

Winter \$	(0.05426)
Winter RMEVRR \$	(0.04858)
NMR-405 (Tier 2)		
Critical peak period \$	(0.57087)
Summer on-peak \$	(0.26774)
Summer off-peak \$	(0.06917)
Summer RMEVRR \$	(0.06202)
Winter \$	(0.05026)
Winter RMEVRR \$	(0.04500)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (ORM-TOU CPP+DDP)

Available to residential customers as an option to the regular, non-TOU service under schedule RM, for residential service to separately metered, in a permanent, single-family dwelling.

Basic Service Charge		
Per month \$	8.75
Demand Charge, per kWh		
Summer on-peak \$	0.68
Winter \$	0.18
Electric Consumption, per kWh		
Critical peak period \$	0.29574
Summer on-peak \$	0.11363
Summer off-peak \$	0.05249
Summer RMEVRR \$	0.04740
Winter \$	0.04725
Winter RMEVRR \$	0.04268
DEAA, all kWh, per kWh \$	0.00000
TRED, all kWh, per kWh \$	0.00086
REPR, all kWh, per kWh \$	0.00077
EE, all kWh, per kWh \$	0.00160
TRRR, all kWh, per kWh \$	(0.00346)
EEC, per kWh		
NMR-G Banking	
NMR-A		
Critical peak period \$	(0.09281)

Summer on-peak \$	(0.09186)
Summer off-peak \$	(0.08052)
Summer RMEVRR \$	(0.08052)
Winter \$	(0.04506)
Winter RMEVRR \$	(0.04506)
NMR-405 (Tier 1)		
Critical peak period \$	(0.27688)
Summer on-peak \$	(0.10388)
Summer off-peak \$	(0.04579)
Summer RMEVRR \$	(0.04096)
Winter \$	(0.04082)
Winter RMEVRR \$	(0.03648)
NMR-405 (Tier 2)		
Critical peak period \$	(0.25648)
Summer on-peak \$	(0.09622)
Summer off-peak \$	(0.04242)
Summer RMEVRR \$	(0.03794)
Winter \$	(0.03781)
Winter RMEVRR \$	(0.03379)

OPTIONAL LARGE RESIDENTIAL SERVICE, CRITICAL PEAK PRICE (OLRS-CPP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge		
Per month \$	82.25
Electric Consumption, per kWh		
Critical peak period \$	0.61724
Summer on-peak \$	0.37157
Summer off-peak \$	0.05738
Summer REVRR \$	0.05180
Winter \$	0.06863
Winter REVRR \$	0.06192
DEAA, all kWh, per kWh \$	0.00000
TRED, all kWh, per kWh \$	0.00086
REPR, all kWh, per kWh \$	0.00077
EE, all kWh, per kWh \$	0.00159

TRRR, all kWh, per kWh \$	(0.00326)
EEC, per kWh		
NMR-G Banking	
NMR-A		
Critical peak period \$	(0.08698)
Summer on-peak \$	(0.08608)
Summer off-peak \$	(0.07546)
Summer REVRR \$	(0.07546)
Winter \$	(0.04187)
Winter REVRR \$	(0.04187)
NMR-405 (Tier 1)		
Critical peak period \$	(0.58250)
Summer on-peak \$	(0.34911)
Summer off-peak \$	(0.05063)
Summer REVRR \$	(0.04533)
Winter \$	(0.06132)
Winter REVRR \$	(0.05494)
NMR-405 (Tier 2)		
Critical peak period \$	(0.53958)
Summer on-peak \$	(0.32339)
Summer off-peak \$	(0.04690)
Summer REVRR \$	(0.04199)
Winter \$	(0.05680)
Winter REVRR \$	(0.05090)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (OLRS-TOU CPP+DDP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge		
Per month \$	8 2.25
Demand Charge, per kWh		
Summer on-peak \$	1.30
Winter \$	0.49
Electric Consumption, per kWh		
Critical peak period \$	0.28312

Summer on-peak \$	0.10777
Summer off-peak \$	0.04930
Summer REVRR \$	0.04453
Winter \$	0.04705
Winter REVRR \$	0.04250
DEAA, all kWh, per kWh \$	0.00000
TRED, all kWh, per kWh \$	0.00086
REPR, all kWh, per kWh \$	0.00077
EE, all kWh, per kWh \$	0.00159
TRRR, all kWh, per kWh \$	(0.00326)
EEC, per kWh		
NMR-G Banking	
NMR-A		
Critical peak period \$	(0.08698)
Summer on-peak \$	(0.08608)
Summer off-peak \$	(0.07546)
Summer REVRR \$	(0.07546)
Winter \$	(0.04187)
Winter REVRR \$	(0.04187)
NMR-405 (Tier 1)		
Critical peak period \$	(0.26508)
Summer on-peak \$	(0.09850)
Summer off-peak \$	(0.04295)
Summer REVRR \$	(0.03842)
Winter \$	(0.04082)
Winter REVRR \$	(0.03649)
NMR-405 (Tier 2)		
Critical peak period \$	(0.24555)
Summer on-peak \$	(0.09124)
Summer off-peak \$	(0.03979)
Summer REVRR \$	(0.03559)
Winter \$	(0.03781)
Winter REVRR \$	(0.03381)

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter \$	52.86
Per meter, per month \$	8.82

MISCELLANEOUS CHARGES (MC)

Reconnection charge \$	30.00
Remote reconnection charge \$	6.00
Other customer-requested visits \$	30.00
Same-day service \$	40.00
Late charge for past-due amounts 1.5% / month	
Returned check charge \$	12.00
Additional meter test charge \$	10.00
Broken seal charge \$	5.00
Padlock-only charge \$	7.00



Nevada Power Company d/b/a NV Energy Optional Electric Rate Schedules for Residential Customers

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **April 1, 2019**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EEC:	Excess Energy Credit
EVRR:	Electric Vehicle Recharge Rider
TRRR:	Tax Rate Reduction Rider

OPTIONAL RESIDENTIAL SERVICE - DAILY DEMAND PRICING (ORS-DDP)

Available as an option to the regular, non-TOU service under schedule RS, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge	
Per month	\$ 10.25
Facilities Charge, per kW	\$ 0.15
Demand Charge, per kWh	
Summer on-peak	\$ 0.22
Winter	\$ 0.06
Electric Consumption	
All kWh, per kWh	\$ 0.08305
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00192
TRRR, all kWh, per kWh	\$ (0.00361)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.08581)
NMR-405 (Tier 1)	\$ (0.07468)
NMR-405 (Tier 2)	\$ (0.06918)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, DAILY DEMAND PRICING (ORM-DDP)

Available as an option to the regular, non-TOU service under schedule RM, for residential customers who are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

Basic Service Charge	
Per month	\$ 5.25
Facilities Charge, per kW	\$ 0.08
Demand Charge, per kWh	
Summer on-peak	\$ 0.17
Winter	\$ 0.03
Electric Consumption	
All kWh, per kWh	\$ 0.08688
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00160
TRRR, all kWh, per kWh	\$ (0.00346)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.07009)
NMR-405 (Tier 1)	\$ (0.07847)
NMR-405 (Tier 2)	\$ (0.07268)

OPTIONAL LARGE RESIDENTIAL SERVICE, DAILY DEMAND PRICING (OLRS-DDP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge	
Per month	\$ 49.75
Facilities Charge, per kW	\$ 0.22
Demand Charge, per kWh	
Summer on-peak	\$ 0.30
Winter	\$ 0.08
Electric Consumption	
All kWh, per kWh	\$ 0.08303
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00159
TRRR, all kWh, per kWh	\$ (0.00326)
EEC, all kWh, per kWh	
NMR-G	Banking

NMR-A	\$ (0.06569)
NMR-405 (Tier 1)	\$ (0.07500)
NMR-405 (Tier 2)	\$ (0.06947)

TIME-OF-USE (TOU) RATES

Time-of-Use Periods:

- Summer on-peak: June 1 – Sept. 30, from 1:01 p.m. to 7 p.m. weekdays
- Summer off-peak: June 1 – Sept. 30, all other hours
- Winter: All hours, October – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8 a.m.

Time-of-Use Guarantee:

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLRs-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kWh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service.

Visit nvenergy.com to see how you can save energy by using these rates.

OPTIONAL RESIDENTIAL SERVICE - CRITICAL PEAK PRICE (ORS-CPP)

Available as an option to the regular, non-TOU service under schedule RS, for residential service to separately metered, in a permanent, single-family dwelling.

Basic Service Charge	
Per month	\$ 12.50

Electric Consumption, per kWh	
Critical peak period	\$ 0.65575
Summer on-peak	\$ 0.39173
Summer off-peak	\$ 0.06249
Summer REVRR	\$ 0.05640
Winter	\$ 0.05133
Winter REVRR	\$ 0.04635
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00192
TRRR, all kWh, per kWh	\$ (0.00361)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.11363)
Summer on-peak	\$ (0.11246)
Summer off-peak	\$ (0.09858)
Summer REVRR	\$ (0.09858)
Winter	\$ (0.04506)
Winter REVRR	\$ (0.04506)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.61875)
Summer on-peak	\$ (0.36793)
Summer off-peak	\$ (0.05515)
Summer REVRR	\$ (0.04937)
Winter	\$ (0.04455)
Winter REVRR	\$ (0.03982)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.57316)
Summer on-peak	\$ (0.34082)
Summer off-peak	\$ (0.05109)
Summer REVRR	\$ (0.04573)
Winter	\$ (0.04127)
Winter REVRR	\$ (0.03689)

OPTIONAL RESIDENTIAL SERVICE, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (ORS-TOU CPP+DDP)

Available as an option to the regular, non-TOU service under schedule RS, for residential service to

separately metered, in a permanent, single-family dwelling.

Basic Service Charge	
Per month	\$ 12.50
Demand Charge, per kWh	
Summer on-peak	\$ 0.80
Winter	\$ 0.32
Electric Consumption, per kWh	
Critical peak period	\$ 0.24596
Summer on-peak	\$ 0.09908
Summer off-peak	\$ 0.05264
Summer REVRR	\$ 0.04753
Winter	\$ 0.04739
Winter REVRR	\$ 0.04281
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00192
TRRR, all kWh, per kWh	\$ (0.00361)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.11363)
Summer on-peak	\$ (0.11246)
Summer off-peak	\$ (0.09858)
Summer REVRR	\$ (0.09858)
Winter	\$ (0.04506)
Winter REVRR	\$ (0.04506)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.22945)
Summer on-peak	\$ (0.08991)
Summer off-peak	\$ (0.04579)
Summer REVRR	\$ (0.04094)
Winter	\$ (0.04081)
Winter REVRR	\$ (0.03646)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.21254)
Summer on-peak	\$ (0.08329)
Summer off-peak	\$ (0.04242)

Summer REVRR	\$ (0.03792)
Winter	\$ (0.03780)
Winter REVRR	\$ (0.03377)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, CRITICAL PEAK PRICE (ORM-CPP)

Available to residential customers as an option to the regular, non-TOU service under schedule RM, for residential service to separately metered, in a permanent, single-family dwelling.

Basic Service Charge	
Per month	\$ 8.75
Electric Consumption, per kWh	
Critical peak period	\$ 0.65300
Summer on-peak	\$ 0.30854
Summer off-peak	\$ 0.08289
Summer RMEVRR	\$ 0.07476
Winter	\$ 0.06140
Winter RMEVRR	\$ 0.05542
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00160
TRRR, all kWh, per kWh	\$ (0.00346)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.09281)
Summer on-peak	\$ (0.09186)
Summer off-peak	\$ (0.08052)
Summer RMEVRR	\$ (0.08052)
Winter	\$ (0.04506)
Winter RMEVRR	\$ (0.04506)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.61628)
Summer on-peak	\$ (0.28904)
Summer off-peak	\$ (0.07467)
Summer RMEVRR	\$ (0.06695)