

Schedule No. CSPP
SHORT – TERM RATES COGENERATION AND SMALL POWER PRODUCTION

APPLICABLE – This schedule is applicable only to short term purchases from Qualifying Facilities as defined in Utility’s Nevada Electric Tariff No. 1 Rule 1 where no other schedules are specifically applicable.

(D)

RATES

Utility will pay the sum of the following rates for the energy and capacity provided as determined by meter readings:

(1) ENERGY RATE

a. Time differentiated:

ALL QUARTERS

FIRM ENERGY

The rate paid for firm energy deliveries shall be calculated for each hour as the lesser of:

The hourly Market Price from the Powerdex California-Oregon Border (COB) hourly index report for the same hour or the hourly Market Price from the Powerdex Mead/Marketplace hourly index report for the same hour.

NON-FIRM ENERGY

The rate paid for non-firm energy deliveries shall be calculated for each hour and is defined as the lesser of:

The highest hourly system incremental generation cost. The incremental generation cost shall be calculated based on the daily incremental fuel cost and the applicable unit’s incremental heat rate curve; or the hourly Market Price published in the Powerdex COB hourly index report for that same hour or the hourly Market Price from the Powerdex Mead/Marketplace hourly index report for the same hour.

b. Non-time differentiated: (See Special Condition 3)

FIRM ENERGY

The average of the firm hourly time differentiated rates for the appropriate billing period.

NON-FIRM ENERGY

The average of the non-firm hourly time differentiated rates for the appropriate billing period.

(2) CAPACITY RATE

The capacity cost is included in the above firm energy rate.

(Continued)

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Schedule No. CSPP
SHORT – TERM RATES COGENERATION AND SMALL POWER PRODUCTION
(Continued)

SPECIAL CONDITIONS

1. The payment period for Utility purchases hereunder shall be the time interval between two consecutive meter readings that are taken for billing purposes.
2. Subject to the provisions of 18 C.F. R. § 292.304 (f), the Utility will accept all offered purchases.
3. Qualifying Facilities with rated (nameplate) capacities of 100 kW or less may choose either time-differentiated or non time-differentiated rates. Qualifying Facilities with rated (nameplate) capacities of more than 100 kW must use time-differentiated rates. Time-differentiated refers to the ability to meter and tag hourly energy output levels for use with corresponding hourly pricing data.
4. Qualifying Facilities providing energy to Utility hereunder shall be entitled to receive electric service from Utility on the filed rates schedule(s) contained in Utility’s Nevada Electric Tariff No.1 applicable to the type and location of the Qualifying Facility.
5. All purchases made under this schedule are subject to the provisions of Rule No.15 as contained in Utility’s Nevada Electric Tariff No. 1.
6. The rates under this schedule shall become effective upon Commission approval and will continue in effect until superseded.
7. Should the index described under ENERGY RATE section become permanently unavailable, the Utility shall refile its tariff as soon as reasonably possible. Until the refiled tariff becomes effective, Qualifying Facilities shall be paid a rate per MWH equal to the average of the applicable hourly prices for the last available month
8. The Utility shall provide upon demand to any person who receives or desires to receive payment under this schedule, all references and procedures used in calculating rates for this schedule.
9. Firm energy is defined as (1) Energy that has firm resources backing up the energy and is under a firm contract for delivery to the Utility, or (2) energy that has been pre-scheduled, or (3) energy that is financially firm and backed up with liquidated damages pursuant to the terms of a contract between the Utility and the Qualifying Facility governing liquidated damages. Energy not meeting the criteria of firm energy will be considered and paid at the non-firm rate.

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Issued By:
 Shawn M. Elicegui
 Senior Vice President

SIERRA PACIFIC POWER COMPANY dba NV ENERGY

6100 Neil Road, Reno, Nevada

Tariff No. **Electric No. 2**

16th Revised

Cancelling 15th Revised

PUCN Sheet No. 4

PUCN Sheet No. 4

HELD FOR FUTURE USE

(L)

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Shawn M. Elicegui
Vice President

SIERRA PACIFIC POWER COMPANY dba NV ENERGY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 2

13th Revised

Cancelling 12th Revised

PUCN Sheet No. 4.1

PUCN Sheet No. 4.1



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SIERRA PACIFIC POWER COMPANY dba NV ENERGY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 2

6th Revised

Cancelling 5th Revised

PUCN Sheet No. 4.2

PUCN Sheet No. 4.2

HELD FOR FUTURE USE

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