NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001 Tariff No. 1-B

Tariff No. 1-A (withdrawn)

Original

PUCN Sheet No. 11F(21)

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Cancelling

PUCN Sheet No.

Schedule No. OLRS-DDP OPTIONAL LARGE RESIDENTIAL SERVICE – DAILY DEMAND PRICING

APPLICABLE

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Service under this schedule is available as an option to the regular, non-TOU service under Schedule LRS. This schedule is available to all domestic and other power service that would otherwise be served under Schedule LRS. Customers taking service under Schedule NSMO-1 are not eligible for service under this rate schedule.

TERRITORY

Entire Nevada service area, as specified.

RATES

This schedule contains a demand charge structure overlaid on the base pricing structure of Schedule LRS. The demand charge rates for this schedule are applied to the Customer's Billing Demand/Time of Use Demand Charge and Billing Demand/Facilities Charge as defined in Special Conditions 3 and 4. In exchange for accepting the inclusion of demand charges, Customers serviced under Schedule OLRS-DDP are subject to a lower monthly basic service charge and a lower consumption (kWh) rate (compared to the LRS schedule).

In order to fully develop marketing, education materials and tools to help Customers be successful on this rate, this schedule will not be in effect for Customers until October 1, 2018.

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 10.

MINIMUM CHARGE

The minimum charge for service hereunder shall be the Basic Service Charge.

LATE CHARGE

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

SPECIAL CONDITIONS

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

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Issued By: Shawn M. Elicegui Senior Vice President

Advice No.: 481

Senior vi

Tariff No. 1-B cancels

Tariff No. 1-A (withdrawn)

Schedule No. OLRS-DDP OPTIONAL LARGE RESIDENTIAL SERVICE - DAILY DEMAND PRICING (Continued)

SPECIAL CONDITIONS (Continued)

- 1. **UEC.** (Continued)
 - a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
 - b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. <u>Time-of-Use (TOU) Periods.</u> Daily time periods will be based on Pacific Standard Time/Pacific Daylight Time and are defined as follows:

Effective January 1, 2024

Summer Period (June – September)

On-Peak 6:01 p.m. to 9:00 p.m. Daily

Off-Peak All Other Hours

Winter Period (October – May) All Winter Hours

The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September. The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May.

- 3. **Billing Demand/Time of Use Demand Charge.** For the billing period, the Billing Demand upon which the TOU Demand Charge is applied is calculated using the sum of the Customer's daily 15-minute maximum demand during the respective Summer On-Peak and Winter TOU periods.
- 4. <u>Billing Demand/Facilities Charge</u>. The Billing Demand upon which the Facilities Charge is applied is the sum of the Customer's daily 15-minute maximum demandduring the Billing Period.
- 5. Contract for Service. Minimum Term of Service. Utility shall require a contract for service under this schedule for a minimum term of one year. The contract acceptance may be satisfied through electronic enrollment where available. Upon commencing service under this schedule the Customer shall be required to continue service for a one-year minimum term (twelve consecutive billing periods), unless the Customer moves and terminates electric service at the premise.

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Vice President, Regulatory

Advice No.:**539-R-2**

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NEVADA POWER COMPANY dba NV Energy P.O. Box 98910 Las Vegas, NV 89151-0001 Tariff No. 1-B

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Tariff No. 1-A (withdrawn)

Cancelling 1st Revised PUCN Sheet No. 11F(23)
PUCN Sheet No. 11F(23)

Schedule No. OLRS-DDP OPTIONAL LARGE RESIDENTIAL SERVICE - DAILY DEMAND PRICING (Continued)

SPECIAL CONDITIONS (Continued)

5. Contract for Service, Minimum Term of Service. (Continued)

This contract requirement and one-year commitment term also applies to a Customer that has previously been served under this rate schedule, and later returns to service under this schedule. Once selected, this rate schedule will be applied in every billing period for the duration of the contract term, and will continue month-to-month thereafter if service is not discontinued, applicability conditions for other rate schedules notwithstanding.

After the contract term has been satisfied, Customer may elect to discontinue service under this schedule but will not be permitted to request a return to service under this schedule for a period of one year (12 billing periods) thereafter. After completion of the contract term and notifying the Utility of its request to discontinue service under this schedule, service hereunder will end at the conclusion of the billing cycle in which the notification to discontinue service was made.

- 6. <u>Demographics.</u> With the Customer's consent, the Utility will collect the following information about its residential DDP Customer: demographic and dwelling characteristics, such as age of Customers' premise, size of premise in square footage, age of appliances, method of heating, method of cooling, income range, number in household, specific dwelling type (e.g., single or double story), and zip code.
- 7. **Non-Guarantee.** The Utility is under no obligation to apply this schedule except at the express request of the Customer. The Utility does not guarantee that this schedule will benefit the requesting Customer. The schedule will become effective one full billing cycle after the Customer's request.
- 8. Guarantee. For each residential DDP Customer completing the one-year (12 billing period) contractual term set forth in Special Condition 5, the Utility will, at the conclusion of the first year of service to that Customer at that premise under DDP rates, compare (a) the total amount actually paid by the residential DDP Customer for the basic service charge, consumption and demand charges with (b) the amount that would have been paid for the basic service charge and same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential Customer under DDP rates is higher than the amount that would have been paid under the otherwise applicable residential rate, the Utility will credit the difference to the Customer's account andrequest that the Customer inform the Utility if they want to terminate Optional DDP service. If the Customer responds and requests termination, the Utility will return the Customer to the otherwise applicable standard residential rate schedule. If the Customer remains on the Optional DDP Schedule there is no further guarantee. If a Customer has previously been served under this schedule but discontinued service, then this first year Guarantee will not apply if the Customer subsequently chooses to return to service under this schedule at that same premise.

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Vice President, Regulatory

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