

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

Cancelling 64 th Revised  
63 rd Revised

PUCN Sheet No. 63G  
 PUCN Sheet No. 63G

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
<b><u>D-1 - Domestic Service</u></b>									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh	\$0.05378	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.09453	(R)
Excess Energy Credit (See note 8)									
<b><u>DM-1 - Domestic Multi-Family Service</u></b>									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh	\$0.04491	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.08556	(R)
Excess Energy Credit (See note 8)									
<b><u>GS-1 - Small General Service</u></b>									
Basic Service Charge, per month								\$32.00	
Consumption Charge per kWh	\$0.04040	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00154	\$0.08090	(R)
Additional Meter Charge per additional meter per month								\$2.40	
Excess Energy Credit (See note 8)									
<b><u>GS-2 - Medium General Service</u></b>									
<b><u>Secondary Distribution Voltage</u></b>									
Basic Service Charge, per month								\$11.00	
Consumption Charge per kWh	\$0.01546	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00150	\$0.05592	(R)
Demand Charge, Per kW of Maximum Demand								\$4.04	
Facilities Charge, Per kW of Maximum Demand								\$6.10	
Additional Meter Charge per additional meter per month								\$4.00	
<b><u>Primary Distribution Voltage</u></b>									
Basic Service Charge, per month								\$15.00	
Consumption Charge per kWh	\$0.00224	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.04234	(R)
Demand Charge, Per kW of Maximum Demand								\$3.03	
Facilities Charge, Per kW of Maximum Demand								\$2.86	
Additional Meter Charge per additional meter per month								\$8.10	
<b><u>Transmission Voltage</u></b>									
Basic Service Charge, per month								\$27.00	
Consumption Charge per kWh	\$0.00429	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.04430	(R)
Demand Charge, Per kW of Maximum Demand								\$3.44	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$4.39	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$17.00	

(Continued)

Issued:	<b>03-28-18</b>	Issued By:	
Effective:	<b>04-01-18</b>	<b>Shawn M. EliceGUI</b>	
Notice No.:	<b>18-01(E)</b>	<b>Senior Vice President</b>	
Advice No.:	<b>605-E-R</b>		

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PUCN Sheet No. 63G(1)  
 PUCN Sheet No.

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

<u>Schedule Number &amp; Type of Charge</u>	<u>NMR-G</u>	<u>NMR-A</u>	<u>405(1)</u>	<u>405(2)</u>	<u>405(3)</u>	<u>405(4)</u>	
<b><u>D-1 - Domestic Service</u></b>	Banking	(\$0.02551)	(\$0.08327)				-/(l)
Excess Energy Credit per kWh							
<b><u>DM-1-Domestic Multi-Family Service</u></b>		(\$0.02551)	(\$0.07485)				-/(l)
Excess Energy Credit per kWh							
<b><u>GS-1 - Small General Service</u></b>		(\$0.02551)	(\$0.07056)				-/(l)
Excess Energy Credit per kWh							
<b><u>OD-1-TOU - Optional Domestic Service Time-of-Use</u></b>							
Excess Energy Credit per kWh							
Summer On-Peak Period		(\$0.04074)	(\$0.40266)				-/(l)
Summer Off-Peak Period		(\$0.02848)	(\$0.05426)				-/(l)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.02848)	(\$0.04848)				-/(l)
Winter On-Peak Period		(\$0.02667)	(\$0.10043)				-/(l)
Winter Off-Peak Period		(\$0.02271)	(\$0.05426)				-/(l)
Winter OD-REVR(Residential Electric Vehicle Recharge Rider)		(\$0.02271)	(\$0.04848)				-/(l)
<b><u>ODM-1-TOU - Optional Domestic Service Multi-Family</u></b>							
Excess Energy Credit per kWh							
Summer On-Peak Period		(\$0.04074)	(\$0.37201)				-/(l)
Summer Off-Peak Period		(\$0.02848)	(\$0.04987)				-/(l)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.02848)	(\$0.04456)				-/(l)
Winter On-Peak Period		(\$0.02667)	(\$0.09311)				-/(l)
Winter Off-Peak Period		(\$0.02271)	(\$0.04987)				-/(l)
Winter OD-REVR(Residential Electric Vehicle Recharge Rider)		(\$0.02271)	(\$0.04456)				-/(l)
<b><u>OGS-1 TOU - Optional General Service Time-of-Use</u></b>							
Excess Energy Credit per kWh							
Summer On-Peak Period		(\$0.04074)	(\$0.41052)				-/(l)
Summer Off-Peak Period		(\$0.02848)	(\$0.04757)				-/(l)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)		(\$0.02848)	(\$0.04249)				-/(l)
Winter On-Peak Period		(\$0.02667)	(\$0.06428)				-/(l)
Winter Off-Peak Period		(\$0.02271)	(\$0.04757)				-/(l)
Winter OGS-EVRR(General Service Electric Vehicle Recharge Rider)		(\$0.02271)	(\$0.04249)				-/(l)

(Continued)

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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
<b>GS-2 TOU - Medium General Service – Time-of-Use</b>									
<b><u>Secondary Distribution Voltage</u></b>									
Basic Service Charge, per month								\$225.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.07236	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.11273	(R)
Summer Mid-Peak Period	\$0.03389	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.07426	(R)
Summer Off-Peak Period	\$0.01023	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.05060	(R)
Winter On-Peak Period	\$0.01501	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.05538	(R)
Winter Mid-Peak Period	\$0.00925	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04962	(R)
Winter Off-Peak Period	\$0.00506	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04543	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$7.90	
Summer Mid-Peak Period								\$4.05	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.20	
Facilities Charge, Per kW of Maximum Demand								\$6.09	
Additional Meter Charge per additional meter per month								\$5.50	
<b><u>Primary Distribution Voltage</u></b>									
Basic Service Charge, per month								\$137.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05944	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.09904	(R)
Summer Mid-Peak Period	\$0.02317	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.06277	(R)
Summer Off-Peak Period	\$0.00225	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.04185	(R)
Winter On-Peak Period	\$0.00731	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.04691	(R)
Winter Mid-Peak Period	\$0.00193	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.04153	(R)
Winter Off-Peak Period	(\$0.00065)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.03895	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$6.63	
Summer Mid-Peak Period								\$3.05	
Winter On-Peak Period								\$1.23	
Winter Mid-Peak Period								\$1.20	
Facilities Charge, Per kW of Maximum Demand								\$3.78	
Additional Meter Charge per additional meter per month								\$9.50	
<b><u>Transmission Voltage</u></b>									
Basic Service Charge, per month								\$244.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06645	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.10770	(R)
Summer Mid-Peak Period	\$0.03095	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.07220	(R)
Summer Off-Peak Period	\$0.00898	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.05023	(R)
Winter On-Peak Period	\$0.01365	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.05490	(R)
Winter Mid-Peak Period	\$0.00778	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04903	(R)
Winter Off-Peak Period	\$0.00512	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04637	(R)

(Continued)

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**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>GS-2 TOU - Medium General Service – Time-of-Use (Continued)</b>									
<b>Transmission Voltage (Continued)</b>									
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$6.77	
Summer Mid-Peak Period								\$3.73	
Winter On-Peak Period								\$1.26	
Winter Mid-Peak Period								\$1.19	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.97	
HVD Charge, Per kW of Maximum Demand								\$0.44	
Additional Meter Charge per additional meter per month								\$18.40	
<b>GS-3 - Large General Service</b>									
<b>Secondary Distribution Voltage</b>									
Basic Service Charge, per month								\$537.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06754	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.10760	(R)
Summer Mid-Peak Period	\$0.03354	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.07360	(R)
Summer Off-Peak Period	\$0.00933	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04939	(R)
Winter On-Peak Period	\$0.01392	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.05398	(R)
Winter Mid-Peak Period	\$0.00817	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04823	(R)
Winter Off-Peak Period	\$0.00443	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04449	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$9.62	
Summer Mid-Peak Period								\$4.39	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.23	
Facilities Charge, Per kW of Maximum Demand								\$6.59	
Additional Meter Charge per additional meter per month								\$4.90	
<b>Primary Distribution Voltage</b>									
Basic Service Charge, per month								\$499.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06462	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.10485	(R)
Summer Mid-Peak Period	\$0.03072	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.07095	(R)
Summer Off-Peak Period	\$0.00662	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.04685	(R)
Winter On-Peak Period	\$0.01110	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.05133	(R)
Winter Mid-Peak Period	\$0.00571	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.04594	(R)
Winter Off-Peak Period	\$0.00202	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.04225	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$8.88	
Summer Mid-Peak Period								\$4.04	
Winter On-Peak Period								\$1.32	
Winter Mid-Peak Period								\$1.31	

(Continued)

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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
<b>GS-3 Large General Service (Continued)</b>									
<b>Primary Distribution Voltage (Continued)</b>									
Facilities Charge, Per kW of Maximum Demand								\$5.90	
Additional Meter Charge per additional meter per month								\$9.50	
<b>Transmission Voltage</b>									
Basic Service Charge, per month								\$605.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05791	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.09828	(R)
Summer Mid-Peak Period	\$0.02631	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.06668	(R)
Summer Off-Peak Period	\$0.00359	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04396	(R)
Winter On-Peak Period	\$0.00798	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04835	(R)
Winter Mid-Peak Period	\$0.00293	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04330	(R)
Winter Off-Peak Period	(\$0.00032)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04005	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$8.07	
Summer Mid-Peak Period								\$3.61	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.23	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.19	
HVD Charge, Per kW of Maximum Demand								\$0.36	
Additional Meter Charge per additional meter per month								\$9.10	
<b>WP - City of Elko Water Pumping</b>									
Basic Service Charge, per month								\$3,939.00	
Consumption Charge per kWh	\$0.04235	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00140	\$0.08271	(R)
<b>IS-1 - Irrigation Service</b>									
Basic Service Charge, per month								\$20.00	
Consumption Charge per kWh	\$0.02605	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00165	\$0.06666	(R)
Additional Meter Charge per additional meter per month								\$2.10	
<b>IS-2 - Interruptible Irrigation Service</b>									
<b>(See Note 11)</b>									
Consumption Charge per kWh	\$0.00000	\$0.06620	\$0.00000	\$0.00000	\$0.00039	\$0.00000	\$0.00000	\$0.06659	
<b>OD-1 TOU - Optional Domestic Service Time of Use</b>									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.38998	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.43073	(R)
Summer Off-Peak Period	\$0.02324	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06399	(R)

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**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OD-1 TOU - Optional Domestic Service Time of Use (Continued)</b>									
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01716	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.05791	(R)
Winter On-Peak Period	\$0.07184	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.11259	(R)
Winter Off-Peak Period	\$0.02324	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06399	(R)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01716	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.05791	(R)
Excess Energy Credit (See note 8)									
<b>OD-1 PDU - Optional Domestic Service Planned Use</b>									
Basic Service Charge, per month								\$10.25	
Consumption Charge per kWh	\$0.02566	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06641	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$3.85	
Winter On-Peak Period								\$0.07	
Facilities Charge, Per kW of Maximum Demand								\$2.93	
<b>OD-1-CPP - Optional Domestic Service Critical Peak Price</b>									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.37991	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.42066	(R)
Summer Off-Peak Period	\$0.02539	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06614	(R)
Summer EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01909	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.05984	(R)
Winter On-Peak Period	\$0.06532	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.10607	(R)
Winter Off-Peak Period	\$0.02539	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.06614	(R)
Winter EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01909	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.05984	(R)
Critical Peak Period	\$0.51852	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00179	\$0.55927	(R)
<b>ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of - Use</b>									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.35771	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.39836	(R)
Summer Off-Peak Period	\$0.01862	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05927	(R)
Summer EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01303	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05368	(R)
Winter On-Peak Period	\$0.06414	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.10479	(R)
Winter Off-Peak Period	\$0.01862	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05927	(R)
Winter EVRR (Residential Electric Electric Vehicle Recharge Rider)	\$0.01303	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05368	(R)
Excess Energy Credit (See note 8)									
<b>ODM-1 PDU - Optional Domestic Service Multi-Family Planned Use</b>									
Basic Service Charge, per month								\$5.25	
Consumption Charge per kWh	\$0.02376	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.06441	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$2.90	
Winter On-Peak Period								\$0.05	
Facilities Charge, Per kW of Maximum Demand								\$1.67	

(Continued)

Issued:	<b>03-28-18</b>	Issued By:	
Effective:	<b>04-01-18</b>	Shawn M. Elicegui	
Notice No.:	<b>18-01(E)</b>	Senior Vice President	
Advice No.:	<b>605-E-R</b>		

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price</b>									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.34527	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.38592	(R)
Summer Off-Peak Period	\$0.02033	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.06098	(R)
Summer EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01458	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05523	(R)
Winter On-Peak Period	\$0.06271	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.10336	(R)
Winter Off-Peak Period	\$0.02033	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.06098	(R)
Winter EVRR (Residential Electric Vehicle Recharge Rider)	\$0.01458	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.05523	(R)
Critical Peak Period	\$0.49351	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00169	\$0.53416	(R)
<b>OGS-1-TOU – Optional General Service Time - of- Use</b>									
Basic Service Charge, per month								\$32.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.39825	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.43901	(R)
Summer Off-Peak Period	\$0.01620	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.05696	(R)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01085	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.05161	(R)
Winter On Peak Period	\$0.03379	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.07455	(R)
Winter Off-Peak Period	\$0.01620	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.05696	(R)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01085	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00180	\$0.05161	(R)
Additional Meter Charge per additional meter per month								\$2.20	
Excess Energy Credit (See note 8)									
<b>OGS-2-TOU - Optional Medium General Service Time-of-Use</b>									
<b>Secondary Distribution Voltage</b>									
Basic Service Charge, per month								\$83.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.07306	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.11394	(R)
Summer Mid-Peak Period	\$0.03532	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.07620	(R)
Summer Off-Peak Period	\$0.00963	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.05051	(R)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00500	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04588	(R)
Winter On-Peak Period	\$0.01480	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.05568	(R)
Winter Mid-Peak Period	\$0.00902	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04990	(R)
Winter Off-Peak Period	\$0.00462	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04550	(R)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00046	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04134	(R)

(Continued)

Issued:	<b>03-28-18</b>	Issued By:	
Effective:	<b>04-01-18</b>	<b>Shawn M. Elicegui</b>	
Notice No.:	<b>18-01(E)</b>	<b>Senior Vice President</b>	
Advice No.:	<b>605-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

35 th Revised  
 Cancelling 34 th Revised

PUCN Sheet No. 63K(1)  
 PUCN Sheet No. 63K(1)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
Bundled Rates  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)</b>									
<b>Secondary Distribution Voltage (Continued)</b>									
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$5.25	
Summer Mid-Peak Period								\$2.21	
Winter On-Peak Period								\$0.92	
Winter Mid-Peak Period								\$0.92	
Facilities Charge, Per kW of Maximum Demand								\$4.20	
Additional Meter Charge per additional meter per month								\$5.30	
<b>Primary Distribution Voltage</b>									
Basic Service Charge, per month								\$95.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.08769	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.12779	(R)
Summer Mid-Peak Period	\$0.04385	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.08395	(R)
Summer Off-Peak Period	\$0.01589	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.05599	(R)
Summer OGS-EVRR (General Service									
Electric Vehicle Recharge Rider)	(\$0.00128)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.03882	(R)
Winter On-Peak Period	\$0.02158	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.06168	(R)
Winter Mid-Peak Period	\$0.01553	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.05563	(R)
Winter Off-Peak Period	\$0.01134	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.05144	(R)
Winter OGS-EVRR (General Service									
Electric Vehicle Recharge Rider)	\$0.00652	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.04662	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$5.33	
Summer Mid-Peak Period								\$2.28	
Winter On-Peak Period								\$1.02	
Winter Mid-Peak Period								\$0.97	
Facilities Charge, Per kW of Maximum Demand								\$5.10	
Additional Meter Charge per additional meter per month								\$9.50	
<b>Transmission Voltage</b>									
Basic Service Charge, per month								\$103.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.08508	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.12509	(R)
Summer Mid-Peak Period	\$0.04286	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.08287	(R)
Summer Off-Peak Period	\$0.01601	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.05602	(R)
Summer OGS-EVRR (General Service									
Electric Vehicle Recharge Rider)	\$0.00987	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.04988	(R)
Winter On-Peak Period	\$0.02031	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.06032	(R)
Winter Mid-Peak Period	\$0.01473	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.05474	(R)
Winter Off-Peak Period	\$0.01096	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.05097	(R)
Winter OGS-EVRR (General Service									
Electric Vehicle Recharge Rider)	\$0.00530	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.04531	(R)

(Continued)

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Effective:	<b>04-01-18</b>	<b>Shawn M. Elicegui</b>	
Notice No.:	<b>18-01(E)</b>	<b>Senior Vice President</b>	
Advice No.:	<b>605-E-R</b>		



SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

33 rd Revised  
 Cancelling 32 nd Revised

PUCN Sheet No. 63K(2)  
 PUCN Sheet No. 63K(2)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)</b>									
<b>Transmission Voltage (Continued)</b>									
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$5.33	
Summer Mid-Peak Period								\$2.28	
Winter On-Peak Period								\$1.02	
Winter Mid-Peak Period								\$0.97	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$5.10	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$18.27	
<b>OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use</b>									
<b>Secondary Distribution Voltage</b>									
Basic Service Charge, per month								\$83.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14355	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.18443	(R)
Summer Mid-Peak Period	\$0.06823	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.10911	(R)
Summer Off-Peak Period	(\$0.00163)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.03925	(R)
Winter On-Peak Period	\$0.00253	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04341	(R)
Winter Mid-Peak Period	(\$0.00036)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.04052	(R)
Winter Off-Peak Period	(\$0.00179)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00192	\$0.03909	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$11.64	
Summer Mid-Peak Period								\$4.90	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge, Per kW of Maximum Demand								\$4.20	
Additional Meter Charge per additional meter per month								\$5.30	
<b>Primary Distribution Voltage</b>									
Basic Service Charge, per month								\$95.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.15681	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.19691	(R)
Summer Mid-Peak Period	\$0.07167	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.11177	(R)
Summer Off-Peak Period	(\$0.00092)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.03918	(R)
Winter On-Peak Period	\$0.00201	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.04211	(R)
Winter Mid-Peak Period	(\$0.00115)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.03895	(R)
Winter Off-Peak Period	(\$0.00176)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00114	\$0.03834	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$14.19	
Summer Mid-Peak Period								\$6.07	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	

(Continued)

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Effective:	<b>04-01-18</b>	<b>Shawn M. Elicegui</b>	
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Advice No.:	<b>605-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

17 th Revised  
 Cancelling 16 th Revised

PUCN Sheet No. 63K(3)  
 PUCN Sheet No. 63K(3)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
<b>OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use (Continued)</b>									
<b>Primary Distribution Voltage (Continued)</b>									
Facilities Charge, Per kW of Maximum Demand								\$5.10	
Additional Meter Charge per additional meter per month								\$9.50	
<b>Transmission Voltage</b>									
Basic Service Charge, per month								\$103.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14915	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.18916	(R)
Summer Mid-Peak Period	\$0.06682	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.10683	(R)
Summer Off-Peak Period	(\$0.00161)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.03840	(R)
Winter On-Peak Period	\$0.00038	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.04039	(R)
Winter Mid-Peak Period	(\$0.00190)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.03811	(R)
Winter Off-Peak Period	(\$0.00201)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00105	\$0.03800	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$14.19	
Summer Mid-Peak Period								\$6.07	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$5.10	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$18.27	
<b>OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use</b>									
<b>Secondary Distribution Voltage</b>									
Basic Service Charge, per month								\$225.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.16393	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.20430	(R)
Summer Mid-Peak Period	\$0.06040	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.10077	(R)
Summer Off-Peak Period	(\$0.00053)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03984	(R)
Winter On-Peak Period	\$0.00361	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04398	(R)
Winter Mid-Peak Period	(\$0.00097)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03940	(R)
Winter Off-Peak Period	(\$0.00255)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03782	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$13.48	
Summer Mid-Peak Period								\$6.91	
Winter On-Peak Period								\$0.34	
Winter Mid-Peak Period								\$0.33	
Facilities Charge, Per kW of Maximum Demand								\$6.09	
Additional Meter Charge per additional meter per month								\$5.50	

(Continued)

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Effective:	<b>04-01-18</b>	<b>Shawn M. Elicegui</b>	
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17 th Revised  
 Cancelling 16 th Revised

PUCN Sheet No. 63K(4)  
 PUCN Sheet No. 63K(4)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use (Continued)</b>									
<b>Primary Distribution Voltage</b>									
Basic Service Charge, per month								\$137.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.13991	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.17951	(R)
Summer Mid-Peak Period	\$0.03447	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.07407	(R)
Summer Off-Peak Period	(\$0.00150)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.03810	(R)
Winter On-Peak Period	\$0.00179	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.04139	(R)
Winter Mid-Peak Period	(\$0.00176)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.03784	(R)
Winter Off-Peak Period	(\$0.00205)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00064	\$0.03755	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$11.06	
Summer Mid-Peak Period								\$5.09	
Winter On-Peak Period								\$0.19	
Winter Mid-Peak Period								\$0.18	
Facilities Charge, Per kW of Maximum Demand								\$3.78	
Additional Meter Charge per additional meter per month								\$9.50	
<b>Transmission Voltage</b>									
Basic Service Charge, per month								\$244.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.13703	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.17828	(R)
Summer Mid-Peak Period	\$0.05633	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.09758	(R)
Summer Off-Peak Period	(\$0.00114)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04011	(R)
Winter On-Peak Period	\$0.00136	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.04261	(R)
Winter Mid-Peak Period	(\$0.00186)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.03939	(R)
Winter Off-Peak Period	(\$0.00220)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00229	\$0.03905	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$12.23	
Summer Mid-Peak Period								\$6.74	
Winter On-Peak Period								\$0.07	
Winter Mid-Peak Period								\$0.06	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.97	
HVD Charge, Per kW of Maximum Demand								\$0.44	
Additional Meter Charge per additional meter per month								\$18.40	

(Continued)

Issued:	<b>03-28-18</b>	Issued By:	
Effective:	<b>04-01-18</b>	<b>Shawn M. Elicegui</b>	
Notice No.:	<b>18-01(E)</b>	<b>Senior Vice President</b>	
Advice No.:	<b>605-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

17 th Revised  
 C Cancelling 16 th Revised

PUCN Sheet No. 63K(5)  
 PUCN Sheet No. 63K(5)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**

**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-3-HOPU - Optional Large General Service - High Off-Peak Use</b>									
<b>Secondary Distribution Voltage</b>									
Basic Service Charge, per month								\$537.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14961	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.18967	(R)
Summer Mid-Peak Period	\$0.07012	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.11018	(R)
Summer Off-Peak Period	(\$0.00060)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.03946	(R)
Winter On-Peak Period	\$0.00315	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.04321	(R)
Winter Mid-Peak Period	(\$0.00066)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.03940	(R)
Winter Off-Peak Period	(\$0.00245)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00110	\$0.03761	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$15.76	
Summer Mid-Peak Period								\$7.19	
Winter On-Peak Period								\$0.31	
Winter Mid-Peak Period								\$0.30	
Facilities Charge, Per kW of Maximum Demand								\$6.59	
Additional Meter Charge per additional meter per month								\$4.90	
<b>Primary Distribution Voltage</b>									
Basic Service Charge, per month								\$499.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14332	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.18355	(R)
Summer Mid-Peak Period	\$0.06392	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.10415	(R)
Summer Off-Peak Period	(\$0.00220)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.03803	(R)
Winter On-Peak Period	\$0.00016	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.04039	(R)
Winter Mid-Peak Period	(\$0.00209)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.03814	(R)
Winter Off-Peak Period	(\$0.00224)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00127	\$0.03799	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$15.52	
Summer Mid-Peak Period								\$7.06	
Winter On-Peak Period								\$0.35	
Winter Mid-Peak Period								\$0.34	
Facilities Charge, Per kW of Maximum Demand								\$5.90	
Additional Meter Charge per additional meter per month								\$9.50	
<b>Transmission Voltage</b>									
Basic Service Charge, per month								\$605.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.11608	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.15645	(R)
Summer Mid-Peak Period	\$0.03965	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.08002	(R)
Summer Off-Peak Period	(\$0.00103)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03934	(R)
Winter On-Peak Period	\$0.00087	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.04124	(R)
Winter Mid-Peak Period	(\$0.00174)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03863	(R)
Winter Off-Peak Period	(\$0.00183)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00141	\$0.03854	(R)

(Continued)

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Advice No.:	<b>605-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

18 th Revised  
 Cancelling 17 th Revised

PUCN Sheet No. 63K(6)  
 PUCN Sheet No. 63K(6)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
<b>OGS-3-HOPU - Optional Large General Service - High Off-Peak Use (Continued)</b>									
<b>Transmission Voltage (Continued)</b>									
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$13.68	
Summer Mid-Peak Period								\$6.12	
Winter On-Peak Period								\$0.31	
Winter Mid-Peak Period								\$0.30	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.19	
HVD Charge, Per kW of Maximum Demand								\$0.36	
Additional Meter Charge per additional meter per month								\$9.10	
<b>GS-4 - Large Transmission Service</b>									
Basic Service Charge, per month								\$1,276.00	
Facilities Charge, (See Schedule GS-4), per dollar of Investment								\$0.00534	
<b>Tier 1 Rates (See Note 12)</b>									
Demand Charge, for each kW of maximum billing demand									
Summer On-Peak Period								\$12.24	
Summer Mid-Peak Period								\$5.56	
Winter On-Peak Period								\$1.45	
Winter Mid-Peak Period								\$1.43	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05030	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.09059	(R)
Summer Mid-Peak Period	\$0.02374	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.06403	(R)
Summer Off-Peak Period	\$0.00281	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.04310	(R)
Winter On-Peak Period	\$0.00704	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.04733	(R)
Winter Mid-Peak Period	\$0.00209	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.04238	(R)
Winter Off-Peak Period	(\$0.00129)	\$0.03387	\$0.00100	\$0.00370	\$0.00039	\$0.00000	\$0.00133	\$0.03900	(R)
Additional Meter Charge per additional meter per month								\$39.70	

(Continued)

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Notice No.:	<b>18-01(E)</b>	<b>Senior Vice President</b>	
Advice No.:	<b>605-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

38 th Revised  
 Cancellling 37 th Revised

PUCN Sheet No. 63L  
 PUCN Sheet No. 63L

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>
<b>WCS - Wireless Communication Service</b>								
Basic Service Charge, per month								\$2.40
Consumption Charge per month, per installed device (rate includes UEC):								
Level 1								\$4.34 (R)
Level 2								\$8.73 (R)
Level 3								\$13.07 (R)
<b>NGR – Optional NV GreenEnergy Rider</b>								
(in addition to other rates and assessments paid by the Customer)								
Consumption Charge per kWh								
Residential Option 1								\$0.04380 (R)
Non-Residential Option 1								\$0.04380 (R)

**Notes**

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
- BTGR = Base Tariff General Rate
- BTER = Base Tariff Energy Rate
- TRED = Temporary Renewable Energy Development Charge.
- REPR = Renewable Energy Program Rate.
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 63.)
- The Excess Energy Credit is determined by the appropriate NMR Rider - NMR-G, NMR-405. See 63H for the appropriate credit by Rate Class Rider.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
- Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
- HVD Charge not applicable to Customers that directly connect to FERC Transmission.
- The BTGR includes the cost of recovery of the Advanced Service Delivery project as ordered in Docket 14-05005 and the Tax Rate Reduction Rider (TRRR). See Schedule TRRR, PUCN sheet No. 63E(1).
- Other charges may apply, please see the applicable rate schedule.

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(Continued)

Issued:	<b>03-28-18</b>	Issued By:	
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Notice No.:	<b>18-01(E)</b>	<b>Senior Vice President</b>	
Advice No.:	<b>605-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
6100 Neil Road  
Reno, NV 89511  
Tariff No. Electric No. 1

11 th Revised  
Cancelling 10 th Revised

PUCN Sheet No. 63L(1)  
PUCN Sheet No. 63L(1)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
**Net Metering ("NEM") Rates**

HELD FOR FUTURE USE

(D)

(D)

Issued: 11-15-17

Issued By:

Effective: 01-01-18

Douglas A. Cannon

Advice No.: 17-04 E

Senior Vice President

SIERRA PACIFIC POWER COMPANY dba NV Energy  
6100 Neil Road  
Reno, NV 89511  
Tariff No. Electric No. 1

Cancelling 11 th Revised  
10 th Revised

PUCN Sheet No. 63L(2)  
PUCN Sheet No. 63L(2)

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**Bundled Rates**  
**Net Metering ("NEM") Rates**

(D)

HELD FOR FUTURE USE

(Continued)

(D)

Issued:	11-15-17	Issued By:	
Effective:	01-01-18	Douglas A. Cannon	
Advice No.:	17-04 E	Senior Vice President	



SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

8 th Revised  
 Cancelling 7 th Revised

PUCN Sheet No. 63M  
 PUCN Sheet No. 63M

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**DISTRIBUTION ONLY SERVICE**

<u>Schedule Number &amp; Type of Charge</u>	<u>Interclass Rate</u> <u>Re-Balancing</u>	<u>UEC</u>	<u>Total Rate</u>
<b><u>Distribution Only Service</u></b>			
<b><u>GS-1 - General Service</u></b>			
Distribution Charge, per month			\$48.35
Consumption Charge, per kWh	\$0.00142	\$0.00039	\$0.00181 (R)
Additional Meter Charge per additional meter per month			\$4.50
<b><u>GS-2 - Medium General Service</u></b>			
<b><u>Secondary Distribution Voltage</u></b>			
Distribution Charge, per month			\$15.78
Facilities Charge Per kW of Maximum Demand			\$6.10
Consumption Charge per kWh	\$0.00114	\$0.00039	\$0.00153 (R)
Additional Meter Charge per additional meter per month			\$9.23
<b><u>Primary Distribution Voltage</u></b>			
Distribution Charge, per month			\$21.26
Facilities Charge Per kW of Maximum Demand			\$2.86
Consumption Charge per kWh	\$0.00089	\$0.00039	\$0.00128 (R)
Additional Meter Charge per additional meter per month			\$14.69
<b><u>Transmission Voltage</u></b>			
Distribution Charge, per month			\$37.32
Facilities Charge per dollar of Utility Investment			\$0.00448
Facilities Charge per dollar of Contributed Investment			\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand			\$4.39
HVD Charge, Per kW of Maximum Demand			\$0.26
Consumption Charge per kWh	\$0.00089	\$0.00039	\$0.00128 (R)
Additional Meter Charge per additional meter per month			\$27.51
<b><u>GS-2 TOU - Medium General Service – Time-of-Use</u></b>			
<b><u>Secondary Distribution Voltage</u></b>			
Distribution Charge, per month			\$332.36
Facilities Charge Per kW of Maximum Demand			\$6.09
Consumption Charge per kWh	\$0.00108	\$0.00039	\$0.00147 (R)
Additional Meter Charge per additional meter per month			\$112.38
<b><u>Primary Distribution Voltage</u></b>			
Distribution Charge, per month			\$202.44
Facilities Charge Per kW of Maximum Demand			\$3.78
Consumption Charge per kWh	\$0.00086	\$0.00039	\$0.00125 (R)
Additional Meter Charge per additional meter per month			\$74.51

(Continued)

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Notice No.:		<b>Senior Vice President</b>	
Advice No.:	<b>605-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

8 th Revised  
 Cancelling 7 th Revised

PUCN Sheet No. 63N  
 PUCN Sheet No. 63N

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**DISTRIBUTION ONLY SERVICE**

Schedule Number & Type of Charge	Interclass Rate		Total Rate
	Re-Balancing	UEC	
<b>Distribution Only Service</b>			
<b>GS-2 TOU - Medium General Service – Time-of-Use (Continued)</b>			
<b>Transmission Voltage</b>			
Distribution Charge, per month			\$295.20
Facilities Charge per dollar of Utility Investment			\$0.00448
Facilities Charge per dollar of Contributed Investment			\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand			\$1.97
HVD Charge, Per kW of Maximum Demand			\$0.43
Consumption Charge per kWh	\$0.00096	\$0.00039	\$0.00135 (R)
Additional Meter Charge per additional meter per month			\$69.86
<b>GS-3 Large General Service</b>			
<b>Secondary Distribution Voltage</b>			
Distribution Charge, per month			\$656.39
Facilities Charge Per kW of Maximum Demand			\$6.59
Consumption Charge per kWh	\$0.00103	\$0.00039	\$0.00142 (R)
Additional Meter Charge per additional meter per month			\$123.96
<b>Primary Distribution Voltage</b>			
Distribution Charge, per month			\$683.02
Facilities Charge Per kW of Maximum Demand			\$5.90
Consumption Charge per kWh	\$0.00093	\$0.00039	\$0.00132 (R)
Additional Meter Charge per additional meter per month			\$193.72
<b>Transmission Voltage</b>			
Distribution Charge, per month			\$748.40
Facilities Charge per dollar of Utility Investment			\$0.00448
Facilities Charge per dollar of Contributed Investment			\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand			\$1.19
HVD Charge, Per kW of Maximum Demand			\$0.35
Consumption Charge per kWh	\$0.00076	\$0.00039	\$0.00115 (R)
Additional Meter Charge per additional meter per month			\$153.04

(Continued)

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Advice No.:	<b>605-E-R</b>		

SIERRA PACIFIC POWER COMPANY dba NV Energy  
 6100 Neil Road  
 Reno, NV 89511  
 Tariff No. Electric No. 1

Cancelling 4 th Revised  
3 rd Revised

PUCN Sheet No. 63O  
 PUCN Sheet No. 63O

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**  
**DISTRIBUTION ONLY SERVICE**

<u>Schedule Number &amp; Type of Charge</u>	<u>Interclass Rate</u> <u>Re-Balancing</u>	<u>UEC</u>	<u>Total Rate</u>	
<b><u>Distribution Only Service</u></b>				
<b><u>WP - City of Elko Water Pumping</u></b>				
Distribution Charge, per month			\$12,098.40	
Consumption Charge, per kWh	\$0.00119	\$0.00039	\$0.00158	(R)
<b><u>IS-1 - Irrigation Service</u></b>				
Distribution Charge, per month			\$30.64	
Consumption Charge, per kWh	\$0.00100	\$0.00039	\$0.00139	(R)
Additional Meter Charge per additional meter per month			\$3.23	
<b><u>GS-4 - Large Transmission Service</u></b>				
Distribution Charge, per month			\$1,376.40	
Facilities Charge, (See Schedule GS-4), per dollar of Investment			\$0.00534	
Consumption Charge, per kWh				
Generally Applicable Subsidy Rate	\$0.00074	\$0.00039	\$0.00113	(R)
IS-2 Only Subsidy Rate	\$0.00074	\$0.00039	\$0.00113	(R)
Additional Meter Charge per additional meter per month			\$214.40	

**Notes**

1. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
2. The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
3. All DOS rate schedules whose otherwise applicable rate Schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (See the Special Conditions of the applicable rate schedule).
4. The Interclass Rate Re-Balancing includes the Tax Rate Reduction Rider (TRRR). See Schedule TRRR, PUCN sheet No. 63E(1). (N)
5. Other charges may apply, please see the applicable rate schedule (L)

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