

**Schedule LGS - X**  
**LARGE GENERAL SERVICE – EXTRA LARGE**

**APPLICABLE**

This Schedule is applicable for those individual Customers or Customers with contiguous properties under common ownership who request to be placed on this schedule and where 1) the Customer's aggregate coincident peak ("CP") load is 22 MW or greater during any one month of the most recent historical twelve month period, or 2) it has achieved a CP of 22 MW or greater within 12 months of its request for service. "Customer aggregate coincident peak" means the maximum value in kilowatts attained by adding a Customer's load at all time-of-use metering points for that Customer's contiguous properties for each 15 minute interval of a billing period. "Common ownership" means at least a 50 percent interest of the businesses are owned or controlled by the same entity (i.e., person, corporation, partnership, joint venture or other entity). As a condition to new or expanded service under Schedule LGS-X, the eligible Customer must agree in writing to take or continue to pay for the minimum bill under Schedule LGS-X for a minimum period of 36 months and make a binding commitment to compensate the Utility for all costs incurred in the design and construction of Customer-specific distribution and transmission facilities (including the Customer's pro-rata share of any substation and transmission facilities). At the end of the 36 month contract period, a Customer may elect to continue to take service under LGS-X on a month-to-month basis, or as otherwise set forth in Special Condition 7 to this Rate Schedule.

(N)

Customers receiving service under Schedule LGS-X prior to April 1, 1998 who have not signed a contract as specified hereinabove are responsible for the minimum bill for a period of 36 months from the date they first take service under Schedule LGS-X. An existing LGS-X Customer requesting expanded service requiring the construction of new or modified electric facilities under Schedule LGS-X must apply for such expanded service at least nine months before the energization date of the expanded service.

The rate will not be applicable to standby, resale, temporary, or supplemental services.

This Rate Schedule is closed to new Customers and to new meter locations of existing Customers.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No.10. Distribution-only rates can be found beginning PUCN Sheet No.10J.

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**Schedule LGS - X**  
**LARGE GENERAL SERVICE – EXTRA LARGE**  
**(Continued)**

**RATES** (Continued)

Customer Specific Facilities Charges – These customer specific facilities charges will be supplemented if and when additional Customers qualify for this schedule.

Bellagio/Park MGM	\$31,218	(D,N)(I)
Mandalay Bay/Excalibur/Luxor	\$38,800	(D,N)(I)
Paris/Horseshoe	\$17,628	(D,N)(I)

These Customer Specific Facilities Charges will be modified if the existing LGS-X customer causes a modification to the facilities serving their property or when the LGS-X customer no longer needs the facilities and the Utility can find an alternative use for those facilities.

At any time, a customer on this schedule may negotiate with the Utility to buy down any facilities related costs.

The above charges are applicable to Bundled Service and Distribution-only Service.

**MINIMUM CHARGE**

The minimum charge for service hereunder shall be the sum of the Basic Service Charge, the Additional Meter Charge, the Separate Bill Charge, and all Facilities Charges, including Customer Specific Facilities Charges.

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

(Continued)

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**Schedule LGS - X**  
**LARGE GENERAL SERVICE – EXTRA LARGE**  
**(Continued)**

**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:
  - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
  - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Time-of-Use (TOU) Periods.** Daily time periods will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Effective January 1, 2024

Summer Period (June – September)

On-Peak 3:01 p.m. – 9:00 p.m. Daily

Off-Peak All Other Hours

Winter Period (October – May)

All Winter Hours

The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September. The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May.

3. **Power Factor.** The power factor adjustment shall be at a rate of \$.0010 per kvarh for the Winter months (October – May) and a rate of \$.0020 per kvarh for the Summer months (June – September). The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety-five percent (95%) power factor level. If the actual kvarh are greater than the kvarh equivalent to a ninety-five percent (95%) power factor, then the adjustment shall be a charge to the Customer. The kvarh equivalent to a 95% power factor level shall be estimated as 0.329 times total billed kWh during the billing Period.

(Continued)

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**Schedule LGS - X**  
**LARGE GENERAL SERVICE – EXTRA LARGE**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

4. **Billing Demand / Demand Charge.** For the billing period, the Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the respective Time of Use Period, unless otherwise specified by contract. In instances, however, where the use of energy by a customer is intermittent or subject to rapid fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements. (N)
5. **Billing Demand / Facilities Charge.** The Billing Demand upon which the Facilities Charge is applied is the highest Customer Billing Demand for the Billing Period and the prior twelve (12) Billing Periods. (N)
6. **Seasonal Usage.** The Facilities Charge is designed to recover annual costs on a monthly basis. Seasonal usage, where the Customer requests to disconnect and subsequently reconnect service, will result in the assessment of any minimum bills for the period of disconnection in the first bill following reconnection. (N)
7. **Migration to Otherwise Applicable Rate Schedule.** Following the completion of the 36-month initial period, a Customer may elect to receive service pursuant to the Customer's otherwise applicable rate schedule.
  - a) To receive service under any rate schedule other than this rate schedule, the Customer will satisfy any remaining obligations brought about by service hereunder. The Utility may make reasonable arrangements for the satisfaction of such obligation.
  - b) A Customer who desires migration to an otherwise applicable rate schedule must notify the Utility, in writing, of its request. The request must be for all of the Customer's LGS-X accounts. This request may come at any time.
  - c) The Customer shall migrate to its otherwise applicable rate schedule one full billing cycle after the Customer's request.

(Continued)

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cancels  
Tariff No. 1-A (withdrawn)

Cancelling 14th Revised  
13th Revised

PUCN Sheet No 17C  
PUCN Sheet No 17C

HELD FOR FUTURE USE

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