

Schedule LGS - 3
LARGE GENERAL SERVICE - 3

APPLICABLE

For all non-Domestic Service where consumption of energy exceeds 3,500 kWh and where the Billing Demand is equal to or greater than 1,000 kW in any one of the current or prior 11 months and for which no specific schedule is provided, all service will be supplied at one Point of Delivery and measured through one kilowatt hour Meter. Not applicable to standby, resale, temporary, shared, or mixed class of service. Not applicable to supplemental service unless the Customer is a Qualifying Facility under Title 18, Code of Federal Regulations, Section 292.201 through 292.207.

(D)
(N)

TERRITORY

Entire Nevada Service Area, as specified.

RATES

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No.10. Distribution-only rates can be found beginning PUCN Sheet No.10K.

MINIMUM CHARGE

The minimum charge for service hereunder shall be the sum of the Basic Service Charge, the Additional Meter Charge, and all Facilities Charges, including Customer Specific Facilities Charges.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

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(Continued)

SPECIAL CONDITIONS (Continued)

1. **UEC**.(Continued)

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Special Supplementary Tariff.

2. **Time-of-Use Periods**. Daily time periods will be based upon Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Season

Summer (June – September)

On-Peak 1 PM – 7 PM Daily

Mid-Peak 10AM - 1PM and 7PM - 10PM Daily

Off-Peak 10 PM – 10 AM Daily

Winter All Other (October - May)

3. **Power Factor**. The power factor adjustment shall be at a rate of \$.0010 per kVARh for the Winter months (October – May) and a rate of \$.0020 per kVARh for the Summer months (June – September). The rate shall be applied to the difference between actual kVARh and the kVARh equivalent to a ninety percent (90%) power factor level. If the actual kVARh are greater than kVARh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. KVARh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the Billing Period.

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(I)
(I, R)

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Schedule LGS - 3
LARGE GENERAL SERVICE - 3
(Continued)

SPECIAL CONDITIONS (Continued)

4. **Billing Demand / Demand Charge.** The Billing Demand upon which the Demand Charge is applied is the Customer's average kilowatt load measured during the fifteen minute period of maximum use during the period, unless otherwise specified by contract.
5. **Billing Demand / Facilities Charge.** Except as described in Special Condition 7, below, the Billing Demand upon which the Facilities Charge is applied is the highest Customer Billing Demand for the Billing Period and the prior twelve (12) Billing Periods.
6. **Seasonal Usage.** The Facilities Charge is designed to recover annual costs on a monthly basis. Seasonal usage, where the Customer requests to disconnect and subsequently reconnect service, will result in the assessment of any minimum bills for the period of disconnection in the first bill following reconnection.
7. **Facilities Charges, Transmission Voltage Customers.** Facilities Charges for Customers receiving service at transmission-level voltages will be calculated based upon:
 - a) Customer-specific investments by the Utility using the Facilities Charge per dollar of Utility investment; and
 - b) Customer-specific investments contributed to the Utility using the Facilities Charge per dollar of contributed investment; or
 - c) Customers for whom no investment is identified in either column below using the Facilities Charge per kW. The per KW rate is intended to be used on a temporary basis only for transient customers served under this schedule, and for permanent customers until the information for the customer-specific facility charge can reasonably be developed by the Utility.

The following is a list of the Customers and investment amounts:

(N)
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(N)
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(L)
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(L)

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Schedule LGS - 3
LARGE GENERAL SERVICE - 3
(Continued)

SPECIAL CONDITIONS (Continued)

7. **Facilities Charges, Transmission Voltage Customers (Continued)**

	(a) Investment by <u>the Utility*</u>	(b) Contributed <u>Investment*</u>
CCWRD AWT Substation	\$46,433	600,063
CCWRD Rochelle Substation	291,154	3,458,867
CCWRD Surge Pond Substation	26,250	360,032
Chemstar	688,988	-
City of Henderson	369,307	1,191,000
City of Henderson	369,307	1,191,000
Department of Energy	3,063,370	-
MGM Grand/Theme Park	1,091,225	-
MGM Project City Center	15,726,980	-
Silver Dollar Recycling	1,076,347	-
SNWA Lamb	149,278	453,810
SNWA Lamb	149,278	453,810
SNWA Sloan	575,550	826,580
Venetian	4,347,453	-

* The following customers have no qualifying facility investment made by the Utility on their behalf or contributed: Black Mountain Cogeneration Project, El Dorado Energy, Garnet Valley Cogeneration Project, Las Vegas Cogeneration, Mirant Corporation, Nellis Air Force Base, and Saguaro Power Co.

8. **Non-Firm Service.** Non-firm service can be provided under this schedule, at Customer's option, with the approval of the Utility and the execution of a service agreement acknowledging the non-firm nature of the service. Non-firm service will be provided at the rates applicable to this rate schedule set forth in the currently effective Statement of Rates and incorporated herein by reference.

(N)
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(N)

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NEVADA POWER COMPANY
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

Cancelling 2nd Revised
1st Revised

PUCN Sheet No. 15I
PUCN Sheet No. 15I

HELD FOR FUTURE USE

(L)

(L)

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Mary O. Simmons
Vice President