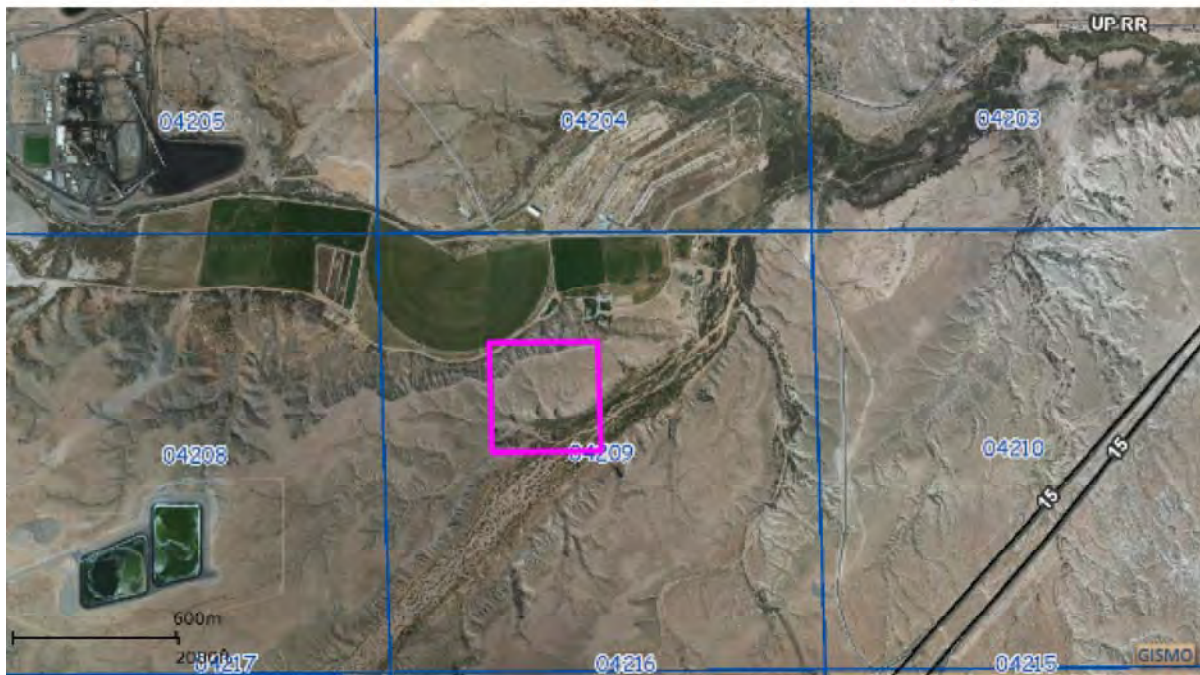
Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-9
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	00000689 00648675	Estimated Lot Size:	Estimated Lot Size: 40
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-09-000-003
Owner Name(s):	N T REVOCABLE LIVING TRUST and TRAN NHU THI TRS
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Rural Open Land [.5 Units per Acre] (R-U)
Planned Landuse:	RR - Residential Rural

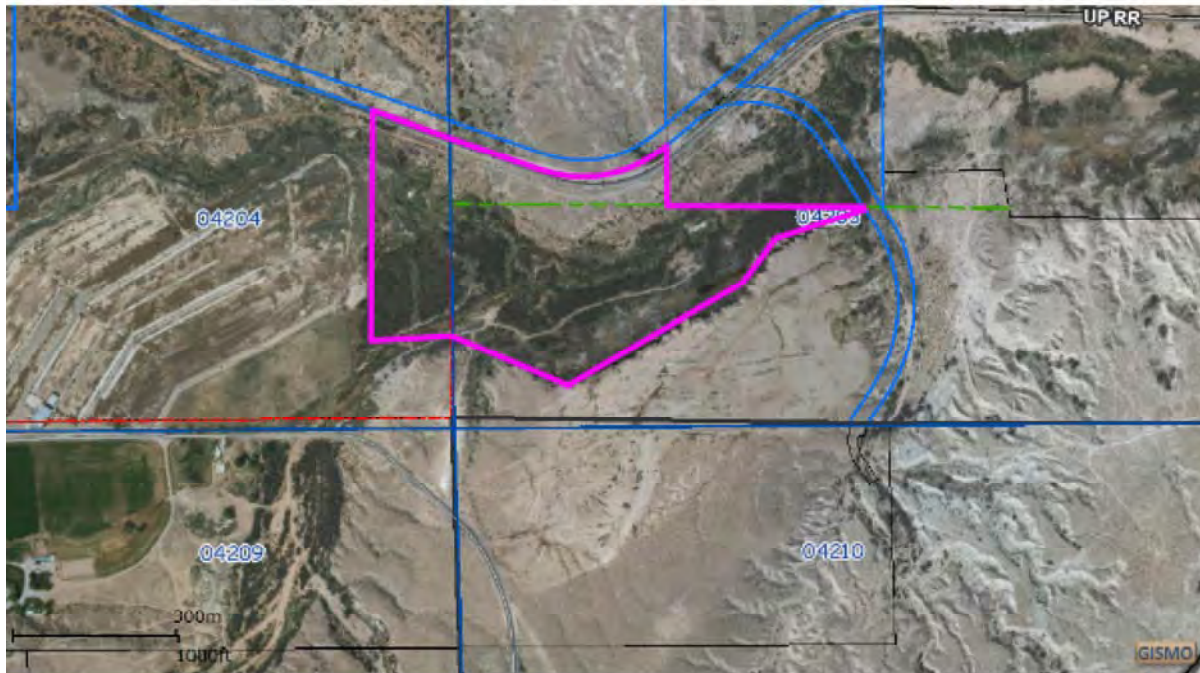
Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	01/1997	T-R-S:	15-66-9
Sale Price:	\$82,000	Census Tract:	5902
Recorded Doc Number:	20140408 00002482	Estimated Lot Size:	Estimated Lot Size: 40
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District: B - MARILYN KIRKPATRICK (D)			
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-03-401-001
Owner Name(s):	SOUTHERN NEVADA WATER AUTHORITY
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Rural Open Land [.5 Units per Acre] (R-U)
Planned Landuse:	PF - Schools, Churches, Public Facilities

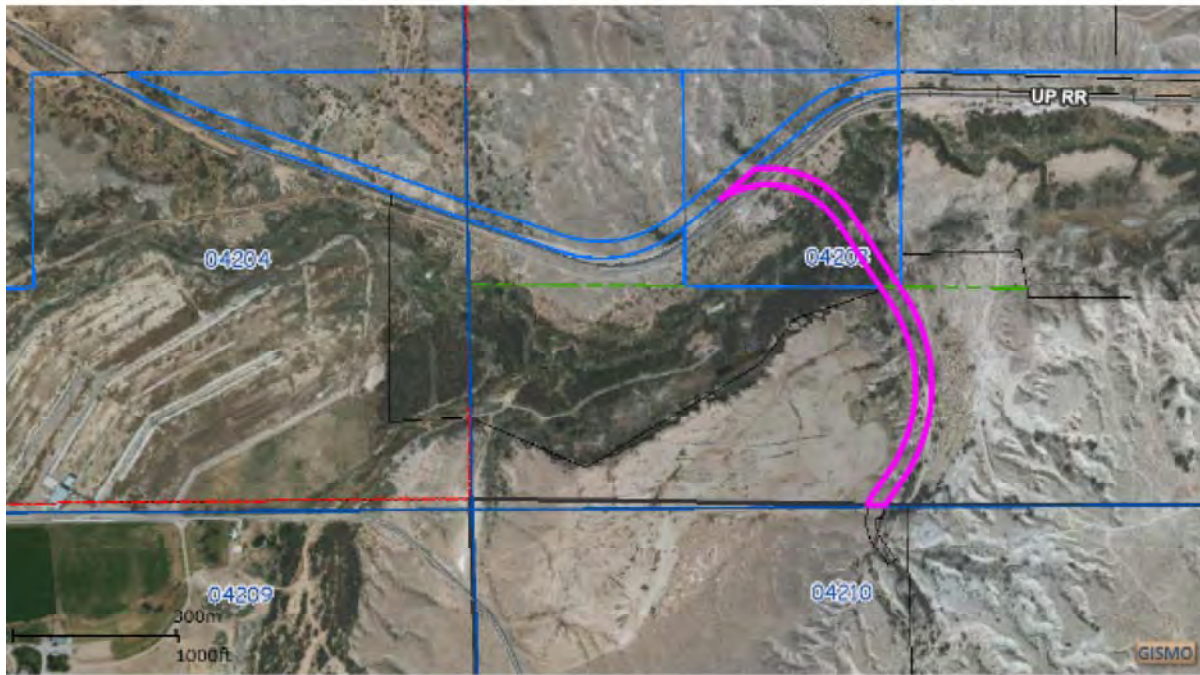
Misc Information

Subdivision Name:	PARCEL MAP FILE 117 PAGE 49		
Lot Block:	Lot:1 Block:	Construction Year:	Construction Year:
Sale Date:	06/2010	T-R-S:	15-66-3
Sale Price:	\$1,846,817	Census Tract:	5902
Recorded Doc Number:	20100623 00002974	Estimated Lot Size:	Estimated Lot Size: 60.43
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-03-301-004
Owner Name(s):	GUBLER REGEN & TAMMIE FAMILY TR and GUBLER REGEN & TAMMIE FAY TRS
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Rural Open Land [.5 Units per Acre] (R-U)
Planned Landuse:	PF - Schools, Churches, Public Facilities

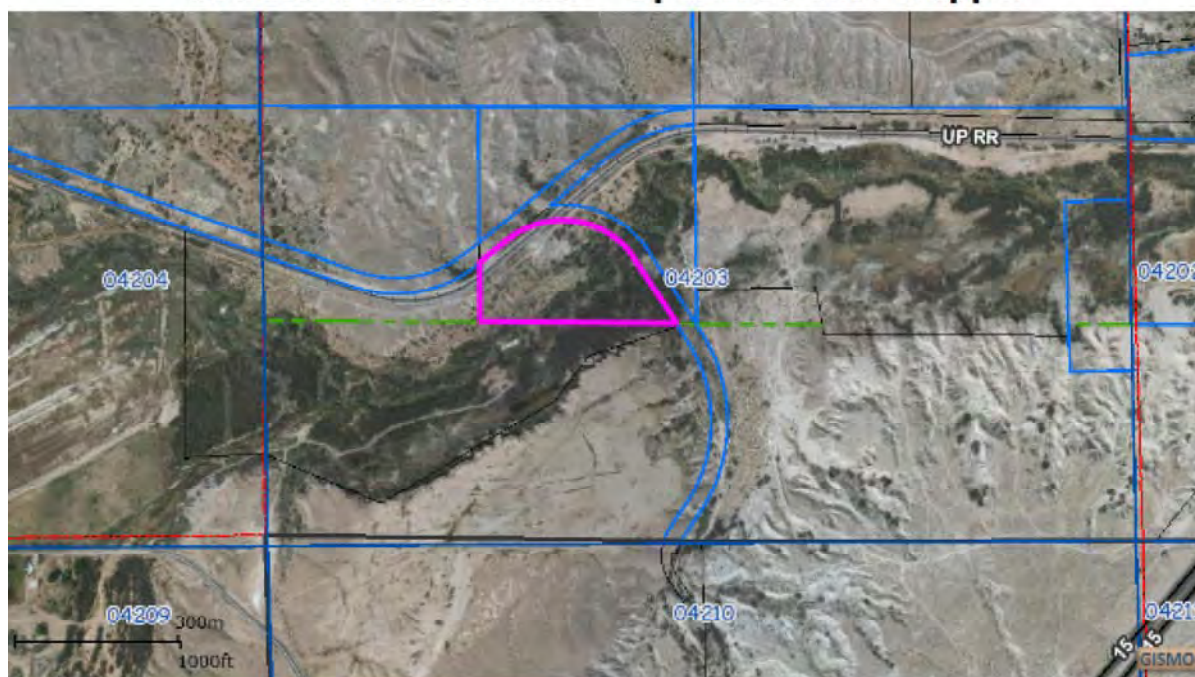
Misc Information

Lot Block:	Lot: Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-3
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	20060601 00001477	Estimated Lot Size:	Estimated Lot Size:
Flight Date:	Aerial Flight Date: 03/19/2016		5.56

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa

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Date Created: 10/3/2016

Property Information

Parcel:	042-03-301-009
Owner Name(s):	SOUTHERN NEVADA WATER AUTHORITY
Site Address:	0
Jurisdiction:	CC Moapa - 89025
Zoning Classification:	Rural Open Land [.5 Units per Acre] (R-U)
Planned Landuse:	PF - Schools, Churches, Public Facilities

Misc Information

Subdivision Name:	PARCEL MAP FILE 117 PAGE 48		
Lot Block:	Lot:1 Block:	Construction Year:	Construction Year:
Sale Date:	Not Available	T-R-S:	15-66-3
Sale Price:	Not Available	Census Tract:	5902
Recorded Doc Number:	20100623 00002970	Estimated Lot Size:	Estimated Lot Size: 13.1
Flight Date:	Aerial Flight Date: 03/19/2016		

Elected Officials

Commission District:	B - MARILYN KIRKPATRICK (D)		
US Senate:	Dean Heller, Harry Reid	US Congress:	4 - CRESENT HARDY (R)
State Senate:	19 - PETE GOICOECHEA (R)	State Assembly:	36 - JAMES OSCARSON (R)
School District:	B - CHRIS GARVEY	University Regent:	8 - KEVIN C. MELCHER
Board of Education:	4 - MARK NEWBURN	Minor Civil Division:	Moapa