

EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.68)
Summer on-peak	\$ (10.89)
Summer mid-peak	\$ (2.69)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05128
Winter EVCCR	\$ 0.05128
Summer on-peak	\$ 0.08705
Summer mid-peak	\$ 0.06149
Summer off-peak	\$ 0.04965
Summer EVCCR	\$ 0.04965
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00140
Summer on-peak	\$ 0.07939
Summer mid-peak	\$ 0.02062
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00028)
Summer EVCCR	\$ (0.00012)
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00081
NDPP, all kWh, per kWh	\$ 0.00056
Transmission Service Rates	
Basic Service Charge,	
per month	\$ 182.00
Per additional meter,	
per month	\$ 23.00
Facilities Charge, per kW	\$ 0.61
Demand Charge, per kW	
Winter all other	\$ 0.75
Summer on-peak	\$ 11.46
Summer mid-peak	\$ 2.67
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.60)
Summer on-peak	\$ (9.17)
Summer mid-peak	\$ (2.14)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04915
Winter EVCCR	\$ 0.04915
Summer on-peak	\$ 0.09274
Summer mid-peak	\$ 0.05615
Summer off-peak	\$ 0.04850
Summer EVCCR	\$ 0.04850

EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00108
Summer on-peak	\$ 0.05760
Summer mid-peak	\$ 0.01384
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00087
NDPP, all kWh, per kWh	\$ 0.00056
OPTIONAL LARGE GENERAL SERVICE-3P, HIGH LOAD FACTOR (OLGS-3P-HLF)	
Available to customers billed under schedule LGS-3P with at least a 75 percent load factor. Certain restrictions apply.	
Basic Service Charge, per month	
\$ 214.10	
Per additional meter, per month	
\$ 76.25	
Facilities Charge, per kW	
\$ 1.06	
Demand Charge, per kW	
Winter all other	\$ 0.90
Summer on-peak	\$ 20.79
Summer mid-peak	\$ 5.63
Summer off-peak	\$ 0.00
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04893
Summer on-peak	\$ 0.05937
Summer mid-peak	\$ 0.04945
Summer off-peak	\$ 0.04892
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00078
NDPP, all kWh, per kWh	\$ 0.00056
TIME-OF-USE (TOU) PERIODS FOR LGS-2, LGS-3 AND OLGS-3P-HLF	
• Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily	
• Summer mid-peak: June 1 – Sept. 30, from 10:01 a.m. to 1 p.m., and 7:01 p.m. to 10 p.m. daily	

• Summer off-peak: June 1 – Sept. 30, from 10:01 p.m. to 10 a.m. daily	
• Winter: All hours, October – May	
• EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 7 a.m.	
GENERAL SERVICE – PRIVATE AREA LIGHTING (GS-PAL)	
Available to non-residential customers requesting private area lighting in conjunction with nonresidential service. The rate includes the Universal Energy Charge (UEC) and Natural Disaster Protection Plan Rate (NDPP).	
Existing Poles	
Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 8.78
400 watt, per month	\$ 13.47
High Pressure Sodium	
100 watt, per month	\$ 7.24
200 watt, per month	\$ 9.39
400 watt, per month	\$ 13.46
LED*	
200 watt, per month	\$ 8.55
200 watt, per month	\$ 6.77
100 watt, per month	\$ 6.59
200 watt, per month	\$ 8.37
200 watt, per month	\$ 6.76
<i>*Rates for LED lamps of the same wattage vary based on lamp class.</i>	
Thirty-foot Pole (new pole installations not available)	
Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 15.93
400 watt, per month	\$ 20.61
High Pressure Sodium	
100 watt, per month	\$ 14.39
200 watt, per month	\$ 16.54
LED*	
200 watt, per month	\$ 15.71
200 watt, per month	\$ 13.52

100 watt, per month	\$ 13.81
200 watt, per month	\$ 15.53
<i>*Rates for LED lamps of the same wattage vary based on lamp class.</i>	
POWER FACTOR ADJUSTMENT (LGS-1, OLGS-1-TOU, LGS-2, LGS-3, OLGS-3P-HLF)	
Charged at the rate of \$0.0010 per kVARh for all actual kVARh greater than equivalent kVARh at 90 percent power level for the winter months (October – May), and at a rate of \$0.0020 per KVARh for all actual KVARh greater than equivalent KVARh at 90 percent power for the summer months (June –September). OLGS-3P-HLF may qualify for a credit if the actual kVARh are less than kVARh equivalent to a 95 percent power factor and greater than zero. See tariff for additional information.	
NON-STANDARD METERING OPTION (NSMO)	
GS and LGS-1 customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.	
NSMO-2 (GS)	
Initial fee per meter	\$ 61.18
Per meter, per month	\$ 9.07
NSMO-2 (LGS-1)	
Initial fee per meter	\$ 73.58
Per meter, per month	\$ 9.05

EXPANDED SOLAR ENERGY RATE (ESER)		
Customers who participate in the ESER Program are responsible for all charges and rates specified in the customer's otherwise applicable rate with the following exceptions. Eligible customers who are selected to participate in the Program will be charged a program rate which will replace the otherwise applicable BTER and DEAA.		
Non-Residential ESER, all kWh, per kWh		\$ 0.04356
Low Income Discount ESER, all kWh, per kWh ...		\$ 0.04614
MISCELLANEOUS CHARGES (MC)		
	Regular Hours	Same Day/ After Hours*
Reconnection charge	\$ 30.00	\$ 45.00
Remote Reconnection Charge	\$ 6.00	
Disconnection/Reconnection:		
Standard Complex	\$ 400.00	\$ 415.00
Non-standard Complex		Direct Bill
Late charge for past-due amounts	1.5% / month	
Returned check charge	\$ 12.00	
Additional meter test charge	\$ 10.00	
Broken seal charge	\$ 5.00	
Padlock-only charge	\$ 7.00	
<i>* Before 8 a.m. or after 5 p.m., weekends and holidays or within four (4) hours of request.</i>		



Nevada Power Company d/b/a NV Energy Electric Rate Schedules for General/ Commercial Customers

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **January 1, 2022**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EVRR:	Electric Vehicle Recharge Rider
EVCCR:	Electric Vehicle Commercial Charging Rider
NDPP:	Natural Disaster Protection Plan Rate

GENERAL SERVICE (GS)

Available to non-residential customers where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	0.06651
DEAA, all kWh, per kWh	0.00250
TRED, all kWh, per kWh	0.00083
REPR, all kWh, per kWh	0.00043
EE, all kWh, per kWh	0.00063
NDPP, all kWh, per kWh	0.00056

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.25
Facilities Charge, per kW	3.68
Demand Charge, per kW	4.01
Electric Consumption, all kWh, per kWh	0.06371
DEAA, all kWh, per kWh	0.00250
TRED, all kWh, per kWh	0.00083
REPR, all kWh, per kWh	0.00043
EE, all kWh, per kWh	0.00066
NDPP, all kWh, per kWh	0.00056

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Available to customers billed under schedule GS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	2.50
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.06109
Winter EVRR	\$ 0.05585
Summer on-peak	\$ 0.11064
Summer off-peak	\$ 0.06240
Summer EVRR	\$ 0.05703
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00063
NDPP, all kWh, per kWh	\$ 0.00056

TIME-OF-USE (TOU) PERIODS FOR OGS-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m.to 7 a.m.

OPTIONAL LARGE GENERAL SERVICE-1, TIME-OF-USE (OLGS-1-TOU)

Available to customers billed under schedule LGS-1 who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	6.25
Facilities Charge, per kW	3.68
Demand Charge, per kW	
Winter all other	\$ 0.26
Summer on-peak	\$ 7.60
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.21)
Summer on-peak	\$ (6.08)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05427
Winter EVRR	\$ 0.04971

Winter EVCCR	\$ 0.05427
Summer on-peak	\$ 0.15843
Summer off-peak	\$ 0.05529
Summer EVRR	\$ 0.05063
Summer EVCCR	\$ 0.05529
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00070
Summer on-peak	\$ 0.04569
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00410)
Summer EVCCR	\$ (0.00419)
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00056

TIME-OF-USE (TOU) PERIODS FOR OLGS-1-TOU

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, from 7:01 p.m. to 1 p.m. daily
- Winter: All other hours, from October through May
- EVRR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 8 a.m.
- EVCCR: Summer (June 1 - Sept. 30) and Winter (Oct. 1 - May 31), 10:01 p.m. to 7 a.m.

LARGE GENERAL SERVICE-2 (LGS-2)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh, and demand is 300 kW up to 999 kW in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.40
Per additional meter, per month	9.75
Facilities Charge, per kW	2.68
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 12.81
Summer mid-peak	\$ 2.65
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.48)
Summer on-peak	\$ (10.25)

Summer mid-peak	\$ (2.12)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05421
Winter EVCCR	\$ 0.05421
Summer on-peak	\$ 0.08091
Summer mid-peak	\$ 0.06422
Summer off-peak	\$ 0.04902
Summer EVCCR	\$ 0.04902
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00116
Summer on-peak	\$ 0.07912
Summer mid-peak	\$ 0.01747
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00057)
Summer EVCCR	\$ (0.00005)
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00066
NDPP, all kWh, per kWh	\$ 0.00056

Primary Service Rates

Basic Service Charge, per month	\$ 207.70
Per additional meter, per month	65.00
Facilities Charge, per kW	2.34
Demand Charge, per kW	
Winter all other	\$ 0.60
Summer on-peak	\$ 10.59
Summer mid-peak	\$ 2.47
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.48)
Summer on-peak	\$ (8.47)
Summer mid-peak	\$ (1.98)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05313
Winter EVCCR	\$ 0.05313
Summer on-peak	\$ 0.08666
Summer mid-peak	\$ 0.06612
Summer off-peak	\$ 0.04956
Summer EVCCR	\$ 0.04956
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00102
Summer on-peak	\$ 0.06256
Summer mid-peak	\$ 0.01498
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00046)

Summer EVCCR	\$ (0.00011)
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00056
NDPP, all kWh, per kWh	\$ 0.00056

Transmission Service Rates

Basic Service Charge, per month	\$ 182.00
Per additional meter, per month	\$ 23.00
Facilities Charge, per kW	0.61
Demand Charge, per kW	
Winter all other	\$ 0.75
Summer on-peak	\$ 11.46
Summer mid-peak	\$ 2.67
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.60)
Summer on-peak	\$ (9.17)
Summer mid-peak	\$ (2.14)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.04915
Winter EVCCR	\$ 0.04915
Summer on-peak	\$ 0.09274
Summer mid-peak	\$ 0.05615
Summer off-peak	\$ 0.04850
Summer EVCCR	\$ 0.04850
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00053
Summer EVCCR	\$ 0.00000
Summer on-peak	\$ 0.03540
Summer mid-peak	\$ 0.00613
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00050
NDPP, all kWh, per kWh	\$ 0.00056

Winter all other	\$ 0.04915
Winter EVCCR	\$ 0.04915
Summer on-peak	\$ 0.09274
Summer mid-peak	\$ 0.05615
Summer off-peak	\$ 0.04850
Summer EVCCR	\$ 0.04850
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00053
Summer EVCCR	\$ 0.00000
Summer on-peak	\$ 0.03540
Summer mid-peak	\$ 0.00613
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00050
NDPP, all kWh, per kWh	\$ 0.00056

Winter all other	\$ 0.04915
Winter EVCCR	\$ 0.04915
Summer on-peak	\$ 0.09274
Summer mid-peak	\$ 0.05615
Summer off-peak	\$ 0.04850
Summer EVCCR	\$ 0.04850
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00053
Summer EVCCR	\$ 0.00000
Summer on-peak	\$ 0.03540
Summer mid-peak	\$ 0.00613
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00007)
Summer EVCCR	\$ 0.00000
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00050
NDPP, all kWh, per kWh	\$ 0.00056

LARGE GENERAL SERVICE-3 (LGS-3)

Available to non-residential customers where consumption of energy exceeds 3,500 kWh and demand is 1,000 kW or greater in any billing period.

Secondary Service Rates

Basic Service Charge, per month	\$ 122.00
Per additional meter, per month	3.00
Facilities Charge, per kW	2.82
Demand Charge, per kW	
Winter all other	\$ 0.80
Summer on-peak	\$ 12.44
Summer mid-peak	\$ 3.00
EVCCR Demand Rate Reduction, per kW	
Winter all other	\$ (0.64)
Summer on-peak	\$ (9.95)
Summer mid-peak	\$ (2.40)
Electric Consumption, all kWh, per kWh	
Winter all other	\$ 0.05332
Winter EVCCR	\$ 0.05332
Summer on-peak	\$ 0.08440
Summer mid-peak	\$ 0.06567
Summer off-peak	\$ 0.04979
Winter EVCCR	\$ 0.04979
EVCCR BTGR Transition Rate, per kWh	
Winter all other	\$ 0.00131
Summer on-peak	\$ 0.07344
Summer mid-peak	\$ 0.01827
Reduction Rate, per kWh	
Winter EVCCR	\$ (0.00048)
Summer EVCCR	\$ (0.00013)
DEAA, all kWh, per kWh	\$ 0.00250
TRED, all kWh, per kWh	\$ 0.00083
REPR, all kWh, per kWh	\$ 0.00043
EE, all kWh, per kWh	\$ 0.00059
NDPP, all kWh, per kWh	\$ 0.00056

Primary Service Rates

Basic Service Charge, per month	\$ 214.10
Per additional meter, per month	\$ 76.25
Facilities Charge, per kW	\$ 2.73
Demand Charge, per kW	
Winter all other	\$ 0.85
Summer on-peak	\$ 13.61
Summer mid-peak	\$ 3.36