

EVCCR Demand Rate Reduction, per kW	
Winter All Other.	\$ (0.54)
Summer on-peak	\$ (16.05)
Summer mid-peak	\$ (2.61)
Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.04617
Winter EVCCR	\$ 0.04617
Summer on-peak	\$ 0.07452
Summer mid-peak	\$ 0.05740
Summer off-peak	\$ 0.04170
Summer EVCCR	\$ 0.04170
EVCCR BTGR Transition Rate, per kWh	
Winter All Other.	\$ 0.00107
Summer on-peak	\$ 0.11059
Summer mid-peak	\$ 0.01888
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00435)
Summer EVCCR	\$ (0.00391)
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00161
TRRR, all kWh, per kWh	\$ (0.00218)
Transmission Service Rates	
Basic Service Charge,	
per month	\$ 361.70
Per additional meter,	
per month	\$ 216.70
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter All Other	\$ 0.50
Summer on-peak	\$ 15.01
Summer mid-peak	\$ 2.31
EVCCR Demand Rate Reduction, per kW	
Winter All Other.	\$ (0.45)
Summer on-peak	\$ (13.51)
Summer mid-peak	\$ (2.08)
Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.04402
Winter EVCCR	\$ 0.04402
Summer on-peak	\$ 0.07004
Summer mid-peak	\$ 0.05381
Summer off-peak	\$ 0.04165
Summer EVCCR	\$ 0.04165

EVCCR BTGR Transition Rate, per kWh	
Winter All Other.	\$ 0.00090
Summer on-peak	\$ 0.08649
Summer mid-peak	\$ 0.01366
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00416)
Summer EVCCR	\$ (0.00393)
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00179
TRRR, all kWh, per kWh	\$ (0.00193)
OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)	
Available to customers billed under schedule	
LGS-3P with at least a 75 percent load factor.	
Certain restrictions apply.	
Basic Service Charge, per month	
\$ 198.00	
Per additional meter, per month	
\$ 89.19	
Facilities Charge, per kW	
\$ 1.27	
Demand Charge, per kW	
Winter All Other.	\$ 0.65
Summer on-peak	\$ 20.79
Summer mid-peak	\$ 5.63
Summer off-peak	\$ 0.00
Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.04161
Summer on-peak	\$ 0.07404
Summer mid-peak	\$ 0.04620
Summer off-peak	\$ 0.04160
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00161
TRRR, all kWh, per kWh	\$ (0.00218)
Time-of-Use Periods for LGS-2, LGS-3 and OLGS-3P-HLF	
• Summer on-peak: June 1 – Sept. 30, from	
1:01 p.m. to 7 p.m. daily	
• Summer mid-peak: June 1 – Sept. 30, from	
10:01 a.m. to 1 p.m., and 7:01 p.m. to 10 p.m.	
daily	

• Summer off-peak: June 1 – Sept. 30, from	
10:01 p.m. to 10 a.m. daily	
• Winter: All hours, October – May	
• EVCCR: Summer (June 1 – Sept. 30) and Winter	
(Oct. 1 – May 31), 10:01 p.m.to 7 a.m.	
GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)	
Available to non-residential customers requesting	
private area lighting in conjunction with non-	
residential service. The rate includes the Universal	
Energy Charge (UEC) and Tax Rate Reduction Rider	
(TRRR).	
Existing Poles	
Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 8.39
400 watt, per month	\$ 11.87
High Pressure Sodium	
100 watt, per month	\$ 7.25
200 watt, per month	\$ 8.88
400 watt, per month	\$ 11.86
Thirty-foot Pole (new pole installations not	
available)	
Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 16.33
400 watt, per month	\$ 19.80
High Pressure Sodium	
100 watt, per month	\$ 15.19
200 watt, per month	\$ 16.81
POWER FACTOR ADJUSTMENT	
(LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)	
Charged at the rate of \$0.0010 per kVARh for all actual	
kVARh greater than equivalent kVARh at 90 percent	
power level for the winter months (October – May),	
and at a rate of \$0.0020 per kVARh for all actual	
KVARh greater than equivalent KVARh at 90 percent	
power for the summer months (June –	
September). OLGS-3P-HLF may qualify for a credit if	
the actual kVARh are less than kVARh equivalent to a	
95 percent power factor and greater than zero. See	
tariff for additional information.	

NON-STANDARD METERING OPTION (NSMO)	
GS and LGS-1 customers may request to have the	
utility install a non-standard (analog) meter. Customers	
requesting this option will be charged an initial one-	
time fee and an additional per meter, per month fee, in	
addition to all rates and fees contained in the customer’s	
otherwise applicable rate schedule. Certain restrictions	
and conditions apply.	
NSMO-2 (GS)	
Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07
NSMO-2 (LGS-1)	
Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05
MISCELLANEOUS CHARGES (MC)	
Reconnection charge	\$ 30.00
Remote reconnection charge	\$ 6.00
Other customer-requested visits	\$ 30.00
Same-day service	\$ 40.00
Late charge for past-due amounts	1.5% / month
Returned check charge.	\$ 12.00
Additional meter test charge	\$ 10.00
Broken seal charge	\$ 5.00
Padlock-only charge	\$ 7.00
online	



Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/ Commercial Customers	
The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective April 1, 2020 . The following rate schedule shows the actual changes in rates.	
NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.	
In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.	
The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.	
To view electric tariffs online, visit nvenergy.com/rates .	

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
TRRR:	Tax Rate Reduction Rider

GENERAL SERVICE (GS)
Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 3.15
Electric Consumption, all kWh, per kWh	\$ 0.06682
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00170
TRRR, all kWh, per kWh	\$ (0.00319)

LARGE GENERAL SERVICE-1 (LGS-1)
Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 21.10
Per additional meter, per month	\$ 12.98
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	\$ 4.35
Electric Consumption, all kWh, per kWh	\$ 0.06069
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00171
TRRR, all kWh, per kWh	\$ (0.00264)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)
Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 5.11
Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.04988
Winter EVRR	\$ 0.04480
Summer on-peak	\$ 0.22122
Summer off-peak	\$ 0.05297
Summer EVRR	\$ 0.04758
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00170
TRRR, all kWh, per kWh	\$ (0.00319)

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, October through May
- EVRR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m.to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m.to 7 a.m.

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)
Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 24.62
Per additional meter, per month	\$ 13.50
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	
Winter All Other.	\$ 0.16
Summer on-peak	\$ 8.25
EVCCR Demand Rate Reduction, per kW	
Winter All Other.	\$ (0.14)
Summer on-peak	\$ (7.42)
Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.04247
Winter EVRR	\$ 0.03810

Winter EVCCR	\$ 0.04247
Summer on-peak	\$ 0.19626
Summer off-peak	\$ 0.05312
Summer EVRR	\$ 0.04768
Summer EVCCR	\$ 0.05312
EVCCR BTGR Transition Rate, per kWh	
Winter All Other.	\$ 0.00045
Summer on-peak	\$ 0.06720
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00394)
Summer EVCCR	\$ (0.00500)
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00171
TRRR, all kWh, per kWh	\$ (0.00264)

TIME-OF-USE PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 7:01 p.m. to 1 p.m. daily
- Winter: All other hours, from October through May
- EVRR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 – Sept. 30) and Winter (Oct. 1 – May 31), 10:01 p.m. to 7 a.m.

LARGE GENERAL SERVICE-2 (LGS-2)
Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates	
Basic Service Charge, per month	\$ 193.10
Per additional meter, per month	\$ 48.51
Facilities Charge, per kW	\$ 3.14
Demand Charge, per kW	
Winter All Other.	\$ 0.40
Summer on-peak	\$ 13.35
Summer mid-peak	\$ 2.04
EVCCR Demand Rate Reduction, per kW	
Winter All Other.	\$ (0.36)
Summer on-peak	\$ (12.01)
Summer mid-peak	\$ (1.84)

Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.05102
Winter EVCCR	\$ 0.05102
Summer on-peak	\$ 0.08397
Summer mid-peak	\$ 0.06338
Summer off-peak	\$ 0.04462
Summer EVCCR	\$ 0.04462
EVCCR BTGR Transition Rate, per kWh	
Winter All Other.	\$ 0.00089
Summer on-peak	\$ 0.09273
Summer mid-peak	\$ 0.01503
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00482)
Summer EVCCR	\$ (0.00418)
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00145
TRRR, all kWh, per kWh	\$ (0.00238)

Primary Service Rates	
Basic Service Charge, per month	\$ 309.30
Per additional meter, per month	\$ 164.41
Facilities Charge, per kW	\$ 2.47
Demand Charge, per kW	
Winter All Other.	\$ 0.40
Summer on-peak	\$ 13.87
Summer mid-peak	\$ 2.13
EVCCR Demand Rate Reduction, per kW	
Winter All Other.	\$ (0.36)
Summer on-peak	\$ (12.48)
Summer mid-peak	\$ (1.92)
Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.04805
Winter EVCCR	\$ 0.04805
Summer on-peak	\$ 0.07922
Summer mid-peak	\$ 0.06012
Summer off-peak	\$ 0.04209
Summer EVCCR	\$ 0.04209
EVCCR BTGR Transition Rate, per kWh	
Winter All Other.	\$ 0.00076
Summer on-peak	\$ 0.08887
Summer mid-peak	\$ 0.01401

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00455)
Summer EVCCR	\$ (0.00395)
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00134
TRRR, all kWh, per kWh	\$ (0.00214)

Transmission Service Rates	
Basic Service Charge, per month	\$ 317.20
Per additional meter, per month	\$ 172.38
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter All Other.	\$ 0.40
Summer on-peak	\$ 13.87
Summer mid-peak	\$ 2.13
EVCCR Demand Rate Reduction, per kW	
Winter All Other.	\$ (0.36)
Summer on-peak	\$ (12.48)
Summer mid-peak	\$ (1.92)
Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.04553
Winter EVCCR	\$ 0.04553
Summer on-peak	\$ 0.07320
Summer mid-peak	\$ 0.05599
Summer off-peak	\$ 0.04165
Summer EVCCR	\$ 0.04165

EVCCR BTGR Transition Rate, per kWh	
Winter All Other.	\$ 0.04283
Summer on-peak	\$ 0.07088
Summer mid-peak	\$ 0.05369
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00433)
Summer EVCCR	\$ (0.00394)
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00131
TRRR, all kWh, per kWh	\$ (0.00179)

LARGE GENERAL SERVICE-3 (LGS-3)
Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates	
Basic Service Charge, per month	\$ 202.50
Per additional meter, per month	\$ 57.87
Facilities Charge, per kW	\$ 3.38
Demand Charge, per kW	
Winter All Other.	\$ 0.55
Summer on-peak	\$ 16.30
Summer mid-peak	\$ 2.59
EVCCR Demand Rate Reduction, per kW	
Winter All Other.	\$ (0.49)
Summer on-peak	\$ (14.67)
Summer mid-peak	\$ (2.33)
Electric Consumption, all kWh, per kWh	
Winter All Other.	\$ 0.04858
Winter EVCCR	\$ 0.04858
Summer on-peak	\$ 0.07905
Summer mid-peak	\$ 0.06046
Summer off-peak	\$ 0.04254
Winter EVCCR	\$ 0.04254
EVCCR BTGR Transition Rate, per kWh	
Winter All Other.	\$ 0.00100
Summer on-peak	\$ 0.10162
Summer mid-peak	\$ 0.01655
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00459)
Summer EVCCR	\$ (0.00398)
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00172
TRRR, all kWh, per kWh	\$ (0.00224)
Primary Service Rates	
Basic Service Charge, per month	\$ 317.20
Per additional meter, per month	\$ 172.38
Facilities Charge, per kW	\$ 3.20
Demand Charge, per kW	
Winter All Other.	\$ 0.60
Summer on-peak	\$ 17.83
Summer mid-peak	\$ 2.90