

**Schedule IA IWP**  
**INTERRUPTIBLE AGRICULTURAL IRRIGATION WATER PUMPING**

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**APPLICABLE**

This is an optional rate schedule applicable to electricity used solely for the purpose of agricultural irrigation water pumping. Service under this schedule may require customer to execute a contract for service and will require the customer to agree to the conditions of interruptible electric service, as set forth in the Special Conditions. This schedule is not available to Distribution Only Service.

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Agricultural purposes include growing crops, raising livestock, or other agricultural uses which involve production for sale, and which do not change the form of the agricultural product. To be eligible for this schedule, the Premises upon which service is received must either be taxed under an agricultural use assessment, as determined by the county assessor pursuant to NRS 361A.100, or the customer must provide to the utility a determination letter from the Nevada State Department of Agriculture that the property produces an agricultural product or is used solely for an agricultural use pursuant to NRS 587.290.

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**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No.10.

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**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

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**SPECIAL CONDITIONS**

- UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

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<p>Issued: <b>02-26-09</b></p> <p>Effective: <b>02-25-09</b></p> <p>Advice No.: <b>380-R(1)</b></p>	<p>Issued By:  Michael J. Carano  Director</p>	
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**SPECIAL CONDITIONS** (Continued)

1. **UEC**.(Continued)

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Power Factor**. The power factor adjustment shall be at a rate of \$.0010 per kVARh for the Winter months (November - February). The rate shall be applied to the difference between actual kVARh and the kVARh equivalent to a ninety percent (90%) power factor level. If the actual kVARh are greater than kVARh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. KVARh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the Billing Period.

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3. **Billing Demand / Demand Charge**. The Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the period, unless otherwise specified by contract.

4. **Billing Demand / Facilities Charge**. The Billing Demand upon which the Facilities Charge is applied is the highest Customer Billing Demand for the Billing Period and the prior twelve (12) Billing Periods.

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**(Continued)**

**SPECIAL CONDITIONS** (Continued)

5. **Energy Restriction to Preserve System Integrity.** Customer must agree to interruption of service, upon notification by Utility, or in the alternative, must be interrupted via direct control from the Utility’s control center, in situations where load reduction is needed to maintain the integrity of the Utility’s system for the period March 1 through October 31. The Utility may conclude that a load reduction is needed to maintain the integrity of the system whenever the Utility:

- (a) Determines that a Stage 1 emergency exists or will exist, pursuant to the Utility’s System Emergency Operating Plan; or
- (b) Determines that a localized transmission or distribution element overload exists which can only be relieved by the reduction of load; or
- (c) Is directed by the Western Electric Coordinating Council or other reliability organization to shed load; or
- (d) Determines for any other reason that a condition exists that threatens the integrity of the system.
- (e) Determines that testing of direct load controllers is needed to verify the integrity of the interruption system.

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6. **Penalty For Failing to Interrupt to Preserve System Integrity.** When the Utility is unable to install direct load control and there is failure to interrupt load, the first failure to interrupt load will result in billings to the customer at the OLGS-1 seasonal rate for the entire monthly billing period in which the failure to interrupt load occurs. The customer shall pay these rates, and any additional charges that may be penalty charges that result due to water pumping during the July/August peak period hours. For the second failure to interrupt load upon request by the Utility, the customer shall be: i) removed from the IAIWP tariff and returned to its otherwise applicable schedule; ii) regardless of when the second “failure to interrupt” event occurs during the irrigation season, all of the prior IAIWP billings with any portion of the summer irrigation season contained in the billing periods will be restated and billed at the rates of otherwise applicable schedule, including basic service, facilities and demand charges, if applicable; iii) any Peak Period Non-Curtailment penalty charges that are incurred under the IAIWP service, prior to the customers return to the otherwise applicable schedule will be charged to the customer; and iv) customer cannot reapply for service under the IAIWP tariff until 15 months after removal from the tariff. A customer may petition the Commission for a waiver from penalties under this section. Additionally, the requirements of Rule 16 (included but not limited to sections 16.E and 16.G) apply.

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<p>Issued: <b>10-30-14</b></p> <p>Effective: <b>02-03-15</b></p> <p>Advice No.: <b>442</b></p>	<p align="center">Issued By:  Shawn M. Elicegui  Vice President</p>	
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**Schedule IAIWP**  
**INTERRUPTIBLE AGRICULTURAL IRRIGATION WATER PUMPING**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

- 7. **Tampering Penalties.** At any time if the Utility determines that a customer has disabled the Utility's interruption control equipment, the customer will be billed under Special Condition No. 6, second failure to interrupt provisions.
- 8. **Meter Readings.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- 9. **Establishment of IAIWP Service.** Prior to establishment of new IAIWP service or change in account name, Customers may be required to sign a contract for service or an acceptance of terms as specified in Special Condition 10 below. Concurrently, the Customer shall also provide to the Utility a means of contact that conforms to Special Condition 12 and one of the following documents verifying the premise qualifies for IAIWP service:
  - (a) A letter from the county assessor, current year tax bill, assessment statement, or other suitable documentation from a government source showing that the Premise(s) upon which service is received is taxed under an agricultural use assessment, as determined by the county assessor pursuant to NRS 361A.100.
  - (b) A letter from the Nevada State Department of Agriculture verifying that the Premise(s) upon which service is received produces an agricultural product or is used solely for an agricultural use pursuant to NRS 587.290.
  - (c) If the premise is located on governmental or tribal land and is not assessed by the county, a letter from the governmental or tribal agency on official letterhead signed by an appropriate governmental or tribal official, detailing their agricultural use will be required. A site visit by the Utility will also be preformed to verify that the Premise(s) upon which service is received produces an agricultural product or is used solely for an agricultural use pursuant to NRS 587.290.
- 10. **Contract for Service.** Utility may require Customer to execute a contract for service hereunder or an acceptance of terms for minimum term of not less than one year that specifies Customer's agreement to direct load control or conduction of manual interruption in cases of Utility's lack of ability to install such direct load control and acceptance of all terms of this schedule.

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<p>Issued: <b>02-04-15</b></p> <p>Effective: <b>02-03-15</b></p> <p>Advice No.: <b>442-R</b></p>	<p align="center">Issued By:  Shawn M. Elicegui  Vice President</p>	
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**Schedule IAIWP**  
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**(Continued)**

**SPECIAL CONDITIONS** (Continued)

11. **Document Verification.** Prior to commencement of the irrigation season, the Utility may verify current IAIWP Customers' Premise(s) to the county tax assessment rolls. Any Customer(s) not identified as assessed as agricultural use pursuant to NRS 361A.100 on the tax rolls will be required to provide documentation to the company as required in Special Condition 9 to maintain service under the IAIWP rate schedule. Customers not providing the proper documentation are not eligible for service under the IAIWP rate schedule and will be billed under their otherwise applicable rate schedule until proper documentation is provided.
  
12. **Customer Contact.** Unless the Utility has installed a device under the control of the Utility that can be activated remotely by the Utility to interrupt the load served pursuant to this rate schedule, the Customer shall provide a means of contact utilizing telephone or internet for use by the Utility that will reliably result in the Customer using best efforts to interrupt the load within 30 minutes of being notified by the Utility that an interruption is required. If a Customer does not provide a means of contact that meets this requirement within thirty days of a written request by the Utility the Customer will not be eligible for service under the IAIWP rate schedule and will be billed for service at the otherwise applicable rate schedule until reliable contact information is provided. If the Utility has installed a device under the control of the Utility that can be activated remotely by the Utility to interrupt the load served pursuant to this rate schedule, the Customer shall provide a means of contact utilizing telephone or internet for use by the Utility to notify the Customer of the automatic interruption. Such notification will be made as soon after the interruption as is practical, and reasonable effort will be made by the Utility to notify the Customer prior to the automatic interruption.
  
13. **Standby or Auxiliary Service Generators.** Should the Customer decide to install generation for replacement of energy during interruptions, the Customer must ensure that any such installation complies with the Utility's Rules governing such connections. Connection of any stand-by or auxiliary generator (or any generator not covered under Rule 15) must be made consistent with the requirements of the Utility's Rule 19. The Customer's wiring must be arranged so that parallel operation will not be possible.
  
14. **Work That Affects Load Controller.** If the Customer notifies the Utility both prior to performing work, or having work performed, that requires temporarily disabling the Load Controller or that will cause the Load Controller to be disabled and upon completion of the work, the tampering penalty in Special Condition 7 will not apply. Failure to notify the Utility both prior to disabling the Load Controller and upon completion of the work will be considered evidence of tampering and Special Condition 7 will apply.

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<p>Issued: <b>01-28-15</b></p> <p>Effective: <b>02-03-15</b></p> <p>Advice No.: <b>442</b></p>	<p>Issued By:  Shawn M. Elicegui  Vice President</p>	
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