

**Schedule LGS - 2**  
**LARGE GENERAL SERVICE - 2**

**APPLICABLE**

For all non-Domestic Service where consumption of energy exceeds 3,500 kWh and where the Billing Demand is equal to or greater than 300 kW in any one of the current or prior 11 months and the Billing Demand is equal to or less than 999 kW in the current month and for which no specific schedule is provided, all service will be supplied at one Point of Delivery and measured through one kilowatt hour Meter. Not applicable to standby, resale, temporary, shared, or mixed class of service. Not applicable to supplemental service unless the Customer is a Qualifying Facility under Title 18, Code of Federal Regulations, Section 292.201 through 292.207.

(D)  
(N)  
(D, N)

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No.10. Distribution-only rates can be found beginning PUCN Sheet No.10K.

**MINIMUM CHARGE**

The minimum charge for service hereunder shall be the sum of the Basic Service Charge, the Additional Meter Charge, and all Facilities Charges, including Customer Specific Facilities Charges.

**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

(Continued)

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**Schedule LGS - 2**  
**LARGE GENERAL SERVICE - 2**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

1. **UEC**.(Continued)

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Time-of-Use Periods.** Daily time periods will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Season

Summer (June – September)

- On-Peak 1 PM – 7 PM Daily
- Mid-Peak 10 AM - 1PM and 7PM - 10PM Daily
- Off-Peak 10 PM – 10 AM Daily

Winter All Other (October - May)

3. **Power Factor.** The power factor adjustment shall be at a rate of \$.0010 per kVARh for the Winter months (October – May) and a rate of \$.0020 per kVARh for the Summer months (June – September). The rate shall be applied to the difference between actual kVARh and the kVARh equivalent to a ninety percent (90%) power factor level. If the actual kVARh are greater than kVARh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. KVARh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the Billing Period.

(R)  
(N)  
(N)  
(I)  
(I)  
(I, R)

(Continued)

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**Schedule LGS - 2**  
**LARGE GENERAL SERVICE - 2**  
**(Continued)**

**SPECIAL CONDITIONS** (Continued)

4. **Billing Demand / Demand Charge.** The Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the period, unless otherwise specified by contract.
5. **Billing Demand / Facilities Charge.** Except as described in Special Condition 7,(Facilities Charges, Transmission Voltage Customers) below, the Billing Demand upon which the Facilities Charge is applied is the highest Customer Billing Demand for the Billing Period and the prior twelve (12) Billing Periods.
6. **Seasonal Usage.** The Facilities Charge is designed to recover annual costs on a monthly basis. Seasonal Usage, where the Customer requests to disconnect and subsequently reconnect service, will result in the assessment of any minimum bills for the period of disconnection in the first bill following reconnection.
7. **Facilities Charges, Transmission Voltage Customers.** Facilities Charges for Customers receiving service at transmission-level voltages will be calculated based upon:
  - a) Customer-specific investments by the Utility using the Facilities Charge per dollar of Utility investment; and
  - b) Customer-specific investments contributed to the Utility using the Facilities Charge per dollar of contributed investment; or
  - c) Customers for whom no investment is identified in either column below using the Facilities Charge per kW. The per KW rate is intended to be used on a temporary basis only for transient customers served under this schedule, and for permanent customers until the information for the customer-specific facility charge can reasonably be developed by the Utility.

(a)	(b)
Investment by	Contributed
<u>the Utility</u>	<u>Investment</u>

There are currently no LGS-2 Customers served at Transmission Voltage

(N)  
|  
(N)

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NEVADA POWER COMPANY  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 2nd Revised  
1st Revised

PUCN Sheet No. 15C  
PUCN Sheet No. 15C

HELD FOR FUTURE USE

(L)

(L)

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Issued By:  
Mary O. Simmons  
Vice President

NEVADA POWER COMPANY  
P.O. Box 98910  
Las Vegas, NV 89151-0001  
Tariff No. 1-B  
cancels  
Tariff No. 1-A (withdrawn)

Cancelling 2nd Revised  
1st Revised

PUCN Sheet No. 15D  
PUCN Sheet No. 15D

HELD FOR FUTURE USE

(L)

(L)

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Mary O. Simmons  
Vice President