

Summer on-peak.....	\$ (0.23683)
Summer off-peak.....	\$ (0.08058)
Summer RMEVRR.....	\$ (0.07286)
NMR-405 (Tier 4)	
Winter	\$ (0.04451)
Winter RMEVRR	\$ (0.04037)
Summer on-peak.....	\$ (0.21929)
Summer off-peak.....	\$ (0.07461)
Summer RMEVRR.....	\$ (0.06746)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE (OLRS-TOU)

Available to residential customer generators billed under schedule LRS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month.....	\$ 70.70
Electric Consumption, per kWh	
Winter.....	\$ 0.05900
Winter REVRR.....	\$ 0.05352
Summer on-peak.....	\$ 0.34408
Summer off-peak.....	\$ 0.06111
Summer REVRR.....	\$ 0.05542
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00075
REPR, all kWh, per kWh.....	\$ (0.00028)
EE, all kWh, per kWh.....	\$ 0.00169
NDPP, all kWh, per kWh.....	\$ 0.00025
EEC, per kWh	
NMR-G.....	Banking
NMR-A	
Winter	\$ (0.04395)
Winter REVRR	\$ (0.04066)
Summer on-peak.....	\$ (0.22093)
Summer off-peak.....	\$ (0.05029)
Summer REVRR.....	\$ (0.04688)
NMR-405 (Tier 1)	
Winter	\$ (0.05605)
Winter REVRR	\$ (0.05085)
Summer on-peak.....	\$ (0.32688)
Summer off-peak.....	\$ (0.05806)
Summer REVRR.....	\$ (0.05265)
NMR-405 (Tier 2)	
Winter	\$ (0.05192)
Winter REVRR	\$ (0.04710)
Summer on-peak.....	\$ (0.30280)
Summer off-peak.....	\$ (0.05378)
Summer REVRR.....	\$ (0.04877)

NMR-405 (Tier 3)	
Winter	\$ (0.04779)
Winter REVRR	\$ (0.04336)
Summer on-peak.....	\$ (0.27871)
Summer off-peak.....	\$ (0.04950)
Summer REVRR.....	\$ (0.04490)
NMR-405 (Tier 4)	
Winter	\$ (0.04425)
Winter REVRR	\$ (0.04014)
Summer on-peak.....	\$ (0.25806)
Summer off-peak.....	\$ (0.04584)
Summer REVRR.....	\$ (0.04157)

Option A

Basic Service Charge, per month	\$ 70.70
Electric Consumption, per kWh	
Winter.....	\$ 0.05184
Winter REVRR.....	\$ 0.04707
Summer on-peak.....	\$ 0.32131
Summer off-peak.....	\$ 0.05186
Summer REVRR.....	\$ 0.04709
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00075
REPR, all kWh, per kWh.....	\$ (0.00028)
EE, all kWh, per kWh.....	\$ 0.00169
NDPP, all kWh, per kWh.....	\$ 0.00025
EEC, per kWh	
NMR-G.....	Banking
NMR-A	
Winter	\$ (0.03966)
Winter REVRR	\$ (0.03679)
Summer on-peak.....	\$ (0.20727)
Summer off-peak.....	\$ (0.04462)
Summer REVRR.....	\$ (0.04175)
NMR-405 (Tier 1)	
Winter	\$ (0.04925)
Winter REVRR	\$ (0.04472)
Summer on-peak.....	\$ (0.30525)
Summer off-peak.....	\$ (0.04927)
Summer REVRR.....	\$ (0.04474)
NMR-405 (Tier 2)	
Winter	\$ (0.04562)
Winter REVRR	\$ (0.04143)
Summer on-peak.....	\$ (0.28276)
Summer off-peak.....	\$ (0.04564)
Summer REVRR.....	\$ (0.04144)
NMR-405 (Tier 3)	
Winter	\$ (0.04200)
Winter REVRR	\$ (0.03813)
Summer on-peak.....	\$ (0.26027)
Summer off-peak.....	\$ (0.04201)
Summer REVRR.....	\$ (0.03815)

NMR-405 (Tier 4)	
Winter	\$ (0.03888)
Winter REVRR	\$ (0.03531)
Summer on-peak.....	\$ (0.24099)
Summer off-peak.....	\$ (0.03890)
Summer REVRR.....	\$ (0.03532)

Option B

Basic Service Charge, per month	\$ 181.10
Electric Consumption, per kWh	
Winter	\$ 0.05104
Winter REVRR	\$ 0.04635
Summer on-peak.....	\$ 0.27597
Summer off-peak.....	\$ 0.07528
Summer REVRR.....	\$ 0.06817
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00075
REPR, all kWh, per kWh.....	\$ (0.00028)
EE, all kWh, per kWh.....	\$ 0.00169
NDPP, all kWh, per kWh.....	\$ 0.00025
EEC, per kWh	
NMR-G.....	Banking
NMR-405 (Tier 1)	
Winter	\$ (0.04849)
Winter REVRR	\$ (0.04404)
Summer on-peak.....	\$ (0.26218)
Summer off-peak.....	\$ (0.07152)
Summer REVRR.....	\$ (0.06477)
NMR-405 (Tier 2)	
Winter	\$ (0.04492)
Winter REVRR	\$ (0.04079)
Summer on-peak.....	\$ (0.24286)
Summer off-peak.....	\$ (0.06625)
Summer REVRR.....	\$ (0.05999)
NMR-405 (Tier 3)	
Winter	\$ (0.04135)
Winter REVRR	\$ (0.03755)
Summer on-peak.....	\$ (0.22354)
Summer off-peak.....	\$ (0.06098)
Summer REVRR.....	\$ (0.05522)
NMR-405 (Tier 4)	
Winter	\$ (0.03828)
Winter REVRR	\$ (0.03477)
Summer on-peak.....	\$ (0.20698)
Summer off-peak.....	\$ (0.05646)
Summer REVRR.....	\$ (0.05113)

OPTIONAL GENERAL SERVICE, TIME-OF-USE (OGS-TOU)

Basic Service Charge, per month	\$ 25.50
Per additional meter, per month	\$ 2.50
Electric Consumption, per kWh	
Winter	\$ 0.05540
Winter GSEVRR	\$ 0.05016
Summer on-peak.....	\$ 0.10495
Summer off-peak.....	\$ 0.05671
Summer GSEVRR	\$ 0.05134
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00068
REPR, all kWh, per kWh.....	\$ (0.00028)
EE, all kWh, per kWh.....	\$ 0.00126
NDPP, all kWh, per kWh.....	\$ 0.00025
EEC, per kWh	
NMR-A	
Winter	\$ (0.04179)
Winter GSEVRR	\$ (0.03865)
Summer on-peak.....	\$ (0.07745)
Summer off-peak.....	\$ (0.04753)
Summer GSEVRR	\$ (0.04430)
NMR-G.....	Banking
NMR-405 (Tier 1)	
Winter	\$ (0.05263)
Winter GSEVRR	\$ (0.04766)
Summer on-peak.....	\$ (0.09971)
Summer off-peak.....	\$ (0.05388)
Summer GSEVRR	\$ (0.04878)
NMR-405 (Tier 2)	
Winter	\$ (0.04876)
Winter GSEVRR	\$ (0.04415)
Summer on-peak.....	\$ (0.09236)
Summer off-peak.....	\$ (0.04991)
Summer GSEVRR	\$ (0.04518)
NMR-405 (Tier 3)	
Winter	\$ (0.04488)
Winter GSEVRR	\$ (0.04063)
Summer on-peak.....	\$ (0.08501)
Summer off-peak.....	\$ (0.04594)
Summer GSEVRR	\$ (0.04159)
NMR-405 (Tier 4)	
Winter	\$ (0.04155)
Winter GSEVRR	\$ (0.03762)
Summer on-peak.....	\$ (0.07872)
Summer off-peak.....	\$ (0.04254)
Summer GSEVRR	\$ (0.03851)

LARGE GENERAL SERVICE-1 (LGS-1)

Available to non-residential customers whose consumption of energy exceeds 3,500 kWh and where billing demand does not exceed 299 kW in any billing period.

Basic Service Charge, per month	\$ 15.80
Per additional meter, per month	\$ 6.25
Facilities Charge, per kW	\$ 3.68
Demand Charge, per kW	\$ 4.01
Electric Consumption, all kWh, per kWh.....	\$ 0.05802
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00068
REPR, all kWh, per kWh.....	\$ (0.00028)
EE, all kWh, per kWh.....	\$ 0.00128
NDPP, all kWh, per kWh.....	\$ 0.00025
EEC, all kWh, per kWh	
NMR-G.....	Banking
NMR-405 (Tier 1)	\$ (0.05062)
NMR-405 (Tier 2)	\$ (0.04689)
NMR-405 (Tier 3)	\$ (0.04316)
NMR-405 (Tier 4)	\$ (0.03996)

HOW TO CALCULATE YOUR BILL

For a Residential Single-Family customer on a 31-day billing period, five (5) percent Local Government Fee and 1,169 kWh usage during the billing period:

a. Basic Service Charge	\$ 12.50
b. Electric Consumption 1,169 kWh x \$0.10313/kWh	\$ 120.56
c. DEAA: 1,169 kWh x \$0.00000/kWh	\$ 0.00
d. TRED: 1,169 kWh x \$0.00075/kWh	\$ 0.88
e. REPR: 1,169 kWh x \$(0.00028)/kWh	\$ (0.33)
f. EE: 1,169 kWh x \$0.00196/kWh	\$ 2.29
g. NDPP: 1,169 kWh x \$0.00025/kWh	\$ 0.29
<i>h. Subtotal = a + b + c + d + e + f + g.....</i>	<i>\$ 136.19</i>
i. Local Government Fee = 0.05 x h	\$ 6.81
j. Universal Energy Charge (UEC) 1,169 kWh x \$0.00039/kWh	\$ 0.46
k. TOTAL BILL = h + i + j	\$ 143.46

RESIDENTIAL SERVICE PRIVATE AREA LIGHTING (RS-PAL)

Available to customers requesting private area lighting in conjunction with residential service. The rate includes the Universal Energy Charge (UEC) and Tax Rate Reduction Rider (TRRR).

Existing Poles

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 8.13
400 watt, per month	\$ 12.00
High Pressure Sodium	
100 watt, per month	\$ 6.86
200 watt, per month	\$ 8.66
400 watt, per month	\$ 11.70
LED*	
200 watt, per month	\$ 7.91
200 watt, per month	\$ 6.11
100 watt, per month	\$ 6.27
200 watt, per month	\$ 7.74

Thirty-foot Pole (new pole installations not available)

Mercury Vapor (not available to new customers)	
175 watt, per month	\$ 15.27
400 watt, per month	\$ 19.14
High Pressure Sodium	
100 watt, per month	\$ 14.00
200 watt, per month	\$ 15.80
LED*	
200 watt, per month	\$ 15.06
200 watt, per month	\$ 12.84
100 watt, per month	\$ 13.48

* Rates for LED lamps of the same wattage vary based on lamp class.

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

Customers may request to have the utility install a non-standard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter.....	\$ 52.86
Per meter, per month	\$ 8.82

MISCELLANEOUS CHARGES (MC)

Reconnection charge	\$ 30.00
Remote reconnection charge	\$ 6.00
Other customer-requested visits	\$ 30.00
Same-day or after-hours service	\$ 45.00
Late charge for past-due amounts	1.5% / month
Returned check charge	\$ 12.00
Additional meter test charge.....	\$ 10.00
Broken seal charge.....	\$ 5.00
Padlock-only charge	\$ 7.00

Nevada Power Company d/b/a NV Energy Electric Rate Schedules for Residential and General Service Customer Generation

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **January 1, 2021**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

Net Metering RATES

January 1, 2021



DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EEC:	Excess Energy Credit
EVRR:	Electric Vehicle Recharge Rider
NDPP:	Natural Disaster Protection Plan Rate

RESIDENTIAL SINGLE-FAMILY (RS)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$	12.50
Electric Consumption		
All kWh, per kWh	\$	0.10313
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)
EE, all kWh, per kWh	\$	0.00196
NDPP, all kWh, per kWh	\$	0.00025
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A		\$ (0.07217)
NMR-405 (Tier 1)		\$ (0.09798)
NMR-405 (Tier 2)		\$ (0.09076)
NMR-405 (Tier 3)		\$ (0.08354)
NMR-405 (Tier 4)		\$ (0.07735)

RESIDENTIAL MULTI-FAMILY (RM)

Available to residential customer generators who are separately metered in a permanent, single-family dwelling in a multi-unit complex (like an apartment).

Basic Service Charge, per month	\$	7.70
Electric Consumption		
All kWh, per kWh	\$	0.09504
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)
EE, all kWh, per kWh	\$	0.00164
NDPP, all kWh, per kWh	\$	0.00025
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A		\$ (0.06731)
NMR-405 (Tier 1)		\$ (0.09029)
NMR-405 (Tier 2)		\$ (0.08364)

NMR-405 (Tier 3)	\$	(0.07699)
NMR-405 (Tier 4)	\$	(0.07128)

LARGE RESIDENTIAL SERVICE (LRS)

Available to residential customer generators who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$	70.70
Electric Consumption		
All kWh, per kWh	\$	0.09534
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)
EE, all kWh, per kWh	\$	0.00169
NDPP, all kWh, per kWh	\$	0.00025
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A		\$ (0.06749)
NMR-405 (Tier 1)		\$ (0.09058)
NMR-405 (Tier 2)		\$ (0.08390)
NMR-405 (Tier 3)		\$ (0.07723)
NMR-405 (Tier 4)		\$ (0.07151)

GENERAL SERVICE (GS)

Available to non-residential customer generators where consumption of energy does not exceed 3,500 kWh in any billing period.

Basic Service Charge, per month	\$	25.50
Per additional meter, per month	\$	2.50
Electric Consumption		
All kWh, per kWh	\$	0.06082
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00068
REPR, all kWh, per kWh	\$	(0.00028)
EE, all kWh, per kWh	\$	0.00126
NDPP, all kWh, per kWh	\$	0.00025
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A		\$ (0.04678)
NMR-405 (Tier 1)		\$ (0.05778)
NMR-405 (Tier 2)		\$ (0.05353)
NMR-405 (Tier 3)		\$ (0.04927)
NMR-405 (Tier 4)		\$ (0.04562)

TIME-OF-USE (TOU) PERIODS

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours

- Winter: All hours, Oct. – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.
- Option A** *(Closed to new applicants)*
 - Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. daily
 - Summer off-peak: June 1 – Sept. 30, all other hours
 - Winter: All hours, Oct. – May
 - Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Option B *(Closed to new applicants)*

- Summer on-peak: July 1 – Aug. 31, from 2:01 p.m. to 7 p.m. daily
- Summer off-peak: July 1 – Aug. 31, from 7:01 p.m. to 2 p.m. daily
- Winter: All hours, Sept. – June
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Time-Of-Use Guarantee

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLSRS-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kwh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer’s account and request that the customer inform the utility if they want to terminate Optional TOU service. **Visit nvenergy.com to see how you can save energy by using these rates.**

OPTIONAL RESIDENTIAL SINGLE-FAMILY, TIME-OF-USE (ORS-TOU)

Available to residential customer generators billed under schedule RS who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$	12.50
Electric Consumption, per kWh		
Winter	\$	0.05949
Winter REVRR	\$	0.05396
Summer on-peak	\$	0.34789
Summer off-peak	\$	0.05336
Summer REVRR	\$	0.04844
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)

EE, all kWh, per kWh	\$	0.00196
NDPP, all kWh, per kWh	\$	0.00025
EEC, all kWh, per kWh		
NMR-G	Banking	
NMR-A		
Winter	\$	(0.04425)
Winter REVRR	\$	(0.04093)
Summer on-peak	\$	(0.22321)
Summer off-peak	\$	(0.04564)
Summer REVRR	\$	(0.04269)
NMR-405 (Tier 1)		
Winter	\$	(0.05652)
Winter REVRR	\$	(0.05127)
Summer on-peak	\$	(0.33050)
Summer off-peak	\$	(0.05070)
Summer REVRR	\$	(0.04602)

NMR-405 (Tier 2)		
Winter	\$	(0.05236)
Winter REVRR	\$	(0.04749)
Summer on-peak	\$	(0.30615)
Summer off-peak	\$	(0.04696)
Summer REVRR	\$	(0.04263)
NMR-405 (Tier 3)		
Winter	\$	(0.04819)
Winter REVRR	\$	(0.04371)
Summer on-peak	\$	(0.28180)
Summer off-peak	\$	(0.04323)
Summer REVRR	\$	(0.03924)

NMR-405 (Tier 4)		
Winter	\$	(0.04462)
Winter REVRR	\$	(0.04047)
Summer on-peak	\$	(0.26092)
Summer off-peak	\$	(0.04002)
Summer REVRR	\$	(0.03633)

Option A

Basic Service Charge, per month	\$	12.50
Electric Consumption, per kWh		
Winter	\$	0.04919
Winter REVRR	\$	0.04469
Summer on-peak	\$	0.31110
Summer off-peak	\$	0.04989
Summer REVRR	\$	0.04532
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)
EE, all kWh, per kWh	\$	0.00196
NDPP, all kWh, per kWh	\$	0.00025

EEC, per kWh		
NMR-G	Banking	
NMR-A		
Winter	\$	(0.03807)
Winter REVRR	\$	(0.03537)
Summer on-peak	\$	(0.20114)
Summer off-peak	\$	(0.04343)
Summer REVRR	\$	(0.04069)
NMR-405 (Tier 1)		
Winter	\$	(0.04674)
Winter REVRR	\$	(0.04246)
Summer on-peak	\$	(0.29555)
Summer off-peak	\$	(0.04740)
Summer REVRR	\$	(0.04306)
NMR-405 (Tier 2)		
Winter	\$	(0.04329)
Winter REVRR	\$	(0.03933)
Summer on-peak	\$	(0.27377)
Summer off-peak	\$	(0.03397)
Summer REVRR	\$	(0.03989)

NMR-405 (Tier 3)		
Winter	\$	(0.03985)
Winter REVRR	\$	(0.03620)
Summer on-peak	\$	(0.25200)
Summer off-peak	\$	(0.04042)
Summer REVRR	\$	(0.03671)
NMR-405 (Tier 4)		
Winter	\$	(0.03690)
Winter REVRR	\$	(0.03352)
Summer on-peak	\$	(0.23333)
Summer off-peak	\$	(0.03742)
Summer REVRR	\$	(0.03399)

Option B

Basic Service Charge, per month	\$	26.90
Electric Consumption, per kWh		
Winter	\$	0.04787
Winter REVRR	\$	0.04350
Summer on-peak	\$	0.44796
Summer off-peak	\$	0.05232
Summer REVRR	\$	0.04750
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)
EE, all kWh, per kWh	\$	0.00196
NDPP, all kWh, per kWh	\$	0.00025
EEC, per kWh		
NMR-G	Banking	
NMR-405 (Tier 1)		
Winter	\$	(0.04548)
Winter REVRR	\$	(0.04133)

Summer on-peak	\$	(0.42557)
Summer off-peak	\$	(0.04971)
Summer REVRR	\$	(0.04513)
NMR-405 (Tier 2)		
Winter	\$	(0.04213)
Winter REVRR	\$	(0.03828)
Summer on-peak	\$	(0.39421)
Summer off-peak	\$	(0.04605)
Summer REVRR	\$	(0.04180)
NMR-405 (Tier 3)		
Winter	\$	(0.03878)
Winter REVRR	\$	(0.03524)
Summer on-peak	\$	(0.36285)
Summer off-peak	\$	(0.04238)
Summer REVRR	\$	(0.03848)
NMR-405 (Tier 4)		
Winter	\$	(0.03591)
Winter REVRR	\$	(0.03263)
Summer on-peak	\$	(0.33597)
Summer off-peak	\$	(0.03924)
Summer REVRR	\$	(0.03563)

OPTIONAL RESIDENTIAL MULTI-FAMILY, TIME-OF-USE (ORM-TOU)

Available to residential customer generators billed under schedule RM who have requested time-of-use rates. Certain restrictions apply.

Basic Service Charge, per month	\$	7.70
Electric Consumption, per kWh		
Winter	\$	0.05482
Winter RMEVRR	\$	0.04975
Summer on-peak	\$	0.30471
Summer off-peak	\$	0.07841
Summer RMEVRR	\$	0.07099
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)
EE, all kWh, per kWh	\$	0.00164
NDPP, all kWh, per kWh	\$	0.00025

EEC, per kWh		
NMR-G	Banking	
NMR-A		
Winter	\$	(0.03804)
Winter RMEVRR	\$	(0.03534)
Summer on-peak	\$	(0.18937)
Summer off-peak	\$	(0.05422)
Summer RMEVRR	\$	(0.05040)
NMR-405 (Tier 1)		
Winter	\$	(0.04669)
Winter RMEVRR	\$	(0.04241)
Summer on-peak	\$	(0.27691)
Summer off-peak	\$	(0.06448)
Summer RMEVRR	\$	(0.05622)

NMR-405 (Tier 1)		
Winter	\$	(0.05208)
Winter RMEVRR	\$	(0.04727)
Summer on-peak	\$	(0.28948)
Summer off-peak	\$	(0.07449)
Summer RMEVRR	\$	(0.06745)

NMR-405 (Tier 2)		
Winter	\$	(0.04825)
Winter RMEVRR	\$	(0.04378)
Summer on-peak	\$	(0.26815)
Summer off-peak	\$	(0.06901)
Summer RMEVRR	\$	(0.06248)

NMR-405 (Tier 3)		
Winter	\$	(0.04441)
Winter RMEVRR	\$	(0.04030)
Summer on-peak	\$	(0.24682)
Summer off-peak	\$	(0.06352)
Summer RMEVRR	\$	(0.05751)

NMR-405 (Tier 4)		
Winter	\$	(0.04112)
Winter RMEVRR	\$	(0.03732)
Summer on-peak	\$	(0.22854)
Summer off-peak	\$	(0.05881)
Summer RMEVRR	\$	(0.05325)

Option A

Basic Service Charge, per month	\$	7.70
Electric Consumption, per kWh		
Winter	\$	0.04914
Winter RMEVRR	\$	0.04464
Summer on-peak	\$	0.29148
Summer off-peak	\$	0.06787
Summer RMEVRR	\$	0.06150
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)
EE, all kWh, per kWh	\$	0.00164
NDPP, all kWh, per kWh	\$	0.00025

EEC, per kWh		
NMR-G	Banking	
NMR-A		
Winter	\$	(0.03804)
Winter RMEVRR	\$	(0.03534)
Summer on-peak	\$	(0.18937)
Summer off-peak	\$	(0.05422)
Summer RMEVRR	\$	(0.05040)
NMR-405 (Tier 1)		
Winter	\$	(0.04669)
Winter RMEVRR	\$	(0.04241)
Summer on-peak	\$	(0.27691)
Summer off-peak	\$	(0.06448)
Summer RMEVRR	\$	(0.05843)

NMR-405 (Tier 2)		
Winter	\$	(0.04325)
Winter RMEVRR	\$	(0.03929)
Summer on-peak	\$	(0.25651)
Summer off-peak	\$	(0.05973)
Summer RMEVRR	\$	(0.05412)

NMR-405 (Tier 3)		
Winter	\$	(0.03981)
Winter RMEVRR	\$	(0.03616)
Summer on-peak	\$	(0.23610)
Summer off-peak	\$	(0.05498)
Summer RMEVRR	\$	(0.04982)

NMR-405 (Tier 4)		
Winter	\$	(0.03686)
Winter RMEVRR	\$	(0.03348)
Summer on-peak	\$	(0.21861)
Summer off-peak	\$	(0.05091)
Summer RMEVRR	\$	(0.04613)

Option B

Basic Service Charge, per month	\$	13.20
Electric Consumption, per kWh		
Winter	\$	0.05934
Winter RMEVRR	\$	0.05382
Summer on-peak	\$	0.29238
Summer off-peak	\$	0.09947
Summer RMEVRR	\$	0.08994
DEAA, all kWh, per kWh	\$	0.00000
TRED, all kWh, per kWh	\$	0.00075
REPR, all kWh, per kWh	\$	(0.00028)