

**Schedule No. NMR-G
 (RESIDENTIAL AND SMALL GENERAL SERVICE – GRANDFATHERED)
 NET METERING RIDER-G**

The purpose of this Net Metering Rider-G (NMR-G or Rider) is to implement the order issued in Docket 16-06006.

APPLICABLE

This Rider is applicable in conjunction with any of the Utility’s Residential or Small Commercial Rate Schedules (i.e., D-1, OD-1-TOU, DM-1, ODM-1-TOU, GS-1, OGS-1-TOU, OD-1-CPP, OD-1-DDP, OD-1-TOU-CPP+DDP, ODM-1-CPP, ODM-1-DDP, ODM-1-TOU-CPP+DDP).

This Rider is applicable to Customer-generators who installed or had an active NEM application as of December 31, 2015. An “active NEM application” is defined as a completed net metering application, time-stamped by the Utility on or before December 31, 2015.

An application that was withdrawn, expired or cancelled prior to December 31, 2015 is not an “active NEM application”, except for a subset of Customer-generators who withdrew an application or had a Renewable Generations reservation expire between December 23, 2015, and December 31, 2015. This subset of Customers is deemed to have had an “active NEM application” for the purpose of this Rider. This Rider is applicable to all such Customer-generators who are Users of electricity from either one of the following two types of generating facilities

- A. A facility or energy system for the generation of electricity that uses renewable energy, as that term is defined in NRS § 704.7811, as its primary source of energy to generate electricity that:
 - 1. Has a Generating Capacity of not more than 1,000 kilowatts;
 - 2. Is located on the Customer-generator’s Premises;
 - 3. Operates in parallel with the Utility’s transmission and distribution facilities; and
 - 4. Is intended primarily to offset part or all of the Customer-generator’s requirements for electricity being supplied from the Utility.
- B. A facility or energy system for the generation of electricity that uses waterpower as its primary source of electricity that:
 - 1. Has a Generating Capacity of not more than 1,000 kilowatts;
 - 2. Is located on property owned by the Customer-generator;
 - 3. Generates electricity that is delivered to the transmission and distribution facilities of the Utility;
 - 4. Is intended primarily to offset all or part of the Customer-generator’s requirements for electricity on that property or contiguous property owned by the Customer-generator.

In either case, a Net Metering System shall not have a Generating Capacity that exceeds the greater of: a) The limit on the demand that the class of Customer of the Customer-generator may place on the Utility’s system; or b) one hundred percent of the Customer-generator’s annual requirements for electricity.

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<p>Issued: 06-14-18</p> <p>Effective: 07-01-18</p> <p>Advice No.: 599-E-R(1)</p>	<p align="center">Issued By: Shawn M. Elicegui Senior Vice President</p>	
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**Schedule No. NMR-G
 (RESIDENTIAL AND SMALL GENERAL SERVICE – GRANDFATHERED)
 NET METERING RIDER-G
 (Continued)**

APPLICABLE (Continued)

This Rider is closed to

1. Customers that receive service under any of the Utility’s Large General Service schedules; and
2. Customers that receive service under Schedule No. SSR – Small Standby Service Rider or Schedule No. LSR-Large Standby Service Rider; and
3. Customers that have an Energy Storage Device, as that term is defined in Rule 15 of the Utility’s Tariff, that is not paired with a Net Metering System.
4. Customers that receive service under Schedule No. NSMO-1 or Schedule No. NSMO-2.

This Rider will close to new customers when the cumulative generating capacity of Net Metering Systems installed and operating in the Utility’s Nevada service territory after January 1, 2017, reaches 6 MW and will no longer be effective after November 30, 2036. Customers who had an “active NEM application” as defined above, who install their Net Metering Systems after January 1, 2017 will not count towards the additional 6 MW of capacity which was outlined in the PUCN Order in Docket No. 16-06006.

TERRITORY

Throughout the Utility’s Nevada service territory.

RATES

The rates charged for services provided by the Utility shall be the rates specified in the corresponding full requirement schedule.

The designated NEM Rate Schedule for the Customer-generator’s service under this Rider shall be determined as follows:

1. If the Customer is a residential Customer the Applicable Rate Schedule will be D-1, OD-1-TOU, DM-1, ODM-1-TOU, GS-1, OGS-1-TOU, OD-1-CPP, OD-1-DDP, OD-1-TOU-CPP+DDP, ODM-1-CPP, ODM-1-DDP or ODM-1-TOU-CPP+DDP as applicable.
2. If the Customer is a non-residential Customer with a demand absent generation of less than fifty (50) kW and monthly energy consumption absent generation less than 10,000 kWh they will be designated GS-1 unless the Customer chooses OGS-1-TOU.

Such rates shall be applied in every billing period beginning the first billing period beginning December 1, 2016, for a 20-year period ending November 30, 2036. After such time, the Customer-generator will be billed pursuant to the otherwise applicable non-grandfathered rate schedule in effect at the time.

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(Continued)**

RATES (Continued)

Service under NMR-G applies to the premise approved in the NEM application. The Net Metering System is “subject to the size of the” Net Metering System “approved or outlined in the NEM application.” Grandfathered Rates only apply to systems that are equal to or less than the size described in the NEM application; provided, however, that the performance of routine repairs and ordinary system maintenance shall be permissible and shall not render a Net Metering System ineligible for service under Schedule No. NMR-G. Grandfathered Rates do not apply to new or different Net Metering System than the Net Metering System approved or outlined in the NEM application unless a new application meeting the Applicable requirements set forth above is approved. New or different Net Metering Systems will be billed pursuant to the otherwise applicable non-grandfathered rate schedule in effect at the time.

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Customers notified by the Utility that they have an “active NEM application” as defined above must in turn notify the Utility by midnight July 1, 2017 of their decision to opt in to the grandfathering provisions of NMR-G and that they intend to install their system under the Grandfathered Rate with a completed installation date no later than February 28, 2018.

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A Customer-generator served under NMR-G is responsible for all charges from the corresponding full requirements schedule including monthly basic service charges, facilities charges and demand charges as applicable, the Universal Energy Charge imposed pursuant to NRS § 702.160, and any charge imposed pursuant to Chapter 701B of NRS or NRS § 704.7827, or NRS § 704.785. Consumption charges, to the extent that consumption is not offset by the Customer-generator’s Net Metering System, also apply. These charges and rate components may change over time. Charges are listed in the Utility’s Statement of Rates for the corresponding full-requirement schedule and will be applied based on the calculations described in Special Condition 3 as set forth below.

Customers-generators served under this rider will not be eligible to migrate between rate schedules once initially established, except under the conditions discussed in this section. The corresponding full requirements schedule, once established, will remain the same throughout the 20-year period of this tariff; provided, however, in the event the Customer-generator’s underlying load permanently changes due to circumstances, such as growth, reduction in service or the undertaking of significant energy efficiency measures, such changes may affect the identification of the corresponding full requirement schedule. In such instances, the Utility may adjust billing to reflect a different full requirement schedule. Customer-generator may, in addition, select an optional time-of-use schedule pursuant to the terms and conditions of such optional use schedule.

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