

EEC, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	
Winter	\$ (0.03462)
Winter RMEVRR	\$ (0.03041)
Summer on-peak	\$ (0.53141)
Summer off-peak	\$ (0.06599)
Summer RMEVRR	\$ (0.05865)
NMR-405 (Tier 2)	
Winter	\$ (0.03207)
Winter RMEVRR	\$ (0.02817)
Summer on-peak	\$ (0.49225)
Summer off-peak	\$ (0.06113)
Summer RMEVRR	\$ (0.05433)
NMR-405 (Tier 3)	
Winter	\$ (0.02952)
Winter RMEVRR	\$ (0.02593)
Summer on-peak	\$ (0.45309)
Summer off-peak	\$ (0.05627)
Summer RMEVRR	\$ (0.05001)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE (OLRS-TOU)
Available to residential customer generators billed under schedule LRS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 82.25
Electric Consumption, per kWh	
Winter	\$ 0.06545
Winter REVRR	\$ 0.05874
Summer on-peak	\$ 0.41050
Summer off-peak	\$ 0.05420
Summer REVRR	\$ 0.04862
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00220
TRRR, all kWh, per kWh	\$ (0.00326)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04493)
Winter REVRR	\$ (0.04493)
Summer on-peak	\$ (0.08622)
Summer off-peak	\$ (0.07546)
Summer REVRR	\$ (0.07546)

NMR-405 (Tier 1)	
Winter	\$ (0.05675)
Winter REVRR	\$ (0.05037)
Summer on-peak	\$ (0.38455)
Summer off-peak	\$ (0.04606)
Summer REVRR	\$ (0.04076)
NMR-405 (Tier 2)	
Winter	\$ (0.05257)
Winter REVRR	\$ (0.04666)
Summer on-peak	\$ (0.35621)
Summer off-peak	\$ (0.04267)
Summer REVRR	\$ (0.03776)
NMR-405 (Tier 3)	
Winter	\$ (0.04839)
Winter REVRR	\$ (0.04295)
Summer on-peak	\$ (0.32788)
Summer off-peak	\$ (0.03927)
Summer REVRR	\$ (0.03475)

Option A	
Basic Service Charge, per month	\$ 82.25
Electric Consumption, per kWh	
Winter	\$ 0.05422
Winter REVRR	\$ 0.04860
Summer on-peak	\$ 0.37636
Summer off-peak	\$ 0.04371
Summer REVRR	\$ 0.03915
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00220
TRRR, all kWh, per kWh	\$ (0.00326)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04493)
Winter REVRR	\$ (0.04493)
Summer on-peak	\$ (0.08562)
Summer off-peak	\$ (0.06686)
Summer REVRR	\$ (0.06686)
NMR-405 (Tier 1)	
Winter	\$ (0.04608)
Winter REVRR	\$ (0.04074)
Summer on-peak	\$ (0.35211)
Summer off-peak	\$ (0.03610)
Summer REVRR	\$ (0.03176)
NMR-405 (Tier 2)	
Winter	\$ (0.04268)
Winter REVRR	\$ (0.03774)

Summer on-peak	\$ (0.32617)
Summer off-peak	\$ (0.03344)
Summer REVRR	\$ (0.02942)
NMR-405 (Tier 3)	
Winter	\$ (0.03929)
Winter REVRR	\$ (0.03474)
Summer on-peak	\$ (0.30022)
Summer off-peak	\$ (0.03078)
Summer REVRR	\$ (0.02708)

Option B	
Basic Service Charge, per month	\$ 222.95
Electric Consumption, per kWh	
Winter	\$ 0.04327
Winter REVRR	\$ 0.03875
Summer on-peak	\$ 0.54863
Summer off-peak	\$ 0.07345
Summer REVRR	\$ 0.06591
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00220
TRRR, all kWh, per kWh	\$ (0.00326)
EEC, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	
Winter	\$ (0.03568)
Winter REVRR	\$ (0.03138)
Summer on-peak	\$ (0.51577)
Summer off-peak	\$ (0.06435)
Summer REVRR	\$ (0.05719)
NMR-405 (Tier 2)	
Winter	\$ (0.03305)
Winter REVRR	\$ (0.02907)
Summer on-peak	\$ (0.47777)
Summer off-peak	\$ (0.05961)
Summer REVRR	\$ (0.05297)
NMR-405 (Tier 3)	
Winter	\$ (0.03042)
Winter REVRR	\$ (0.02676)
Summer on-peak	\$ (0.43976)
Summer off-peak	\$ (0.05487)
Summer REVRR	\$ (0.04876)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)
Available to customer generators billed under schedule OGS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 5.11
Electric Consumption, per kWh	
Winter	\$ 0.04988
Winter GSEVRR	\$ 0.04480
Summer on-peak	\$ 0.22122
Summer off-peak	\$ 0.05297
Summer GSEVRR	\$ 0.04758
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00170
TRRR, all kWh, per kWh	\$ (0.00319)

EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04540)
Winter GSEVRR	\$ (0.04540)
Summer on-peak	\$ (0.09259)
Summer off-peak	\$ (0.07905)
Summer GSEVRR	\$ (0.07905)
NMR-405 (Tier 1)	
Winter	\$ (0.04217)
Winter GSEVRR	\$ (0.03734)
Summer on-peak	\$ (0.20494)
Summer off-peak	\$ (0.04510)
Summer GSEVRR	\$ (0.03998)
NMR-405 (Tier 2)	
Winter	\$ (0.03906)
Winter GSEVRR	\$ (0.03459)
Summer on-peak	\$ (0.18984)
Summer off-peak	\$ (0.04178)
Summer GSEVRR	\$ (0.03704)
NMR-405 (Tier 3)	
Winter	\$ (0.03595)
Winter GSEVRR	\$ (0.03184)
Summer on-peak	\$ (0.17474)
Summer off-peak	\$ (0.03846)
Summer GSEVRR	\$ (0.03409)

LARGE GENERAL SERVICE-1 (LGS-1)
Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 21.10
Per additional meter, per month	\$ 12.98
Facilities Charge, per kW	\$ 4.22
Demand Charge, per kW	\$ 4.35

Electric Consumption, all kWh, per kWh	\$ 0.06069
DEAA, all kWh, per kWh	\$ (0.00231)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00171
TRRR, all kWh, per kWh	\$ (0.00264)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-405 (Tier 1)	\$ (0.05296)
NMR-405 (Tier 2)	\$ (0.04906)
NMR-405 (Tier 3)	\$ (0.04515)

HOW TO CALCULATE YOUR BILL
For a Residential Single-Family customer on a 31-day billing period, five (5) percent Local Government Fee and 1,092 kWh usage during the billing period:

a. Basic Service Charge	\$ 12.50
b. Electric Consumption	
1,092 kWh x \$0.10853/kWh	\$ 118.51
c. DEAA: 1,092 kWh x \$(0.00246)/kWh	\$ (2.69)
d. TRED: 1,092 kWh x \$0.00070/kWh	\$ 0.76
e. REPR: 1,092 kWh x \$(0.00039)/kWh	\$ (0.43)
f. EE: 1,092 kWh x \$0.00256/kWh	\$ 2.80
g. TRRR: 1,092 kWh x \$(0.00361)/kWh	\$ (3.94)
h. Subtotal = a + b + c + d + e + f + g	\$ 127.51
i. Local Government Fee = 0.05 x h	\$ 6.38
j. Universal Energy Charge (UEC)	
1,092 kWh x \$0.00039/kWh	\$ 0.43
k. TOTAL BILL = h + i + j	\$ 134.32

RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (RS-PAL)
Available to customers requesting private area lighting in conjunction with residential service. The rate includes the Universal Energy Charge (UEC) and Tax Rate Reduction Rider (TRRR).

Existing Poles	
Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 8.29
400 watt, per month	\$ 11.66
High Pressure Sodium	
100 watt, per month	\$ 7.20
200 watt, per month	\$ 8.78
400 watt, per month	\$ 11.33

Thirty-foot Pole (new pole installations not available)	
Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 16.22
400 watt, per month	\$ 19.59
High Pressure Sodium	
100 watt, per month	\$ 15.13
200 watt, per month	\$ 16.71

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)
Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter	\$ 52.86
Per meter, per month	\$ 8.82

MISCELLANEOUS CHARGES (MC)	
Reconnection charge	\$ 30.00
Remote reconnection charge	\$ 6.00
Other customer-requested visits	\$ 30.00
Same-day service	\$ 40.00
Late charge for past-due amounts	1.5% / month
Returned check charge	\$ 12.00
Additional meter test charge	\$ 10.00
Broken seal charge	\$ 5.00
Padlock-only charge	\$ 7.00

online	2020-03
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Nevada Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **April 1, 2020**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.



Net Metering RATES

April 1, 2020



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EEC:	Excess Energy Credit
EVRR:	Electric Vehicle Recharge Rider
TRRR:	Tax Rate Reduction Rider

RESIDENTIAL SINGLE-FAMILY (RS)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 12.50
Electric Consumption	
All kWh, per kWh	\$ 0.10853
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00256
TRRR, all kWh, per kWh	\$ (0.00361)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.08581)
NMR-405 (Tier 1)	\$ (0.09734)
NMR-405 (Tier 2)	\$ (0.09017)
NMR-405 (Tier 3)	\$ (0.08300)

RESIDENTIAL MULTI-FAMILY (RM)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling in a multi-unit complex (like an apartment).

Basic Service Charge, per month	\$ 8.75
Electric Consumption	
All kWh, per kWh	\$ 0.10151
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00224
TRRR, all kWh, per kWh	\$ (0.00346)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.07009)
NMR-405 (Tier 1)	\$ (0.09082)
NMR-405 (Tier 2)	\$ (0.08412)
NMR-405 (Tier 3)	\$ (0.07743)

LARGE RESIDENTIAL SERVICE (LRS)

Available to residential customer generators who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$ 82.25
Electric Consumption	
All kWh, per kWh	\$ 0.10167
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00220
TRRR, all kWh, per kWh	\$ (0.00326)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.06569)
NMR-405 (Tier 1)	\$ (0.09116)
NMR-405 (Tier 2)	\$ (0.08444)
NMR-405 (Tier 3)	\$ (0.07772)

GENERAL SERVICE (GS)

Available to non-residential customer generators where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$ 27.25
Per additional meter, per month	\$ 3.15
Electric Consumption	
All kWh, per kWh	\$ 0.06682
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00068
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00170
TRRR, all kWh, per kWh	\$ (0.00319)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.07103)
NMR-405 (Tier 1)	\$ (0.05826)
NMR-405 (Tier 2)	\$ (0.05397)
NMR-405 (Tier 3)	\$ (0.04967)

TIME-OF-USE (TOU) PERIODS

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option A *(Closed to new applicants)*

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option B *(Closed to new applicants)*

- Summer on-peak: July 1 – Aug. 31, from 2:01 p.m. to 7 p.m. daily
- Summer off-peak: July 1 – Aug. 31, from 7:01 p.m. to 2 p.m. daily
- Winter: All hours, Sept. – June
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Time-Of-Use Guarantee

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLRS-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service.

Visit nvenergy.com to see how you can save energy by using these rates.

OPTIONAL RESIDENTIAL SINGLE-FAMILY, TIME-OF-USE (ORS-TOU)

Available to residential customer generators billed under schedule RS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 12.50
Electric Consumption, per kWh	
Winter	\$ 0.04815
Winter REVRR	\$ 0.04317
Summer on-peak	\$ 0.43474
Summer off-peak	\$ 0.05931
Summer REVRR	\$ 0.05322
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)

EE, all kWh, per kWh	\$ 0.00256
TRRR, all kWh, per kWh	\$ (0.00361)
NMR-G	Banking
NMR-A	
Winter	\$ (0.04528)
Winter REVRR	\$ (0.04528)
Summer on-peak	\$ (0.11264)
Summer off-peak	\$ (0.09858)
Summer REVRR	\$ (0.09858)
NMR-405 (Tier 1)	
Winter	\$ (0.03998)
Winter REVRR	\$ (0.03525)
Summer on-peak	\$ (0.40724)
Summer off-peak	\$ (0.05058)
Summer REVRR	\$ (0.04480)
NMR-405 (Tier 2)	
Winter	\$ (0.03704)
Winter REVRR	\$ (0.03265)
Summer on-peak	\$ (0.37723)
Summer off-peak	\$ (0.04686)
Summer REVRR	\$ (0.04150)

NMR-405 (Tier 3)	
Winter	\$ (0.03409)
Winter REVRR	\$ (0.03006)
Summer on-peak	\$ (0.34723)
Summer off-peak	\$ (0.04313)
Summer REVRR	\$ (0.03820)

Option A

Basic Service Charge, per month	\$ 12.50
Electric Consumption, per kWh	
Winter	\$ 0.04133
Winter REVRR	\$ 0.03700
Summer on-peak	\$ 0.35589
Summer off-peak	\$ 0.05571
Summer REVRR	\$ 0.04995
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00256
TRRR, all kWh, per kWh	\$ (0.00361)
EEC, per kWh	
NMR-G	Banking

NMR-A	
Winter	\$ (0.04528)
Winter REVRR	\$ (0.04528)
Summer on-peak	\$ (0.11186)
Summer off-peak	\$ (0.09746)
Summer REVRR	\$ (0.09746)
NMR-405 (Tier 1)	
Winter	\$ (0.03350)

Winter REVRR	\$ (0.02939)
Summer on-peak	\$ (0.33233)
Summer off-peak	\$ (0.04716)
Summer REVRR	\$ (0.04169)
NMR-405 (Tier 2)	
Winter	\$ (0.03103)
Winter REVRR	\$ (0.02722)
Summer on-peak	\$ (0.30785)
Summer off-peak	\$ (0.04369)
Summer REVRR	\$ (0.03862)
NMR-405 (Tier 3)	
Winter	\$ (0.02857)
Winter REVRR	\$ (0.02506)
Summer on-peak	\$ (0.28336)
Summer off-peak	\$ (0.04021)
Summer REVRR	\$ (0.03555)

Option B

Basic Service Charge, per month	\$ 33.35
Electric Consumption, per kWh	
Winter	\$ 0.04459
Winter REVRR	\$ 0.03994
Summer on-peak	\$ 0.49166
Summer off-peak	\$ 0.05671
Summer REVRR	\$ 0.05085
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00256
TRRR, all kWh, per kWh	\$ (0.00361)
EEC, per kWh	
NMR-G	Banking

NMR-405 (Tier 1)	
Winter	\$ (0.03660)
Winter REVRR	\$ (0.03218)
Summer on-peak	\$ (0.46132)
Summer off-peak	\$ (0.04811)
Summer REVRR	\$ (0.04255)

NMR-405 (Tier 2)	
Winter	\$ (0.03390)
Winter REVRR	\$ (0.02981)
Summer on-peak	\$ (0.42732)
Summer off-peak	\$ (0.04457)
Summer REVRR	\$ (0.03941)

NMR-405 (Tier 3)	
Winter	\$ (0.03121)
Winter REVRR	\$ (0.02744)
Summer on-peak	\$ (0.39333)
Summer off-peak	\$ (0.04102)
Summer REVRR	\$ (0.03628)

OPTIONAL RESIDENTIAL MULTI-FAMILY, TIME-OF-USE (ORM-TOU)

Available to residential customer generators billed under schedule RM who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$ 8.75
Electric Consumption, per kWh	
Winter	\$ 0.05822
Winter RMEVRR	\$ 0.05224
Summer on-peak	\$ 0.36564
Summer off-peak	\$ 0.07971
Summer RMEVRR	\$ 0.07158
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00224
TRRR, all kWh, per kWh	\$ (0.00346)
EEC, per kWh	
NMR-G	Banking

NMR-A	
Winter	\$ (0.04513)
Winter RMEVRR	\$ (0.04513)
Summer on-peak	\$ (0.09200)
Summer off-peak	\$ (0.08052)
Summer RMEVRR	\$ (0.08052)

NMR-405 (Tier 1)	
Winter	\$ (0.04969)
Winter RMEVRR	\$ (0.04401)
Summer on-peak	\$ (0.34174)
Summer off-peak	\$ (0.07011)
Summer RMEVRR	\$ (0.06238)

NMR-405 (Tier 2)	
Winter	\$ (0.04603)
Winter RMEVRR	\$ (0.04077)
Summer on-peak	\$ (0.31656)
Summer off-peak	\$ (0.06494)
Summer RMEVRR	\$ (0.05779)

NMR-405 (Tier 3)	
Winter	\$ (0.04237)
Winter RMEVRR	\$ (0.03752)
Summer on-peak	\$ (0.29138)
Summer off-peak	\$ (0.05977)
Summer RMEVRR	\$ (0.05319)

Option A

Basic Service Charge, per month	\$ 8.75
Electric Consumption, per kWh	
Winter	\$ 0.04629
Winter RMEVRR	\$ 0.04147

Summer on-peak	\$ 0.33791
Summer off-peak	\$ 0.06667
Summer RMEVRR	\$ 0.05981
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00224
TRRR, all kWh, per kWh	\$ (0.00346)

EEC, per kWh	
NMR-G	Banking
NMR-A	
Winter	\$ (0.04513)
Winter RMEVRR	\$ (0.04513)
Summer on-peak	\$ (0.09137)
Summer off-peak	\$ (0.07961)
Summer RMEVRR	\$ (0.07961)
NMR-405 (Tier 1)	
Winter	\$ (0.03836)
Winter RMEVRR	\$ (0.03378)
Summer on-peak	\$ (0.31540)
Summer off-peak	\$ (0.05772)
Summer RMEVRR	\$ (0.05120)
NMR-405 (Tier 2)	
Winter	\$ (0.03553)
Winter RMEVRR	\$ (0.03129)
Summer on-peak	\$ (0.29216)
Summer off-peak	\$ (0.05346)
Summer RMEVRR	\$ (0.04743)
NMR-405 (Tier 3)	
Winter	\$ (0.03270)
Winter RMEVRR	\$ (0.02880)
Summer on-peak	\$ (0.26892)
Summer off-peak	\$ (0.04921)
Summer RMEVRR	\$ (0.04366)

Option B

Basic Service Charge, per month	\$ 17.63
Electric Consumption, per kWh	
Winter	\$ 0.04236
Winter RMEVRR	\$ 0.03793
Summer on-peak	\$ 0.56529
Summer off-peak	\$ 0.07538
Summer RMEVRR	\$ 0.06765
DEAA, all kWh, per kWh	\$ (0.00246)
TRED, all kWh, per kWh	\$ 0.00070
REPR, all kWh, per kWh	\$ (0.00039)
EE, all kWh, per kWh	\$ 0.00224
TRRR, all kWh, per kWh	\$ (0.00346)