

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

Cancelling 62 nd Revised  
61 st Revised

PUCN Sheet No. 63G  
 PUCN Sheet No. 63G

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>
<b><u>D-1 - Domestic Service</u></b>								
Basic Service Charge, per month								\$15.25
Consumption Charge per kWh	\$0.05756	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.09687
Excess Energy Credit (See note 8)								
<b><u>DM-1 – Domestic Multi-Family Service</u></b>								
Basic Service Charge, per month								\$7.50
Consumption Charge per kWh	\$0.04825	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.08746
Excess Energy Credit (See note 8)								
<b><u>GS-1 - Small General Service</u></b>								
Basic Service Charge, per month								\$32.00
Consumption Charge per kWh	\$0.04385	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00154	\$0.08291
Additional Meter Charge per additional meter per month								\$2.40
Excess Energy Credit (See note 8)								
<b><u>GS-2 – Medium General Service</u></b>								
<b><u>Secondary Distribution Voltage</u></b>								
Basic Service Charge, per month								\$11.00
Consumption Charge per kWh	\$0.01817	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00150	\$0.05719
Demand Charge, Per kW of Maximum Demand								\$4.04
Facilities Charge, Per kW of Maximum Demand								\$6.10
Additional Meter Charge per additional meter per month								\$4.00
<b><u>Primary Distribution Voltage</u></b>								
Basic Service Charge, per month								\$15.00
Consumption Charge per kWh	\$0.00409	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.04275
Demand Charge, Per kW of Maximum Demand								\$3.03
Facilities Charge, Per kW of Maximum Demand								\$2.86
Additional Meter Charge per additional meter per month								\$8.10
<b><u>Transmission Voltage</u></b>								
Basic Service Charge, per month								\$27.00
Consumption Charge per kWh	\$0.00631	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.04488
Demand Charge, Per kW of Maximum Demand								\$3.44
Facilities Charge per dollar of Utility Investment								\$0.00448
Facilities Charge per dollar of Contributed Investment								\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand								\$4.39
HVD Charge, Per kW of Maximum Demand								\$0.26
Additional Meter Charge per additional meter per month								\$17.00

(N)  
(N)  
(N)

(Continued)

Issued:	<b>11-13-17</b>	Issued By:	
Effective:	<b>11-15-17</b>	Douglas A. Cannon	
Advice No.:	<b>599-E-R</b>	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
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 Tariff No. Electric No. 1

Original \_\_\_\_\_  
 Cancelling \_\_\_\_\_

PUCN Sheet No. 63G(1) \_\_\_\_\_  
 PUCN Sheet No. \_\_\_\_\_

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	(N)
<b>D-1 - Domestic Service</b>	Banking	(\$0.02551)	(\$0.08549)				
Excess Energy Credit per kWh							
<b>DM-1-Domestic Multi-Family Service</b>		(\$0.02551)	(\$0.07665)				
Excess Energy Credit per kWh							
<b>GS-1 - Small General Service</b>		(\$0.02551)	(\$0.07247)				
Excess Energy Credit per kWh							
<b>OD-1-TOU - Optional Domestic Service Time-of-Use</b>							
Excess Energy Credit per kWh							
Summer On-Peak Period		(\$0.04074)	(\$0.40488)				
Summer Off-Peak Period		(\$0.02848)	(\$0.05648)				
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.02848)	(\$0.05070)				
Winter On-Peak Period		(\$0.02667)	(\$0.10265)				
Winter Off-Peak Period		(\$0.02271)	(\$0.05648)				
Winter OD-REVR(Residential Electric Vehicle Recharge Rider)		(\$0.02271)	(\$0.05070)				
<b>ODM-1-TOU - Optional Domestic Service Multi-Family</b>							
Excess Energy Credit per kWh							
Summer On-Peak Period		(\$0.04074)	(\$0.37381)				
Summer Off-Peak Period		(\$0.02848)	(\$0.05167)				
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.02848)	(\$0.04636)				
Winter On-Peak Period		(\$0.02548)	(\$0.09491)				
Winter Off-Peak Period		(\$0.02271)	(\$0.05167)				
Winter OD-REVR(Residential Electric Vehicle Recharge Rider)		(\$0.02271)	(\$0.04636)				
<b>OGS-1 TOU - Optional General Service Time-of-Use</b>							
Excess Energy Credit per kWh							
Summer On-Peak Period		(\$0.04074)	(\$0.41242)				
Summer Off-Peak Period		(\$0.02848)	(\$0.04948)				
Summer OGS-EVR (General Service Electric Vehicle Recharge Rider)		(\$0.02848)	(\$0.04439)				
Winter On-Peak Period		(\$0.02667)	(\$0.06619)				
Winter Off-Peak Period		(\$0.02271)	(\$0.04948)				
Winter OGS-EVR(General Service Electric Vehicle Recharge Rider)		(\$0.02271)	(\$0.04439)				

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Advice No.:	599-E-R	Senior Vice President	

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64 th Revised  
 Cancelling 63 rd Revised

PUCN Sheet No. 63H  
 PUCN Sheet No. 63H

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
<b>GS-2 TOU - Medium General Service – Time-of-Use</b>								
<b>Secondary Distribution Voltage</b>								
Basic Service Charge, per month								\$225.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.07501	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.11394
Summer Mid-Peak Period	\$0.03654	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.07547
Summer Off-Peak Period	\$0.01288	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.05181
Winter On-Peak Period	\$0.01766	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.05659
Winter Mid-Peak Period	\$0.01190	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.05083
Winter Off-Peak Period	\$0.00771	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04664
Demand Charge, Per kW of Maximum Demand								
Summer On-Peak Period								\$7.90
Summer Mid-Peak Period								\$4.05
Winter On-Peak Period								\$1.24
Winter Mid-Peak Period								\$1.20
Facilities Charge, Per kW of Maximum Demand								\$6.09
Additional Meter Charge per additional meter per month								\$5.50
<b>Primary Distribution Voltage</b>								
Basic Service Charge, per month								\$137.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.06150	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.09966
Summer Mid-Peak Period	\$0.02523	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.06339
Summer Off-Peak Period	\$0.00431	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.04247
Winter On-Peak Period	\$0.00937	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.04753
Winter Mid-Peak Period	\$0.00399	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.04215
Winter Off-Peak Period	\$0.00141	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.03957
Demand Charge Per kW of Maximum Demand								
Summer On-Peak Period								\$6.63
Summer Mid-Peak Period								\$3.05
Winter On-Peak Period								\$1.23
Winter Mid-Peak Period								\$1.20
Facilities Charge, Per kW of Maximum Demand								\$3.78
Additional Meter Charge per additional meter per month								\$9.50
<b>Transmission Voltage</b>								
Basic Service Charge, per month								\$244.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.06866	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.10847
Summer Mid-Peak Period	\$0.03316	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.07297
Summer Off-Peak Period	\$0.01119	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.05100
Winter On-Peak Period	\$0.01586	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.05567
Winter Mid-Peak Period	\$0.00999	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04980
Winter Off-Peak Period	\$0.00733	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04714

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**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
<b>GS-2 TOU - Medium General Service – Time-of-Use (Continued)</b>								
<b>Transmission Voltage (Continued)</b>								
Demand Charge, Per kW of Maximum Demand								
Summer On-Peak Period								\$6.77
Summer Mid-Peak Period								\$3.73
Winter On-Peak Period								\$1.26
Winter Mid-Peak Period								\$1.19
Facilities Charge per dollar of Utility Investment								\$0.00448
Facilities Charge per dollar of Contributed Investment								\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand								\$1.97
HVD Charge, Per kW of Maximum Demand								\$0.44
Additional Meter Charge per additional meter per month								\$18.40
<b>GS-3 - Large General Service</b>								
<b>Secondary Distribution Voltage</b>								
Basic Service Charge, per month								\$537.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.07000	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.10862
Summer Mid-Peak Period	\$0.03600	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.07462
Summer Off-Peak Period	\$0.01179	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.05041
Winter On-Peak Period	\$0.01638	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.05500
Winter Mid-Peak Period	\$0.01063	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04925
Winter Off-Peak Period	\$0.00689	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04551
Demand Charge, Per kW of Maximum Demand								
Summer On-Peak Period								\$9.62
Summer Mid-Peak Period								\$4.39
Winter On-Peak Period								\$1.24
Winter Mid-Peak Period								\$1.23
Facilities Charge, Per kW of Maximum Demand								\$6.59
Additional Meter Charge per additional meter per month								\$4.90
<b>Primary Distribution Voltage</b>								
Basic Service Charge, per month								\$499.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.06687	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.10566
Summer Mid-Peak Period	\$0.03297	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.07176
Summer Off-Peak Period	\$0.00887	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.04766
Winter On-Peak Period	\$0.01335	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.05214
Winter Mid-Peak Period	\$0.00796	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.04675
Winter Off-Peak Period	\$0.00427	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.04306
Demand Charge Per kW of Maximum Demand								
Summer On-Peak Period								\$8.88
Summer Mid-Peak Period								\$4.04
Winter On-Peak Period								\$1.32
Winter Mid-Peak Period								\$1.31

(Continued)

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65 th Revised  
 Cancelling 64 th Revised

PUCN Sheet No. 63J  
 PUCN Sheet No. 63J

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>
<b>GS-3 Large General Service (Continued)</b>								
<b>Primary Distribution Voltage (Continued)</b>								
Facilities Charge, Per kW of Maximum Demand								\$5.90
Additional Meter Charge per additional meter per month								\$9.50
<b>Transmission Voltage</b>								
Basic Service Charge, per month								\$605.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.05975	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.09868
Summer Mid-Peak Period	\$0.02815	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.06708
Summer Off-Peak Period	\$0.00543	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04436
Winter On-Peak Period	\$0.00982	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04875
Winter Mid-Peak Period	\$0.00477	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04370
Winter Off-Peak Period	\$0.00152	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04045
Demand Charge Per kW of Maximum Demand								
Summer On-Peak Period								\$8.07
Summer Mid-Peak Period								\$3.61
Winter On-Peak Period								\$1.24
Winter Mid-Peak Period								\$1.23
Facilities Charge per dollar of Utility Investment								\$0.00448
Facilities Charge per dollar of Contributed Investment								\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand								\$1.19
HVD Charge, Per kW of Maximum Demand								\$0.36
Additional Meter Charge per additional meter per month								\$9.10
<b>WP - City of Elko Water Pumping</b>								
Basic Service Charge, per month								\$3,939.00
Consumption Charge per kWh	\$0.04528	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00140	\$0.08420
<b>IS-1 - Irrigation Service</b>								
Basic Service Charge, per month								\$20.00
Consumption Charge per kWh	\$0.02833	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00165	\$0.06750
Additional Meter Charge per additional meter per month								\$2.10
<b>IS-2 - Interruptible Irrigation Service</b>								
<b>(See Note 11)</b>								
Consumption Charge per kWh	\$0.00000	\$0.06530	\$0.00000	\$0.00000	\$0.00039	\$0.00000	\$0.00000	\$0.06569
<b>OD-1 TOU - Optional Domestic Service Time of Use</b>								
Basic Service Charge, per month								\$15.25
Consumption Charge per kWh								
Summer On-Peak Period	\$0.39376	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.43307
Summer Off-Peak Period	\$0.02702	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06633

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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**

**Bundled Rates**  
 (Continued)

<b>Schedule Number &amp; Type of Charge</b>	<b>BTGR</b>	<b>BTER</b>	<b>TRED</b>	<b>REPR</b>	<b>UEC</b>	<b>DEAA</b>	<b>EE</b>	<b>Total Rate</b>
<b>OD-1 TOU - Optional Domestic Service Time of Use (Continued)</b>								
Summer OD-REVR (Residential)								
Electric Vehicle Recharge Rider	\$0.02094	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06025
Winter On-Peak Period	\$0.07562	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.11493
Winter Off-Peak Period	\$0.02702	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06633
Winter OD-REVR (Residential)								
Electric Vehicle Recharge Rider	\$0.02094	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06025
Excess Energy Credit (See note 8)								
<b>OD-1 PDU - Optional Domestic Service Planned Use</b>								
Basic Service Charge, per month								\$10.25
Consumption Charge per kWh	\$0.02944	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06875
Demand Charge Per kW of Maximum Demand								
Summer On-Peak Period								\$3.85
Winter On-Peak Period								\$0.07
Facilities Charge, Per kW of Maximum Demand								\$2.93
<b>OD-1-CPP - Optional Domestic Service Critical Peak Price</b>								
Basic Service Charge, per month								\$15.25
Consumption Charge per kWh								
Summer On-Peak Period	\$0.38369	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.42300
Summer Off-Peak Period	\$0.02917	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06848
Summer EVRR (Residential Electric)								
Vehicle Recharge Rider	\$0.02287	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06218
Winter On-Peak Period	\$0.06910	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.10841
Winter Off-Peak Period	\$0.02917	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06848
Winter EVRR (Residential Electric)								
Vehicle Recharge Rider	\$0.02287	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06218
Critical Peak Period	\$0.52230	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.56161
<b>ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of - Use</b>								
Basic Service Charge, per month								\$7.50
Consumption Charge per kWh								
Summer On-Peak Period	\$0.36105	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.40026
Summer Off-Peak Period	\$0.02196	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.06117
Summer EVRR (Residential Electric)								
Vehicle Recharge Rider	\$0.01637	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05558
Winter On-Peak Period	\$0.06748	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.10669
Winter Off-Peak Period	\$0.02196	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.06117
Winter EVRR (Residential Electric)								
Electric Vehicle Recharge Rider	\$0.01637	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05558
Excess Energy Credit (See note 8)								
<b>ODM-1 PDU - Optional Domestic Service Multi-Family Planned Use</b>								
Basic Service Charge, per month								\$5.25
Consumption Charge per kWh	\$0.02710	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.06631
Demand Charge Per kW of Maximum Demand								
Summer On-Peak Period								\$2.90
Winter On-Peak Period								\$0.05
Facilities Charge, Per kW of Maximum Demand								\$1.67

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 Reno, NV 89511  
 Tariff No. Electric No. 1

49 th Revised  
 Cancelling 48 th Revised

PUCN Sheet No. 63K  
 PUCN Sheet No. 63K

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
<b>ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price</b>								
Basic Service Charge, per month								\$7.50
Consumption Charge per kWh								
Summer On-Peak Period	\$0.34861	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.38782
Summer Off-Peak Period	\$0.02367	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.06288
Summer EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01792	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05713
Winter On-Peak Period	\$0.06605	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.10526
Winter Off-Peak Period	\$0.02367	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.06288
Winter EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01792	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05713
Critical Peak Period	\$0.52230	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.56151
<b>OGS-1-TOU - Optional General Service Time - of - Use</b>								
Basic Service Charge, per month								\$32.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.40170	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.44102
Summer Off-Peak Period	\$0.01965	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.05897
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01430	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.05362
Winter On Peak Period	\$0.03724	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.07656
Winter Off-Peak Period	\$0.01965	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.05897
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01430	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.05362
Additional Meter Charge per additional meter per month								\$2.20
Excess Energy Credit (See note 8)								
<b>OGS-2-TOU - Optional Medium General Service Time-of-Use</b>								
<b>Secondary Distribution Voltage</b>								
Basic Service Charge, per month								\$83.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.07577	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.11521
Summer Mid-Peak Period	\$0.03803	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.07747
Summer Off-Peak Period	\$0.01234	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.05178
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00771	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04715
Winter On-Peak Period	\$0.01751	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.05695
Winter Mid-Peak Period	\$0.01173	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.05117
Winter Off-Peak Period	\$0.00733	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04677
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00317	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04261

(Continued)

Issued:	11-13-17	Issued By:	
Effective:	11-15-17	Douglas A. Cannon	
Advice No.:	599-E-R	Senior Vice President	

(N)

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

34 th Revised  
 Cancelling 33 rd Revised

PUCN Sheet No. 63K(1)  
 PUCN Sheet No. 63K(1)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
<b>OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)</b>								
<b>Secondary Distribution Voltage (Continued)</b>								
Demand Charge, Per kW of Maximum Demand								
Summer On-Peak Period								\$5.25
Summer Mid-Peak Period								\$2.21
Winter On-Peak Period								\$0.92
Winter Mid-Peak Period								\$0.92
Facilities Charge, Per kW of Maximum Demand								\$4.20
Additional Meter Charge per additional meter per month								\$5.30
<b>Primary Distribution Voltage</b>								
Basic Service Charge, per month								\$95.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.08954	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.12820
Summer Mid-Peak Period	\$0.04570	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.08436
Summer Off-Peak Period	\$0.01774	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.05640
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00057	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.03923
Winter On-Peak Period	\$0.02343	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.06209
Winter Mid-Peak Period	\$0.01738	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.05604
Winter Off-Peak Period	\$0.01319	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.05185
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00837	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.04703
Demand Charge, Per kW of Maximum Demand								
Summer On-Peak Period								\$5.33
Summer Mid-Peak Period								\$2.28
Winter On-Peak Period								\$1.02
Winter Mid-Peak Period								\$0.97
Facilities Charge, Per kW of Maximum Demand								\$5.10
Additional Meter Charge per additional meter per month								\$9.50
<b>Transmission Voltage</b>								
Basic Service Charge, per month								\$103.00
Consumption Charge per kWh								
Summer On-Peak Period	\$0.08710	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.12567 (I)
Summer Mid-Peak Period	\$0.04488	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.08345 (I)
Summer Off-Peak Period	\$0.01803	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.05660 (I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01189	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.05046 (I)
Winter On-Peak Period	\$0.02233	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.06090 (I)
Winter Mid-Peak Period	\$0.01675	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.05532 (I)
Winter Off-Peak Period	\$0.01298	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.05155 (I)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00732	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.04589 (I)

(Continued)

Issued:	<b>09-14-17</b>	Issued By:	
Effective:	<b>11-15-17</b>	<b>Douglas A. Cannon</b>	
Notice No.:	<b>17-03</b>	<b>Senior Vice President</b>	
Advice No.:	<b>590-E-R</b>		



**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)</b>									
<b>Transmission Voltage (Continued)</b>									
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$5.33	
Summer Mid-Peak Period								\$2.28	
Winter On-Peak Period								\$1.02	
Winter Mid-Peak Period								\$0.97	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$5.10	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$18.27	
<b>OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use</b>									
<b>Secondary Distribution Voltage</b>									
Basic Service Charge, per month								\$83.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14626	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.18570	(I)
Summer Mid-Peak Period	\$0.07094	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.11038	(I)
Summer Off-Peak Period	\$0.00108	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04052	(I)
Winter On-Peak Period	\$0.00524	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04468	(I)
Winter Mid-Peak Period	\$0.00235	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04179	(I)
Winter Off-Peak Period	\$0.00092	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04036	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$11.64	
Summer Mid-Peak Period								\$4.90	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge, Per kW of Maximum Demand								\$4.20	
Additional Meter Charge per additional meter per month								\$5.30	
<b>Primary Distribution Voltage</b>									
Basic Service Charge, per month								\$95.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.15866	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.19732	(I)
Summer Mid-Peak Period	\$0.07352	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.11218	(I)
Summer Off-Peak Period	\$0.00093	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.03959	(I)
Winter On-Peak Period	\$0.00386	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.04252	(I)
Winter Mid-Peak Period	\$0.00070	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.03936	(I)
Winter Off-Peak Period	\$0.00009	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.03875	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$14.19	
Summer Mid-Peak Period								\$6.07	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	

(Continued)

Issued:	<b>09-14-17</b>	Issued By:	
Effective:	<b>11-15-17</b>	<b>Douglas A. Cannon</b>	
Notice No.:	<b>17-03</b>	<b>Senior Vice President</b>	
Advice No.:	<b>590-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

15 th Revised  
 Cancelling 14 th Revised

PUCN Sheet No. 63K(3)  
 PUCN Sheet No. 63K(3)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use (Continued)</b>									
<b>Primary Distribution Voltage (Continued)</b>									
Facilities Charge, Per kW of Maximum Demand								\$5.10	
Additional Meter Charge per additional meter per month								\$9.50	
<b>Transmission Voltage</b>									
Basic Service Charge, per month								\$103.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.15117	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.18974	(I)
Summer Mid-Peak Period	\$0.06884	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.10741	(I)
Summer Off-Peak Period	\$0.00041	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.03898	(I)
Winter On-Peak Period	\$0.00240	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.04097	(I)
Winter Mid-Peak Period	\$0.00012	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.03869	(I)
Winter Off-Peak Period	\$0.00001	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.03858	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$14.19	
Summer Mid-Peak Period								\$6.07	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$5.10	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$18.27	
<b>OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use</b>									
<b>Secondary Distribution Voltage</b>									
Basic Service Charge, per month								\$225.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.16658	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.20551	(I)
Summer Mid-Peak Period	\$0.06305	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.10198	(I)
Summer Off-Peak Period	\$0.00212	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04105	(I)
Winter On-Peak Period	\$0.00626	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04519	(I)
Winter Mid-Peak Period	\$0.00168	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04061	(I)
Winter Off-Peak Period	\$0.00010	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03903	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$13.48	
Summer Mid-Peak Period								\$6.91	
Winter On-Peak Period								\$0.34	
Winter Mid-Peak Period								\$0.33	
Facilities Charge, Per kW of Maximum Demand								\$6.09	
Additional Meter Charge per additional meter per month								\$5.50	

(Continued)

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Effective:	<b>11-15-17</b>	<b>Douglas A. Cannon</b>	
Notice No.:	<b>17-03</b>	<b>Senior Vice President</b>	
Advice No.:	<b>590-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

15 th Revised  
 Cancelling 14 th Revised

PUCN Sheet No. 63K(4)  
 PUCN Sheet No. 63K(4)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use (Continued)</b>									
<b>Primary Distribution Voltage</b>									
Basic Service Charge, per month								\$137.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14197	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.18013	(I)
Summer Mid-Peak Period	\$0.03653	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.07469	(I)
Summer Off-Peak Period	\$0.00056	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.03872	(I)
Winter On-Peak Period	\$0.00385	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.04201	(I)
Winter Mid-Peak Period	\$0.00030	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.03846	(I)
Winter Off-Peak Period	\$0.00001	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.03817	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$11.06	
Summer Mid-Peak Period								\$5.09	
Winter On-Peak Period								\$0.19	
Winter Mid-Peak Period								\$0.18	
Facilities Charge, Per kW of Maximum Demand								\$3.78	
Additional Meter Charge per additional meter per month								\$9.50	
<b>Transmission Voltage</b>									
Basic Service Charge, per month								\$244.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.13924	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.17905	(I)
Summer Mid-Peak Period	\$0.05854	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.09835	(I)
Summer Off-Peak Period	\$0.00107	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04088	(I)
Winter On-Peak Period	\$0.00357	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04338	(I)
Winter Mid-Peak Period	\$0.00035	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04016	(I)
Winter Off-Peak Period	\$0.00001	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.03982	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$12.23	
Summer Mid-Peak Period								\$6.74	
Winter On-Peak Period								\$0.07	
Winter Mid-Peak Period								\$0.06	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.97	
HVD Charge, Per kW of Maximum Demand								\$0.44	
Additional Meter Charge per additional meter per month								\$18.40	

(Continued)

Issued:	<b>09-14-17</b>	Issued By:	
Effective:	<b>11-15-17</b>	<b>Douglas A. Cannon</b>	
Notice No.:	<b>17-03</b>	<b>Senior Vice President</b>	
Advice No.:	<b>590-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

15 th Revised  
 Cancelling 14 th Revised

PUCN Sheet No. 63K(5)  
 PUCN Sheet No. 63K(5)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-3-HOPU - Optional Large General Service - High Off-Peak Use</b>									
<b>Secondary Distribution Voltage</b>									
Basic Service Charge, per month								\$537.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.15207	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.19069	(I)
Summer Mid-Peak Period	\$0.07258	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.11120	(I)
Summer Off-Peak Period	\$0.00186	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04048	(I)
Winter On-Peak Period	\$0.00561	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04423	(I)
Winter Mid-Peak Period	\$0.00180	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04042	(I)
Winter Off-Peak Period	\$0.00001	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.03863	(I)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$15.76	
Summer Mid-Peak Period								\$7.19	
Winter On-Peak Period								\$0.31	
Winter Mid-Peak Period								\$0.30	
Facilities Charge, Per kW of Maximum Demand								\$6.59	
Additional Meter Charge per additional meter per month								\$4.90	
<b>Primary Distribution Voltage</b>									
Basic Service Charge, per month								\$499.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14557	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.18436	(I)
Summer Mid-Peak Period	\$0.06617	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.10496	(I)
Summer Off-Peak Period	\$0.00005	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.03884	(I)
Winter On-Peak Period	\$0.00241	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.04120	(I)
Winter Mid-Peak Period	\$0.00016	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.03895	(I)
Winter Off-Peak Period	\$0.00001	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.03880	(I)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$15.52	
Summer Mid-Peak Period								\$7.06	
Winter On-Peak Period								\$0.35	
Winter Mid-Peak Period								\$0.34	
Facilities Charge, Per kW of Maximum Demand								\$5.90	
Additional Meter Charge per additional meter per month								\$9.50	
<b>Transmission Voltage</b>									
Basic Service Charge, per month								\$605.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.11792	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.15685	(I)
Summer Mid-Peak Period	\$0.04149	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.08042	(I)
Summer Off-Peak Period	\$0.00081	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03974	(I)
Winter On-Peak Period	\$0.00271	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04164	(I)
Winter Mid-Peak Period	\$0.00010	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03903	(I)
Winter Off-Peak Period	\$0.00001	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03894	(I)

(Continued)

Issued:	<b>09-14-17</b>	Issued By:	
Effective:	<b>11-15-17</b>	<b>Douglas A. Cannon</b>	
Notice No.:	<b>17-03</b>	<b>Senior Vice President</b>	
Advice No.:	<b>590-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

16 th Revised  
 Cancelling 15 th Revised

PUCN Sheet No. 63K(6)  
 PUCN Sheet No. 63K(6)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
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**OGS-3-HOPU - Optional Large General Service - High Off-Peak Use (Continued)**

**Transmission Voltage (Continued)**

Demand Charge Per kW of Maximum Demand								
Summer On-Peak Period								\$13.68
Summer Mid-Peak Period								\$6.12
Winter On-Peak Period								\$0.31
Winter Mid-Peak Period								\$0.30

Facilities Charge per dollar of Utility Investment								\$0.00448
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Facilities Charge per dollar of Contributed Investment								\$0.00084
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Or, Facilities Charge, Per kW of Maximum Demand								\$1.19
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HVD Charge, Per kW of Maximum Demand								\$0.36
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Additional Meter Charge per additional meter per month								\$9.10
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**GS-4 - Large Transmission Service**

Basic Service Charge, per month								\$1,276.00
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Facilities Charge, (See Schedule GS-4), per dollar of Investment								\$0.00534
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**Tier 1 Rates (See Note 12)**

Demand Charge, for each kW of maximum billing demand								
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Summer On-Peak Period								\$12.24
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Summer Mid-Peak Period								\$5.56
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Winter On-Peak Period								\$1.45
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Winter Mid-Peak Period								\$1.43
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Consumption Charge per kWh								
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Summer On-Peak Period	\$0.05209	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.09094	(I)
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Summer Mid-Peak Period	\$0.02553	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.06438	(I)
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Summer Off-Peak Period	\$0.00460	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.04345	(I)
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Winter On-Peak Period	\$0.00883	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.04768	(I)
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Winter Mid-Peak Period	\$0.00388	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.04273	(I)
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Winter Off-Peak Period	\$0.00050	\$0.03243	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.03935	(I)
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Additional Meter Charge per additional meter per month								\$39.70
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**Tier 2 Rates (reserved for future use)**

(Continued)

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Advice No.:	<b>590-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

Cancelling 36 th Revised  
35 th Revised

PUCN Sheet No. 63L  
 PUCN Sheet No. 63L

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate
<b>WCS - Wireless Communication Service</b>								
Basic Service Charge, per month								\$2.40
Consumption Charge per month, per installed device (rate includes UEC):								
Level 1								\$4.46
Level 2								\$8.95
Level 3								\$13.41
<b>NGR – Optional NV GreenEnergy Rider</b>								
(in addition to other rates and assessments paid by the Customer)								
Consumption Charge per kWh								
Residential Option 1								\$0.04524
Non-Residential Option 1								\$0.04524

**Notes**

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
- BTGR = Base Tariff General Rate
- BTER = Base Tariff Energy Rate
- TRED = Temporary Renewable Energy Development Charge.
- REPR = Renewable Energy Program Rate.
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 63.)
- The Excess Energy Credit is determined by the appropriate NMR Rider - NMR-G, NMR-405.  
See 63H for the appropriate credit by Rate Class Rider.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
- Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
- HVD Charge not applicable to Customers that directly connect to FERC Transmission.
- The BTGR includes the cost of recovery of the Advanced Service Delivery project as ordered in Docket 14-05005
- Other charges may apply, please see the applicable rate schedule

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(Continued)

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Advice No.:	599-E-R	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy  
6100 Neil Road  
Reno, NV 89511  
Tariff No. Electric No. 1

Cancelling 10 th Revised  
9 th Revised

PUCN Sheet No. 63L(1)  
PUCN Sheet No. 63L(1)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
**Net Metering ("NEM") Rates**

HELD FOR FUTURE USE

(D)

(D)

Issued: 11-13-17

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Effective: 11-15-17

Douglas A. Cannon

Advice No.: 599-E-R

Senior Vice President

SIERRA PACIFIC POWER COMPANY dba NV Energy  
6100 Neil Road  
Reno, NV 89511  
Tariff No. Electric No. 1

Cancelling 10 th Revised  
9 th Revised

PUCN Sheet No. 63L(2)  
PUCN Sheet No. 63L(2)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
**Net Metering ("NEM") Rates**

HELD FOR FUTURE USE

(Continued)

Issued: 11-13-17

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Effective: 11-15-17

Douglas A. Cannon

Advice No.: 599-E-R

Senior Vice President

(D)

(D)



SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

7 th Revised  
 Cancelling 6 th Revised

PUCN Sheet No. 63M  
 PUCN Sheet No. 63M

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**DISTRIBUTION ONLY SERVICE**

<u>Schedule Number &amp; Type of Charge</u>	<u>Interclass Rate</u> <u>Re-Balancing</u>	<u>UEC</u>	<u>Total Rate</u>
<b><u>Distribution Only Service</u></b>			
<b><u>GS-1 - General Service</u></b>			
Distribution Charge, per month			\$48.35
Consumption Charge, per kWh	\$0.00146	\$0.00039	\$0.00185
Additional Meter Charge per additional meter per month			\$4.50
<b><u>GS-2 - Medium General Service</u></b>			
<b><u>Secondary Distribution Voltage</u></b>			
Distribution Charge, per month			\$15.78
Facilities Charge Per kW of Maximum Demand			\$6.10
Consumption Charge per kWh	\$0.00118	\$0.00039	\$0.00157
Additional Meter Charge per additional meter per month			\$9.23
<b><u>Primary Distribution Voltage</u></b>			
Distribution Charge, per month			\$21.26
Facilities Charge Per kW of Maximum Demand			\$2.86
Consumption Charge per kWh	\$0.00093	\$0.00039	\$0.00132
Additional Meter Charge per additional meter per month			\$14.69
<b><u>Transmission Voltage</u></b>			
Distribution Charge, per month			\$37.32
Facilities Charge per dollar of Utility Investment			\$0.00448 (I)
Facilities Charge per dollar of Contributed Investment			\$0.00084 (I)
Or, Facilities Charge, Per kW of Maximum Demand			\$4.39
HVD Charge, Per kW of Maximum Demand			\$0.26
Consumption Charge per kWh	\$0.00093	\$0.00039	\$0.00132
Additional Meter Charge per additional meter per month			\$27.51
<b><u>GS-2 TOU - Medium General Service – Time-of-Use</u></b>			
<b><u>Secondary Distribution Voltage</u></b>			
Distribution Charge, per month			\$332.36
Facilities Charge Per kW of Maximum Demand			\$6.09
Consumption Charge per kWh	\$0.00112	\$0.00039	\$0.00151
Additional Meter Charge per additional meter per month			\$112.38
<b><u>Primary Distribution Voltage</u></b>			
Distribution Charge, per month			\$202.44
Facilities Charge Per kW of Maximum Demand			\$3.78
Consumption Charge per kWh	\$0.00090	\$0.00039	\$0.00129
Additional Meter Charge per additional meter per month			\$74.51

(Continued)

Issued:	<b>12-30-16</b>	Issued By:	
Effective:	<b>01-01-17</b>	Shawn M. Elicegui	
Advice No.:	<b>583-E-R(1)</b>	Senior Vice President	

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

7 th Revised  
 Cancelling 6 th Revised

PUCN Sheet No. 63N  
 PUCN Sheet No. 63N

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**DISTRIBUTION ONLY SERVICE**

<u>Schedule Number &amp; Type of Charge</u>	<u>Interclass Rate</u>	<u>UEC</u>	<u>Total Rate</u>
<u>Re-Balancing</u>			
<b>Distribution Only Service</b>			
<b>GS-2 TOU - Medium General Service – Time-of-Use (Continued)</b>			
<b>Transmission Voltage</b>			
Distribution Charge, per month			\$295.20
Facilities Charge per dollar of Utility Investment			\$0.00448 (I)
Facilities Charge per dollar of Contributed Investment			\$0.00084 (I)
Or, Facilities Charge, Per kW of Maximum Demand			\$1.97
HVD Charge, Per kW of Maximum Demand			\$0.43
Consumption Charge per kWh	\$0.00100	\$0.00039	\$0.00139
Additional Meter Charge per additional meter per month			\$69.86
<b>GS-3 Large General Service</b>			
<b>Secondary Distribution Voltage</b>			
Distribution Charge, per month			\$656.39
Facilities Charge Per kW of Maximum Demand			\$6.59
Consumption Charge per kWh	\$0.00107	\$0.00039	\$0.00146
Additional Meter Charge per additional meter per month			\$123.96
<b>Primary Distribution Voltage</b>			
Distribution Charge, per month			\$683.02
Facilities Charge Per kW of Maximum Demand			\$5.90
Consumption Charge per kWh	\$0.00097	\$0.00039	\$0.00136
Additional Meter Charge per additional meter per month			\$193.72
<b>Transmission Voltage</b>			
Distribution Charge, per month			\$748.40
Facilities Charge per dollar of Utility Investment			\$0.00448 (I)
Facilities Charge per dollar of Contributed Investment			\$0.00084 (I)
Or, Facilities Charge, Per kW of Maximum Demand			\$1.19
HVD Charge, Per kW of Maximum Demand			\$0.35
Consumption Charge per kWh	\$0.00080	\$0.00039	\$0.00119
Additional Meter Charge per additional meter per month			\$153.04

(Continued)

Issued:	<b>12-30-16</b>	Issued By:	
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Advice No.:	<b>583-E-R(1)</b>	<b>Senior Vice President</b>	

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

Cancelling 3 rd Revised  
2 nd Revised

PUCN Sheet No. 630  
 PUCN Sheet No. 630

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**DISTRIBUTION ONLY SERVICE**

<u>Schedule Number &amp; Type of Charge</u>	<u>Interclass Rate</u>	<u>UEC</u>	<u>Total Rate</u>
<u>Re-Balancing</u>			
<b><u>Distribution Only Service</u></b>			
<b><u>WP - City of Elko Water Pumping</u></b>			
Distribution Charge, per month			\$12,098.40
Consumption Charge, per kWh	\$0.00123	\$0.00039	\$0.00162
<b><u>IS-1 - Irrigation Service</u></b>			
Distribution Charge, per month			\$30.64
Consumption Charge, per kWh	\$0.00104	\$0.00039	\$0.00143
Additional Meter Charge per additional meter per month			\$3.23
<b><u>GS-4 - Large Transmission Service</u></b>			
Distribution Charge, per month			\$1,376.40
Facilities Charge, (See Schedule GS-4), per dollar of Investment			\$0.00534
Consumption Charge, per kWh			
Generally Applicable Subsidy Rate	\$0.00078	\$0.00039	\$0.00117
IS-2 Only Subsidy Rate	\$0.00078	\$0.00039	\$0.00117
Additional Meter Charge per additional meter per month			\$214.40

**Notes**

1. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
2. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
3. All DOS rate schedules whose otherwise applicable rate Schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (See the Special Conditions of the applicable rate schedule).
4. Other charges may apply, please see the applicable rate schedule

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Effective:	<b>01-01-17</b>	<b>Shawn M. Elicegui</b>	
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