

EVCCR Demand Rate Reduction, per kWh	
Winter all other	\$ (0.54)
Summer on-peak	\$ (16.05)
Summer mid-peak	\$ (2.61)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04435
Winter EVCCR	\$ 0.04435
Summer on-peak	\$ 0.07270
Summer mid-peak	\$ 0.05558
Summer off-peak	\$ 0.03988
Summer EVCCR	\$ 0.03988
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00107
Summer on-peak	\$ 0.11059
Summer mid-peak	\$ 0.01888
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00435)
Summer EVCCR	\$ (0.00391)
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00161
TRRR, all kWh, per kWh	\$ (0.00218)

Transmission Service Rates

Basic Service Charge,	
per month	\$ 361.70
Per additional meter,	
per month	\$ 216.70
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.50
Summer on-peak	\$ 15.01
Summer mid-peak	\$ 2.31
EVCCR Demand Rate Reduction, per kWh	
Winter all other	\$ (0.45)
Summer on-peak	\$ (13.51)
Summer mid-peak	\$ (2.08)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04220
Winter EVCCR	\$ 0.04220
Summer on-peak	\$ 0.06822
Summer mid-peak	\$ 0.05199
Summer off-peak	\$ 0.03983
Summer EVCCR	\$ 0.03983

EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00090
Summer on-peak	\$ 0.08649
Summer mid-peak	\$ 0.01366
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00416)
Summer EVCCR	\$ (0.00393)
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00179
TRRR, all kWh, per kWh	\$ (0.00193)

OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)

Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.

Basic Service Charge, per month	\$ 198.00
Per additional meter, per month	\$ 89.19
Facilities Charge, per kW	\$ 1.27
Demand Charge, per kW	
Winter all other	\$ 0.65
Summer on-peak	\$ 20.79
Summer mid-peak	\$ 5.63
Summer off-peak	\$ 0.00

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.03979
Summer on-peak	\$ 0.07222
Summer mid-peak	\$ 0.04438
Summer off-peak	\$ 0.03978
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00161
TRRR, all kWh, per kWh	\$ (0.00218)

Time-of-Use Periods for LGS-2, LGS-3 and OLGS-3P-HLF

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer mid-peak: June 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 7:01 p.m. to 10 p.m. daily

- Summer off-peak: June 1 – Sept. 30, from 10:01 p.m. to 10 a.m. daily
- Winter: All hours, Oct. – May
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 7 a.m.

GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)

Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes the Universal Energy Charge (UEC) and Tax Rate Reduction Rider (TRRR).

Existing Poles

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 8.22
400 watt, per month	\$ 11.51
High Pressure Sodium	
100 watt, per month	\$ 7.16
200 watt, per month	\$ 8.70
400 watt, per month	\$ 11.50

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 16.16
400 watt, per month	\$ 19.44
High Pressure Sodium	
100 watt, per month	\$ 15.10
200 watt, per month	\$ 16.63

POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)

Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power for the summer months (June – September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.

NON-STANDARD METERING OPTION (NSMO)
GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial onetime fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer’s otherwise applicable rate schedule. Certain restrictions and conditions apply.

NSMO-2 (GS)

Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07

NSMO-2 (LGS-1)

Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

MISCELLANEOUS CHARGES (MC)

Reconnection charge	\$ 30.00
Remote reconnection charge	\$ 6.00
Other customer-requested visits	\$ 30.00
Same-day service	\$ 40.00
Late charge for past-due amounts	1.5% / month
Returned check charge	\$ 12.00
Additional meter test charge	\$ 10.00
Broken seal charge	\$ 5.00
Padlock-only charge	\$ 7.00



Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/ Commercial Customers

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **July 1, 2020**. The following rate schedule shows the actual changes in rates.

NV Energy’s rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
TRRR:	Tax Rate Reduction Rider

GENERAL SERVICE (GS)
Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 3.15
Electric Consumption, all kWh, per kWh	\$ 0.06500
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00170
TRRR, all kWh, per kWh	\$ (0.00319)

LARGE GENERAL SERVICE-1 (LGS-1)
Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 21.10
Per additional meter, per month	\$ 12.98
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	\$ 4.35
Electric Consumption, all kWh, per kWh	\$ 0.05887
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00171
TRRR, all kWh, per kWh	\$ (0.00264)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)
Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 5.11
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04806
Winter EVRR	\$ 0.04298
Summer on-peak	\$ 0.21940
Summer off-peak	\$ 0.05115
Summer EVRR	\$ 0.04576
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00170
TRRR, all kWh, per kWh	\$ (0.00319)

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 7 a.m.

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)
Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 24.62
Per additional meter, per month	\$ 13.50
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	
Winter all other	\$ 0.16
Summer on-peak	\$ 8.25
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.14)
Summer on-peak	\$ (7.42)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04065
Winter EVRR	\$ 0.03628

Winter EVCCR	\$ 0.04065
Summer on-peak	\$ 0.19444
Summer off-peak	\$ 0.05130
Summer EVRR	\$ 0.04586
Summer EVCCR	\$ 0.05130
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00045
Summer on-peak	\$ 0.06720
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00394)
Summer EVCCR	\$ (0.00500)
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00171
TRRR, all kWh, per kWh	\$ (0.00264)

TIME-OF-USE PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 7:01 p.m. to 1 p.m. daily
- Winter: All other hours, from Oct. – May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 7 a.m.

LARGE GENERAL SERVICE-2 (LGS-2)
Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates	
Basic Service Charge, per month	\$ 193.10
Per additional meter, per month	\$ 48.51
Facilities Charge, per kW	\$ 3.14
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.35
Summer mid-peak	\$ 2.04
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.36)
Summer on-peak	\$ (12.01)
Summer mid-peak	\$ (1.84)

Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04920
Winter EVCCR	\$ 0.04920
Summer on-peak	\$ 0.08215
Summer mid-peak	\$ 0.06156
Summer off-peak	\$ 0.04280
Summer EVCCR	\$ 0.04280
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00089
Summer on-peak	\$ 0.09273
Summer mid-peak	\$ 0.01503
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00482)
Summer EVCCR	\$ (0.00418)
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00145
TRRR, all kWh, per kWh	\$ (0.00238)

Primary Service Rates	
Basic Service Charge, per month	\$ 309.30
Per additional meter, per month	\$ 164.41
Facilities Charge, per kW	\$ 2.47
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.87
Summer mid-peak	\$ 2.13
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.36)
Summer on-peak	\$ (12.48)
Summer mid-peak	\$ (1.92)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04623
Winter EVCCR	\$ 0.04623
Summer on-peak	\$ 0.07740
Summer mid-peak	\$ 0.05830
Summer off-peak	\$ 0.04027
Summer EVCCR	\$ 0.04027
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00076
Summer on-peak	\$ 0.08887
Summer mid-peak	\$ 0.01401

Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00455)
Summer EVCCR	\$ (0.00395)
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00134
TRRR, all kWh, per kWh	\$ (0.00214)

Transmission Service Rates	
Basic Service Charge, per month	\$ 317.20
Per additional meter, per month	\$ 172.38
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.40
Summer on-peak	\$ 13.87
Summer mid-peak	\$ 2.13
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.36)
Summer on-peak	\$ (12.48)
Summer mid-peak	\$ (1.92)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04371
Winter EVCCR	\$ 0.04371
Summer on-peak	\$ 0.07138
Summer mid-peak	\$ 0.05417
Summer off-peak	\$ 0.03983
Summer EVCCR	\$ 0.03983

EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.04283
Summer on-peak	\$ 0.07088
Summer mid-peak	\$ 0.05369
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00433)
Summer EVCCR	\$ (0.00394)
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00131
TRRR, all kWh, per kWh	\$ (0.00179)

LARGE GENERAL SERVICE-3 (LGS-3)
Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates	
Basic Service Charge, per month	\$ 202.50
Per additional meter, per month	\$ 57.87
Facilities Charge, per kW	\$ 3.38
Demand Charge, per kW	
Winter all other	\$ 0.55
Summer on-peak	\$ 16.30
Summer mid-peak	\$ 2.59
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.49)
Summer on-peak	\$ (14.67)
Summer mid-peak	\$ (2.33)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04676
Winter EVCCR	\$ 0.04676
Summer on-peak	\$ 0.07723
Summer mid-peak	\$ 0.05864
Summer off-peak	\$ 0.04072
Winter EVCCR	\$ 0.04072
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00100
Summer on-peak	\$ 0.10162
Summer mid-peak	\$ 0.01655
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00459)
Summer EVCCR	\$ (0.00398)
DEAA, all kWh, per kWh	\$ (0.00269)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00172
TRRR, all kWh, per kWh	\$ (0.00224)
Primary Service Rates	
Basic Service Charge, per month	\$ 317.20
Per additional meter, per month	\$ 172.38
Facilities Charge, per kW	\$ 3.20
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 17.83
Summer mid-peak	\$ 2.90