

Schedule LGS - 1
LARGE GENERAL SERVICE - 1

APPLICABLE

For non-Domestic Service where consumption of energy exceeds 3,500 kWh in any one of the current or prior 11 months and where the Billing Demand is equal to or less than 299 kW in the current month and for which no specific schedule is provided; all service will be supplied at one Point of Delivery and measured through one kilowatt hour Meter. Not applicable to standby, resale, temporary, shared, or mixed class of service. Not applicable to supplemental service unless the Customer is a Qualifying Facility under Title 18, Code of Federal Regulations, Section 292.201 through 292.207.

(N)
(N)
(D,N)

TERRITORY

Entire Nevada Service Area, as specified.

RATES

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No.10. Distribution-only rates can be found beginning PUCN Sheet No.10K.

MINIMUM CHARGE

The minimum charge for service hereunder shall be the sum of the Basic Service Charge, the Additional Meter Charge, and the Facilities Charge.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

(Continued)

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(Continued)

SPECIAL CONDITIONS (Continued)

1. **UEC**.(Continued)

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Power Factor**. The power factor adjustment shall be at a rate of \$.0010 per kVARh for the Winter months (October – May) and a rate of \$.0020 per kVARh for the Summer months (June – September). The rate shall be applied to the difference between actual kVARh and the kVARh equivalent to a ninety percent (90%) power factor level. If the actual kVARh are greater than kVARh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. KVARh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the Billing Period. (R)
(N)
(N)
(I)
(I)
(I, R)

3. **Demand and Facilities**. The Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the period, unless otherwise specified by contract. (N)
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(N)

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