

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

66 th Revised
 C Cancelling 65 th Revised

PUCN Sheet No. 63G
 PUCN Sheet No. 63G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
D-1 - Domestic Service									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh	\$0.05378	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.09159	(R)
Excess Energy Credit (See note 8)									
DM-1 - Domestic Multi-Family Service									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh	\$0.04491	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.08264	(R)
Excess Energy Credit (See note 8)									
GS-1 - Small General Service									
Basic Service Charge, per month								\$32.00	
Consumption Charge per kWh	\$0.04040	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00137	\$0.07803	(R)
Additional Meter Charge per additional meter per month								\$2.40	
Excess Energy Credit (See note 8)									
OD-1 TOU - Optional Domestic Service Time of Use									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.38998	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.42779	(R)
Summer Off-Peak Period	\$0.02324	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.06105	(R)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01716	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.05497	(R)
Winter On-Peak Period	\$0.07184	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.10965	(R)
Winter Off-Peak Period	\$0.02324	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.06105	(R)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)	\$0.01716	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.05497	(R)
Excess Energy Credit (See note 8)									
ODM-1 TOU - Optional Domestic Service Multi-Family - Time - of- Use									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.35771	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.39544	(R)
Summer Off-Peak Period	\$0.01862	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05635	(R)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01303	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05076	(R) (T)
Winter On-Peak Period	\$0.06414	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.10187	(R)
Winter Off-Peak Period	\$0.01862	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05635	(R)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01303	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05076	(R) (T)
Excess Energy Credit (See note 8)									
OGS-1-TOU - Optional General Service Time - of- Use									
Basic Service Charge, per month								\$32.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.39825	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00135	\$0.43586	(R)
Summer Off-Peak Period	\$0.01620	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00135	\$0.05381	(R)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01085	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00135	\$0.04846	(R)
Winter On Peak Period	\$0.03379	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00135	\$0.07140	(R)
Winter Off-Peak Period	\$0.01620	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00135	\$0.05381	(R)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.01085	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00135	\$0.04846	(R)
Additional Meter Charge per additional meter per month								\$2.20	
Excess Energy Credit (See note 8)									

(Continued)

Issued:	09-06-18	Issued By:	
Effective:	10-01-18	Shawn M. EliceGUI	
Notice No.:	18-03(E)	Senior Vice President	
Advice No.:	606-E		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

4 th Revised
 Cancelling 3 rd Revised

PUCN Sheet No. 63G(1)
 PUCN Sheet No. 63G(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OD-1 DDP - Optional Domestic Service Daily Demand Pricing									
Basic Service Charge, per month								\$10.25	
Consumption Charge per kWh	\$0.02203	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.05984	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$0.35	
Winter On-Peak Period								\$0.05	
Facilities Charge, Per kW of Maximum Demand								\$0.16	
Excess Energy Credit (See note 8)									
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing									
Basic Service Charge, per month								\$5.25	
Consumption Charge per kWh	\$0.01875	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05648	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$0.24	
Winter On-Peak Period								\$0.05	
Facilities Charge, Per kW of Maximum Demand								\$0.10	
Excess Energy Credit (See note 8)									
OD-1-CPP - Optional Domestic Service Critical Peak Price									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh									
Critical Peak Period	\$0.64177	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.67958	(R)
Summer On-Peak Period	\$0.36148	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.39929	(R)
Summer Off-Peak Period	\$0.02324	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.06105	(R)
Summer ODM-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01715	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.05496	(R) (T)
Winter On-Peak Period	\$0.07184	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.10965	(R)
Winter Off-Peak Period	\$0.02324	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.06105	(R)
Winter ODM-REVRR (Residential Electric Vehicle Recharge Rider)	\$0.01715	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.05496	(R) (T)
Excess Energy Credit (See note 8)									
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh									
Critical Peak Period	\$0.60387	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.64160	(R)
Summer On-Peak Period	\$0.34356	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.38129	(R)
Summer Off-Peak Period	\$0.01862	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05635	(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01304	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05077	(R) (T)
Winter On-Peak Period	\$0.06414	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.10187	(R)
Winter Off-Peak Period	\$0.01862	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05635	(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	\$0.01304	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.05077	(R) (T)
Excess Energy Credit (See note 8)									
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing									
Basic Service Charge, per month								\$15.25	
Consumption Charge per kWh									
Critical Peak Period	\$0.13413	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.17194	(R)
Summer On-Peak Period	\$0.07029	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.10810	(R)
Summer Off-Peak Period	\$0.00314	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.04095	(R)

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67 th Revised
 Cancelling 66 th Revised

PUCN Sheet No. 63H
 PUCN Sheet No. 63H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing (Continued)									
Summer OD-REVRR (Residential Electric Vehicle Recharge Rider)	(\$0.00094)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.03687	(R) (T)
Winter On-Peak Period	\$0.01084	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.04865	(R)
Winter Off-Peak Period	\$0.00314	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.04095	(R)
Winter OD-REVRR (Residential Electric Vehicle Recharge Rider)	(\$0.00094)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00155	\$0.03687	(R) (T)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$0.26	
Winter On-Peak Period								\$0.93	
Excess Energy Credit (See note 8)									
ODM-1-CPP-DDP - Optional Domestic Service - Multi Family - Critical Peak Price and Daily Demand Pricing									
Basic Service Charge, per month								\$7.50	
Consumption Charge per kWh									
Critical Peak Period	\$0.13602	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.17375	(R) (L)
Summer On-Peak Period	\$0.07061	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.10834	(R)
Summer Off-Peak Period	\$0.00337	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.04110	(R)
Summer ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00069)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.03704	(R) (T)
Winter On-Peak Period	\$0.01163	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.04936	(R)
Winter Off-Peak Period	\$0.00337	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.04110	(R)
Winter ODM-REVRR (Residential Multi-Family Electric Vehicle Recharge Rider)	(\$0.00069)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00147	\$0.03704	(R) (T)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$0.70	
Winter On-Peak Period								\$0.19	
Excess Energy Credit (See note 8)									

(Continued)

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2 nd Revised
 PUCN Sheet No. 63H(1)
 Cancelling 1 st Revised
 PUCN Sheet No. 63H(1)

STATEMENT OF RATES						
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY						
ELECTRIC SCHEDULES						
Bundled Rates						
Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
D-1 - Domestic Service	Banking	(\$0.08077)	(\$0.07482)	(\$0.06887)	(\$0.06377)	(I)/(I)/(I)/(I)
Excess Energy Credit per kWh						
DM-1-Domestic Multi-Family Service		(\$0.07235)	(\$0.06702)	(\$0.06169)	(\$0.05712)	(I)/(I)/(I)/(I)
Excess Energy Credit per kWh						
GS-1 - Small General Service		(\$0.06806)	(\$0.06305)	(\$0.05803)	(\$0.05373)	(I)/(I)/(I)/(I)
Excess Energy Credit per kWh						
OD-1-TOU - Optional Domestic Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.40016)	(\$0.37068)	(\$0.34119)	(\$0.31592)	(I)/(I)/(I)/(I)
Summer Off-Peak Period		(\$0.05176)	(\$0.04795)	(\$0.04413)	(\$0.04086)	(I)/(I)/(I)/(I)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.04598)	(\$0.04260)	(\$0.03921)	(\$0.03630)	(I)/(I)/(I)/(I)
Winter On-Peak Period		(\$0.09793)	(\$0.09072)	(\$0.08350)	(\$0.07731)	(I)/(I)/(I)/(I)
Winter Off-Peak Period		(\$0.05176)	(\$0.04795)	(\$0.04413)	(\$0.04086)	(I)/(I)/(I)/(I)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.04598)	(\$0.04260)	(\$0.03921)	(\$0.03630)	(I)/(I)/(I)/(I)
ODM-1-TOU - Optional Domestic Service Multi-Family						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.36951)	(\$0.34228)	(\$0.31505)	(\$0.29172)	(I)/(I)/(I)/(I)
Summer Off-Peak Period		(\$0.04737)	(\$0.04388)	(\$0.04039)	(\$0.03740)	(I)/(I)/(I)/(I)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.04206)	(\$0.03896)	(\$0.03586)	(\$0.03321)	(I)/(I)/(I)/(I) (T)
Winter On-Peak Period		(\$0.09062)	(\$0.08394)	(\$0.07726)	(\$0.07154)	(I)/(I)/(I)/(I)
Winter Off-Peak Period		(\$0.04737)	(\$0.04388)	(\$0.04039)	(\$0.03740)	(I)/(I)/(I)/(I)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.04206)	(\$0.03896)	(\$0.03586)	(\$0.03321)	(I)/(I)/(I)/(I) (T)
OGS-1 TOU - Optional General Service Time-of-Use						
Excess Energy Credit per kWh						
Summer On-Peak Period		(\$0.40802)	(\$0.37796)	(\$0.34789)	(\$0.32212)	(I)/(I)/(I)/(I)
Summer Off-Peak Period		(\$0.04507)	(\$0.04175)	(\$0.03843)	(\$0.03558)	(I)/(I)/(I)/(I)
Summer OGS-EVRR (General Service Electric Vehicle Recharge Rider)		(\$0.03999)	(\$0.03704)	(\$0.03410)	(\$0.03157)	(I)/(I)/(I)/(I)
Winter On-Peak Period		(\$0.06178)	(\$0.05723)	(\$0.05268)	(\$0.04878)	(I)/(I)/(I)/(I)
Winter Off-Peak Period		(\$0.04507)	(\$0.04175)	(\$0.03843)	(\$0.03558)	(I)/(I)/(I)/(I)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)		(\$0.03999)	(\$0.03704)	(\$0.03410)	(\$0.03157)	(I)/(I)/(I)/(I)
OD-1 DDP - Optional Domestic Service Daily Demand Pricing						
Excess Energy Credit per kWh		(\$0.05061)	(\$0.04688)	(\$0.04315)	(\$0.03996)	(I)/(I)/(I)/(I)
ODM-1 DDP - Optional Domestic Service Multi-Family Daily Demand Pricing						
Excess Energy Credit per kWh		(\$0.04750)	(\$0.04400)	(\$0.04050)	(\$0.03750)	(I)/(I)/(I)/(I)
OD-1-CPP - Optional Domestic Service Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.63936)	(\$0.59225)	(\$0.54514)	(\$0.50476)	(I)/(I)/(I)/(I)
Summer On-Peak Period		(\$0.37309)	(\$0.34560)	(\$0.31811)	(\$0.29454)	(I)/(I)/(I)/(I)
Summer Off-Peak Period		(\$0.05176)	(\$0.04795)	(\$0.04413)	(\$0.04086)	(I)/(I)/(I)/(I)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.04598)	(\$0.04259)	(\$0.03920)	(\$0.03630)	(I)/(I)/(I)/(I)
Winter On-Peak Period		(\$0.09793)	(\$0.09072)	(\$0.08350)	(\$0.07731)	(I)/(I)/(I)/(I)
Winter Off-Peak Period		(\$0.05176)	(\$0.04795)	(\$0.04413)	(\$0.04086)	(I)/(I)/(I)/(I)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.04598)	(\$0.04259)	(\$0.03920)	(\$0.03630)	(I)/(I)/(I)/(I)
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.60336)	(\$0.55890)	(\$0.51444)	(\$0.47634)	(I)/(I)/(I)/(I)
Summer On-Peak Period		(\$0.35606)	(\$0.32983)	(\$0.30359)	(\$0.28110)	(I)/(I)/(I)/(I)

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

Schedule Number & Type of Charge	NMR-G	405(1)	405(2)	405(3)	405(4)	
ODM-1-CPP - Optional Domestic Service Multi-Family Critical Peak Price (Continued)						
Summer Off-Peak Period	Banking	(\$0.04737)	(\$0.04388)	(\$0.04039)	(\$0.03740)	(I)/(I)/(I)/(I)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.04207)	(\$0.03897)	(\$0.03587)	(\$0.03321)	(I)/(I)/(I)/(I) (T)
Winter On-Peak Period		(\$0.09062)	(\$0.08394)	(\$0.07726)	(\$0.07154)	(I)/(I)/(I)/(I)
Winter Off-Peak Period		(\$0.04737)	(\$0.04388)	(\$0.04039)	(\$0.03740)	(I)/(I)/(I)/(I)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.04207)	(\$0.03897)	(\$0.03587)	(\$0.03321)	(I)/(I)/(I)/(I) (T)
OD-1-CPP-DDP - Optional Domestic Service Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.15711)	(\$0.14553)	(\$0.13395)	(\$0.12403)	(I)/(I)/(I)/(I)
Summer On-Peak Period		(\$0.09646)	(\$0.08935)	(\$0.08224)	(\$0.07615)	(I)/(I)/(I)/(I)
Summer Off-Peak Period		(\$0.03267)	(\$0.03026)	(\$0.02785)	(\$0.02579)	(I)/(I)/(I)/(I)
Summer OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.02879)	(\$0.02667)	(\$0.02455)	(\$0.02273)	(I)/(I)/(I)/(I)
Winter On-Peak Period		(\$0.03998)	(\$0.03704)	(\$0.03409)	(\$0.03156)	(I)/(I)/(I)/(I)
Winter Off-Peak Period		(\$0.03267)	(\$0.03026)	(\$0.02785)	(\$0.02579)	(I)/(I)/(I)/(I)
Winter OD-REVR (Residential Electric Vehicle Recharge Rider)		(\$0.02879)	(\$0.02667)	(\$0.02455)	(\$0.02273)	(I)/(I)/(I)/(I)
ODM-1-CPP-DDP - Optional Domestic Service-Multi Family - Critical Peak Price and Daily Demand Pricing						
Excess Energy Credit per kWh						
Critical Peak Period		(\$0.15890)	(\$0.14719)	(\$0.13549)	(\$0.12545)	(I)/(I)/(I)/(I)
Summer On-Peak Period		(\$0.09676)	(\$0.08963)	(\$0.08250)	(\$0.07639)	(I)/(I)/(I)/(I)
Summer Off-Peak Period		(\$0.03288)	(\$0.03046)	(\$0.02804)	(\$0.02596)	(I)/(I)/(I)/(I)
Summer ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.02903)	(\$0.02689)	(\$0.02475)	(\$0.02292)	(I)/(I)/(I)/(I) (T)
Winter On-Peak Period		(\$0.04073)	(\$0.03773)	(\$0.03473)	(\$0.03216)	(I)/(I)/(I)/(I)
Winter Off-Peak Period		(\$0.03288)	(\$0.03046)	(\$0.02804)	(\$0.02596)	(I)/(I)/(I)/(I)
Winter ODM-REVR (Residential Multi-Family Electric Vehicle Recharge Rider)		(\$0.02903)	(\$0.02689)	(\$0.02475)	(\$0.02292)	(I)/(I)/(I)/(I) (T)

(Continued)

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Advice No.:	606-E		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

70 th Revised
 Cancelling 69 th Revised

PUCN Sheet No. 63J
 PUCN Sheet No. 63J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
GS-2 – Medium General Service									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$11.00	
Consumption Charge per kWh	\$0.01546	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.05308	(R)
Demand Charge, Per kW of Maximum Demand								\$4.04	
Facilities Charge, Per kW of Maximum Demand								\$6.10	
Additional Meter Charge per additional meter per month								\$4.00	
Primary Distribution Voltage									
Basic Service Charge, per month								\$15.00	
Consumption Charge per kWh	\$0.00224	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00079	\$0.03929	(R)
Demand Charge, Per kW of Maximum Demand								\$3.03	
Facilities Charge, Per kW of Maximum Demand								\$2.86	
Additional Meter Charge per additional meter per month								\$8.10	
Transmission Voltage									
Basic Service Charge, per month								\$27.00	
Consumption Charge per kWh	\$0.00429	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00079	\$0.04134	(R)
Demand Charge, Per kW of Maximum Demand								\$3.44	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$4.39	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$17.00	
GS-2 TOU - Medium General Service – Time-of-Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$225.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.07236	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.11003	(R)
Summer Mid-Peak Period	\$0.03389	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.07156	(R)
Summer Off-Peak Period	\$0.01023	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.04790	(R)
Winter On-Peak Period	\$0.01501	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.05268	(R)
Winter Mid-Peak Period	\$0.00925	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.04692	(R)
Winter Off-Peak Period	\$0.00506	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.04273	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$7.90	
Summer Mid-Peak Period								\$4.05	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.20	
Facilities Charge, Per kW of Maximum Demand								\$6.09	
Additional Meter Charge per additional meter per month								\$5.50	
Primary Distribution Voltage									
Basic Service Charge, per month								\$137.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05944	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.09643	(R)
Summer Mid-Peak Period	\$0.02317	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.06016	(R)
Summer Off-Peak Period	\$0.00225	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.03924	(R)
Winter On-Peak Period	\$0.00731	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.04430	(R)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
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8 th Revised
 Cancelling 7 th Revised

PUCN Sheet No. 63J(1)
 PUCN Sheet No. 63J(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
GS-2 TOU - Medium General Service – Time-of-Use (Continued)									
Primary Distribution Voltage (Continued)									
Winter Mid-Peak Period	\$0.00193	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.03892	(R)
Winter Off-Peak Period	(\$0.00065)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.03634	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$6.63	
Summer Mid-Peak Period								\$3.05	
Winter On-Peak Period								\$1.23	
Winter Mid-Peak Period								\$1.20	
Facilities Charge, Per kW of Maximum Demand								\$3.78	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$244.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06645	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.10409	(R)
Summer Mid-Peak Period	\$0.03095	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.06859	(R)
Summer Off-Peak Period	\$0.00898	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.04662	(R)
Winter On-Peak Period	\$0.01365	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.05129	(R)
Winter Mid-Peak Period	\$0.00778	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.04542	(R)
Winter Off-Peak Period	\$0.00512	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.04276	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$6.77	
Summer Mid-Peak Period								\$3.73	
Winter On-Peak Period								\$1.26	
Winter Mid-Peak Period								\$1.19	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.97	
HVD Charge, Per kW of Maximum Demand								\$0.44	
Additional Meter Charge per additional meter per month								\$18.40	
GS-3 - Large General Service									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$537.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06754	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.10472	(R)
Summer Mid-Peak Period	\$0.03354	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.07072	(R)
Summer Off-Peak Period	\$0.00933	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.04651	(R)
Winter On-Peak Period	\$0.01392	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.05110	(R)
Winter Mid-Peak Period	\$0.00817	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.04535	(R)
Winter Off-Peak Period	\$0.00443	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.04161	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$9.62	
Summer Mid-Peak Period								\$4.39	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.23	
Facilities Charge, Per kW of Maximum Demand								\$6.59	
Additional Meter Charge per additional meter per month								\$4.90	

(Continued)

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Advice No.:	606-E		

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
GS-3 - Large General Service (Continued)									
Primary Distribution Voltage									
Basic Service Charge, per month								\$499.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.06462	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.10214	(R)
Summer Mid-Peak Period	\$0.03072	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.06824	(R)
Summer Off-Peak Period	\$0.00662	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.04414	(R)
Winter On-Peak Period	\$0.01110	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.04862	(R)
Winter Mid-Peak Period	\$0.00571	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.04323	(R)
Winter Off-Peak Period	\$0.00202	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.03954	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$8.88	
Summer Mid-Peak Period								\$4.04	
Winter On-Peak Period								\$1.32	
Winter Mid-Peak Period								\$1.31	
Facilities Charge, Per kW of Maximum Demand								\$5.90	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$605.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05791	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.09441	(R)
Summer Mid-Peak Period	\$0.02631	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.06281	(R)
Summer Off-Peak Period	\$0.00359	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.04009	(R)
Winter On-Peak Period	\$0.00798	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.04448	(R)
Winter Mid-Peak Period	\$0.00293	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.03943	(R)
Winter Off-Peak Period	(\$0.00032)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.03618	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$8.07	
Summer Mid-Peak Period								\$3.61	
Winter On-Peak Period								\$1.24	
Winter Mid-Peak Period								\$1.23	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.19	
HVD Charge, Per kW of Maximum Demand								\$0.36	
Additional Meter Charge per additional meter per month								\$9.10	
WP - City of Elko Water Pumping									
Basic Service Charge, per month								\$3,939.00	
Consumption Charge per kWh	\$0.04235	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00127	\$0.07988	(R)
IS-1 - Irrigation Service									
Basic Service Charge, per month								\$20.00	
Consumption Charge per kWh	\$0.02605	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00158	\$0.06389	(R)
Additional Meter Charge per additional meter per month								\$2.10	
IS-2 - Interruptible Irrigation Service									
(See Note 11)									
Consumption Charge per kWh	\$0.00000	\$0.06620	\$0.00000	\$0.00000	\$0.00039	\$0.00000	\$0.00000	\$0.06659	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

38 th Revised
 Cancelling 37 th Revised

PUCN Sheet No. 63K(1)
 PUCN Sheet No. 63K(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$83.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.07306	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.11068	(R)
Summer Mid-Peak Period	\$0.03532	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.07294	(R)
Summer Off-Peak Period	\$0.00963	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.04725	(R)
Summer OGS-EVRR (General Service)									
Electric Vehicle Recharge Rider)	\$0.00500	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.04262	(R)
Winter On-Peak Period	\$0.01480	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.05242	(R)
Winter Mid-Peak Period	\$0.00902	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.04664	(R)
Winter Off-Peak Period	\$0.00462	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.04224	(R)
Winter OGS-EVRR (General Service)									
Electric Vehicle Recharge Rider)	\$0.00046	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.03808	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$5.25	
Summer Mid-Peak Period								\$2.21	
Winter On-Peak Period								\$0.92	
Winter Mid-Peak Period								\$0.92	
Facilities Charge, Per kW of Maximum Demand								\$4.20	
Additional Meter Charge per additional meter per month								\$5.30	
Primary Distribution Voltage									
Basic Service Charge, per month								\$95.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.08769	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.12487	(R)
Summer Mid-Peak Period	\$0.04385	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.08103	(R)
Summer Off-Peak Period	\$0.01589	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.05307	(R)
Summer OGS-EVRR (General Service)									
Electric Vehicle Recharge Rider)	(\$0.00128)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.03590	(R)
Winter On-Peak Period	\$0.02158	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.05876	(R)
Winter Mid-Peak Period	\$0.01553	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.05271	(R)
Winter Off-Peak Period	\$0.01134	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.04852	(R)
Winter OGS-EVRR (General Service)									
Electric Vehicle Recharge Rider)	\$0.00652	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.04370	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$5.33	
Summer Mid-Peak Period								\$2.28	
Winter On-Peak Period								\$1.02	
Winter Mid-Peak Period								\$0.97	
Facilities Charge, Per kW of Maximum Demand								\$5.10	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$103.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.08508	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.12229	(R)
Summer Mid-Peak Period	\$0.04286	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.08007	(R)
Summer Off-Peak Period	\$0.01601	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.05322	(R)
Summer OGS-EVRR (General Service)									
Electric Vehicle Recharge Rider)	\$0.00987	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.04708	(R)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
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 Reno, NV 89511
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PUCN Sheet No. 63K(2)
 PUCN Sheet No. 63K(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-2-TOU - Optional Medium General Service Time-of-Use (Continued)									
Transmission Voltage (Continued)									
Winter On-Peak Period	\$0.02031	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.05752	(R)
Winter Mid-Peak Period	\$0.01473	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.05194	(R)
Winter Off-Peak Period	\$0.01096	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.04817	(R)
Winter OGS-EVRR (General Service Electric Vehicle Recharge Rider)	\$0.00530	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.04251	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$5.33	
Summer Mid-Peak Period								\$2.28	
Winter On-Peak Period								\$1.02	
Winter Mid-Peak Period								\$0.97	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$5.10	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$18.27	
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$83.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14355	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.18117	(R)
Summer Mid-Peak Period	\$0.06823	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.10585	(R)
Summer Off-Peak Period	(\$0.00163)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.03599	(R)
Winter On-Peak Period	\$0.00253	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.04015	(R)
Winter Mid-Peak Period	(\$0.00036)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.03726	(R)
Winter Off-Peak Period	(\$0.00179)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00136	\$0.03583	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$11.64	
Summer Mid-Peak Period								\$4.90	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge, Per kW of Maximum Demand								\$4.20	
Additional Meter Charge per additional meter per month								\$5.30	
Primary Distribution Voltage									
Basic Service Charge, per month								\$95.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.15681	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.19399	(R)
Summer Mid-Peak Period	\$0.07167	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.10885	(R)
Summer Off-Peak Period	(\$0.00092)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.03626	(R)
Winter On-Peak Period	\$0.00201	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.03919	(R)
Winter Mid-Peak Period	(\$0.00115)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.03603	(R)
Winter Off-Peak Period	(\$0.00176)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.03542	(R)

(Continued)

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Notice No.:	18-03(E)	Senior Vice President	
Advice No.:	606-E		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

19 th Revised
 Cancelling 18 th Revised

PUCN Sheet No. 63K(3)
 PUCN Sheet No. 63K(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-2-HOPU - Optional Medium General Service - High Off-Peak Use (Continued)									
Primary Distribution Voltage (Continued)									
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$14.19	
Summer Mid-Peak Period								\$6.07	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge, Per kW of Maximum Demand								\$5.10	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$103.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14915	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.18636	(R)
Summer Mid-Peak Period	\$0.06682	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.10403	(R)
Summer Off-Peak Period	(\$0.00161)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.03560	(R)
Winter On-Peak Period	\$0.00038	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.03759	(R)
Winter Mid-Peak Period	(\$0.00190)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.03531	(R)
Winter Off-Peak Period	(\$0.00201)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00095	\$0.03520	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$14.19	
Summer Mid-Peak Period								\$6.07	
Winter On-Peak Period								\$0.27	
Winter Mid-Peak Period								\$0.26	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$5.10	
HVD Charge, Per kW of Maximum Demand								\$0.26	
Additional Meter Charge per additional meter per month								\$18.27	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$225.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.16393	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.20160	(R)
Summer Mid-Peak Period	\$0.06040	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.09807	(R)
Summer Off-Peak Period	(\$0.00053)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.03714	(R)
Winter On-Peak Period	\$0.00361	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.04128	(R)
Winter Mid-Peak Period	(\$0.00097)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.03670	(R)
Winter Off-Peak Period	(\$0.00255)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00141	\$0.03512	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$13.48	
Summer Mid-Peak Period								\$6.91	
Winter On-Peak Period								\$0.34	
Winter Mid-Peak Period								\$0.33	
Facilities Charge, Per kW of Maximum Demand								\$6.09	
Additional Meter Charge per additional meter per month								\$5.50	

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

19 th Revised
 Cancelling 18 th Revised

PUCN Sheet No. 63K(4)
 PUCN Sheet No. 63K(4)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-2-TOU-HOPU - Optional Medium General Service - Time-of-Use - High Off-Peak Use (Continued)									
Primary Distribution Voltage									
Basic Service Charge, per month								\$137.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.13991	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.17690	(R)
Summer Mid-Peak Period	\$0.03447	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.07146	(R)
Summer Off-Peak Period	(\$0.00150)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.03549	(R)
Winter On-Peak Period	\$0.00179	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.03878	(R)
Winter Mid-Peak Period	(\$0.00176)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.03523	(R)
Winter Off-Peak Period	(\$0.00205)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00073	\$0.03494	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$11.06	
Summer Mid-Peak Period								\$5.09	
Winter On-Peak Period								\$0.19	
Winter Mid-Peak Period								\$0.18	
Facilities Charge, Per kW of Maximum Demand								\$3.78	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$244.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.13703	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.17467	(R)
Summer Mid-Peak Period	\$0.05633	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.09397	(R)
Summer Off-Peak Period	(\$0.00114)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.03650	(R)
Winter On-Peak Period	\$0.00136	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.03900	(R)
Winter Mid-Peak Period	(\$0.00186)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.03578	(R)
Winter Off-Peak Period	(\$0.00220)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00138	\$0.03544	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$12.23	
Summer Mid-Peak Period								\$6.74	
Winter On-Peak Period								\$0.07	
Winter Mid-Peak Period								\$0.06	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.97	
HVD Charge, Per kW of Maximum Demand								\$0.44	
Additional Meter Charge per additional meter per month								\$18.40	

(Continued)

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEAA	EE	Total Rate	
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use									
Secondary Distribution Voltage									
Basic Service Charge, per month								\$537.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14961	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.18679	(R)
Summer Mid-Peak Period	\$0.07012	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.10730	(R)
Summer Off-Peak Period	(\$0.00060)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.03658	(R)
Winter On-Peak Period	\$0.00315	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.04033	(R)
Winter Mid-Peak Period	(\$0.00066)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.03652	(R)
Winter Off-Peak Period	(\$0.00245)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00092	\$0.03473	(R)
Demand Charge, Per kW of Maximum Demand									
Summer On-Peak Period								\$15.76	
Summer Mid-Peak Period								\$7.19	
Winter On-Peak Period								\$0.31	
Winter Mid-Peak Period								\$0.30	
Facilities Charge, Per kW of Maximum Demand								\$6.59	
Additional Meter Charge per additional meter per month								\$4.90	
Primary Distribution Voltage									
Basic Service Charge, per month								\$499.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.14332	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.18084	(R)
Summer Mid-Peak Period	\$0.06392	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.10144	(R)
Summer Off-Peak Period	(\$0.00220)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.03532	(R)
Winter On-Peak Period	\$0.00016	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.03768	(R)
Winter Mid-Peak Period	(\$0.00209)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.03543	(R)
Winter Off-Peak Period	(\$0.00224)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00126	\$0.03528	(R)
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$15.52	
Summer Mid-Peak Period								\$7.06	
Winter On-Peak Period								\$0.35	
Winter Mid-Peak Period								\$0.34	
Facilities Charge, Per kW of Maximum Demand								\$5.90	
Additional Meter Charge per additional meter per month								\$9.50	
Transmission Voltage									
Basic Service Charge, per month								\$605.00	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.11608	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.15258	(R)
Summer Mid-Peak Period	\$0.03965	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.07615	(R)
Summer Off-Peak Period	(\$0.00103)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.03547	(R)
Winter On-Peak Period	\$0.00087	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.03737	(R)
Winter Mid-Peak Period	(\$0.00174)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.03476	(R)
Winter Off-Peak Period	(\$0.00183)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00024	\$0.03467	(R)

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 20 th Revised
19 th Revised

PUCN Sheet No. 63K(6)
 PUCN Sheet No. 63K(6)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

Schedule Number & Type of Charge	BTGR	BTER	TRED	REPR	UEC	DEag	EE	Total Rate	
OGS-3-HOPU - Optional Large General Service - High Off-Peak Use (Continued)									
Transmission Voltage (Continued)									
Demand Charge Per kW of Maximum Demand									
Summer On-Peak Period								\$13.68	
Summer Mid-Peak Period								\$6.12	
Winter On-Peak Period								\$0.31	
Winter Mid-Peak Period								\$0.30	
Facilities Charge per dollar of Utility Investment								\$0.00448	
Facilities Charge per dollar of Contributed Investment								\$0.00084	
Or, Facilities Charge, Per kW of Maximum Demand								\$1.19	
HVD Charge, Per kW of Maximum Demand								\$0.36	
Additional Meter Charge per additional meter per month								\$9.10	
GS-4 - Large Transmission Service									
Basic Service Charge, per month								\$1,276.00	
Facilities Charge, (See Schedule GS-4), per dollar of Investment								\$0.00534	
Tier 1 Rates (See Note 12)									
Demand Charge, for each kW of maximum billing demand									
Summer On-Peak Period								\$12.24	
Summer Mid-Peak Period								\$5.56	
Winter On-Peak Period								\$1.45	
Winter Mid-Peak Period								\$1.43	
Consumption Charge per kWh									
Summer On-Peak Period	\$0.05030	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00132	\$0.08788	(R)
Summer Mid-Peak Period	\$0.02374	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00132	\$0.06132	(R)
Summer Off-Peak Period	\$0.00281	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00132	\$0.04039	(R)
Winter On-Peak Period	\$0.00704	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00132	\$0.04462	(R)
Winter Mid-Peak Period	\$0.00209	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00132	\$0.03967	(R)
Winter Off-Peak Period	(\$0.00129)	\$0.03124	\$0.00098	\$0.00365	\$0.00039	\$0.00000	\$0.00132	\$0.03629	(R)
Additional Meter Charge per additional meter per month								\$39.70	
Tier 2 Rates (reserved for future use)									

(Continued)

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ajvice No.:	606-E		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 40 th Revised
39 th Revised

PUCN Sheet No. 63L
 PUCN Sheet No. 63L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

<u>Schedule Number & Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>REPR</u>	<u>UEC</u>	<u>DEAA</u>	<u>EE</u>	<u>Total Rate</u>	
WCS - Wireless Communication Service									
Basic Service Charge, per month								\$2.40	
Consumption Charge per month, per installed device (rate includes UEC):									
Level 1								\$4.20	(R)
Level 2								\$8.41	(R)
Level 3								\$12.61	(R)
NGR – Optional NV GreenEnergy Rider									
(in addition to other rates and assessments paid by the Customer)									
Consumption Charge per kWh									
Residential Option 1								\$0.03927	(R)
Non-Residential Option 1								\$0.03927	(R)

Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
- BTGR = Base Tariff General Rate
- BTER = Base Tariff Energy Rate
- TRED = Temporary Renewable Energy Development Charge.
- REPR = Renewable Energy Program Rate.
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 63.)
- The Excess Energy Credit is determined by the appropriate NMR Rider - NMR-G and NMR-405. See 63H for the appropriate credit by Rate Class Rider.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
- Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
- HVD Charge not applicable to Customers that directly connect to FERC Transmission.
- The BTGR includes the cost of recovery of the Advanced Service Delivery project as ordered in Docket 14-05005 and the Tax Rate Reduction Rider (TRRR). See Schedule TRRR, PUCN sheet No. 63E(1).
- Other charges may apply, please see the applicable rate schedule.

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

8 th Revised
 Cancelling 7 th Revised

PUCN Sheet No. 63M
 PUCN Sheet No. 63M

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

<u>Schedule Number & Type of Charge</u>	<u>Interclass Rate</u> <u>Re-Balancing</u>	<u>UEC</u>	<u>Total Rate</u>
<u>Distribution Only Service</u>			
<u>GS-1 - General Service</u>			
Distribution Charge, per month			\$48.35
Consumption Charge, per kWh	\$0.00142	\$0.00039	\$0.00181 (R)
Additional Meter Charge per additional meter per month			\$4.50
<u>GS-2 - Medium General Service</u>			
<u>Secondary Distribution Voltage</u>			
Distribution Charge, per month			\$15.78
Facilities Charge Per kW of Maximum Demand			\$6.10
Consumption Charge per kWh	\$0.00114	\$0.00039	\$0.00153 (R)
Additional Meter Charge per additional meter per month			\$9.23
<u>Primary Distribution Voltage</u>			
Distribution Charge, per month			\$21.26
Facilities Charge Per kW of Maximum Demand			\$2.86
Consumption Charge per kWh	\$0.00089	\$0.00039	\$0.00128 (R)
Additional Meter Charge per additional meter per month			\$14.69
<u>Transmission Voltage</u>			
Distribution Charge, per month			\$37.32
Facilities Charge per dollar of Utility Investment			\$0.00448
Facilities Charge per dollar of Contributed Investment			\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand			\$4.39
HVD Charge, Per kW of Maximum Demand			\$0.26
Consumption Charge per kWh	\$0.00089	\$0.00039	\$0.00128 (R)
Additional Meter Charge per additional meter per month			\$27.51
<u>GS-2 TOU - Medium General Service – Time-of-Use</u>			
<u>Secondary Distribution Voltage</u>			
Distribution Charge, per month			\$332.36
Facilities Charge Per kW of Maximum Demand			\$6.09
Consumption Charge per kWh	\$0.00108	\$0.00039	\$0.00147 (R)
Additional Meter Charge per additional meter per month			\$112.38
<u>Primary Distribution Voltage</u>			
Distribution Charge, per month			\$202.44
Facilities Charge Per kW of Maximum Demand			\$3.78
Consumption Charge per kWh	\$0.00086	\$0.00039	\$0.00125 (R)
Additional Meter Charge per additional meter per month			\$74.51

(Continued)

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SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

8 th Revised
 Cancelling 7 th Revised

PUCN Sheet No. 63N
 PUCN Sheet No. 63N

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

Schedule Number & Type of Charge	Interclass Rate		Total Rate
	Re-Balancing	UEC	
Distribution Only Service			
GS-2 TOU - Medium General Service – Time-of-Use (Continued)			
Transmission Voltage			
Distribution Charge, per month			\$295.20
Facilities Charge per dollar of Utility Investment			\$0.00448
Facilities Charge per dollar of Contributed Investment			\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand			\$1.97
HVD Charge, Per kW of Maximum Demand			\$0.43
Consumption Charge per kWh	\$0.00096	\$0.00039	\$0.00135 (R)
Additional Meter Charge per additional meter per month			\$69.86
GS-3 Large General Service			
Secondary Distribution Voltage			
Distribution Charge, per month			\$656.39
Facilities Charge Per kW of Maximum Demand			\$6.59
Consumption Charge per kWh	\$0.00103	\$0.00039	\$0.00142 (R)
Additional Meter Charge per additional meter per month			\$123.96
Primary Distribution Voltage			
Distribution Charge, per month			\$683.02
Facilities Charge Per kW of Maximum Demand			\$5.90
Consumption Charge per kWh	\$0.00093	\$0.00039	\$0.00132 (R)
Additional Meter Charge per additional meter per month			\$193.72
Transmission Voltage			
Distribution Charge, per month			\$748.40
Facilities Charge per dollar of Utility Investment			\$0.00448
Facilities Charge per dollar of Contributed Investment			\$0.00084
Or, Facilities Charge, Per kW of Maximum Demand			\$1.19
HVD Charge, Per kW of Maximum Demand			\$0.35
Consumption Charge per kWh	\$0.00076	\$0.00039	\$0.00115 (R)
Additional Meter Charge per additional meter per month			\$153.04

(Continued)

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Effective:	04-01-18	Shawn M. Elicegui	
Notice No.:		Senior Vice President	
Advice No.:	605-E-R		

SIERRA PACIFIC POWER COMPANY dba NV Energy
 6100 Neil Road
 Reno, NV 89511
 Tariff No. Electric No. 1

Cancelling 4 th Revised
3 rd Revised

PUCN Sheet No. 63O
 PUCN Sheet No. 63O

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

<u>Schedule Number & Type of Charge</u>	<u>Interclass Rate</u> <u>Re-Balancing</u>	<u>UEC</u>	<u>Total Rate</u>	
<u>Distribution Only Service</u>				
<u>WP - City of Elko Water Pumping</u>				
Distribution Charge, per month			\$12,098.40	
Consumption Charge, per kWh	\$0.00119	\$0.00039	\$0.00158	(R)
<u>IS-1 - Irrigation Service</u>				
Distribution Charge, per month			\$30.64	
Consumption Charge, per kWh	\$0.00100	\$0.00039	\$0.00139	(R)
Additional Meter Charge per additional meter per month			\$3.23	
<u>GS-4 - Large Transmission Service</u>				
Distribution Charge, per month			\$1,376.40	
Facilities Charge, (See Schedule GS-4), per dollar of Investment			\$0.00534	
Consumption Charge, per kWh				
Generally Applicable Subsidy Rate	\$0.00074	\$0.00039	\$0.00113	(R)
IS-2 Only Subsidy Rate	\$0.00074	\$0.00039	\$0.00113	(R)
Additional Meter Charge per additional meter per month			\$214.40	

Notes

- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.)
- All DOS rate schedules whose otherwise applicable rate Schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (See the Special Conditions of the applicable rate schedule).
- The Interclass Rate Re-Balancing includes the Tax Rate Reduction Rider (TRRR). See Schedule TRRR, PUCN sheet No. 63E(1). (N)
- Other charges may apply, please see the applicable rate schedule (L)

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