

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 116 th Revised
115 th Revised

PUCN Sheet No. 10
PUCN Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate | |
|--|-------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----|
| RS – Residential Service | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$12.50 | |
| Consumption Charge per kWh | | | | | | | | | |
| All Usage | \$0.06519 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.10989 | (R) |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| RM – Residential Service – Multi-Family | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$8.75 | |
| Consumption Charge per kWh | | | | | | | | | |
| All Usage | \$0.05832 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.10270 | (R) |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| ORS-TOU – Optional Residential Service – Time-of-Use | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$12.50 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak | \$0.39140 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.43610 | (R) |
| Summer Off-Peak | \$0.01597 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.06067 | (R) |
| Summer REVRR (Residential) | \$0.00988 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.05458 | (R) |
| Electric Vehicle Recharge Rider | | | | | | | | | |
| Winter All other | \$0.00481 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04951 | (R) |
| Winter REVRR (Residential) | (\$0.00017) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04453 | (R) |
| Electric Vehicle Recharge Rider | | | | | | | | | |
| Option A | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$12.50 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak | \$0.31255 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.35725 | (R) |
| Summer Off-Peak | \$0.01237 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.05707 | (R) |
| Summer REVRR (Residential) | \$0.00661 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.05131 | (R) |
| Electric Vehicle Recharge Rider | | | | | | | | | |
| Winter All other | (\$0.00201) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04269 | (R) |
| Winter REVRR (Residential) | (\$0.00634) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.03836 | (R) |
| Electric Vehicle Recharge Rider | | | | | | | | | |
| Option B | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$33.35 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak | \$0.44832 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.49302 | (R) |
| Summer Off-Peak | \$0.01337 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.05807 | (R) |
| Summer REVRR (Residential) | \$0.00751 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.05221 | (R) |
| Electric Vehicle Recharge Rider | | | | | | | | | |
| Winter All other | \$0.00125 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04595 | (R) |
| Winter REVRR (Residential) | (\$0.00340) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04130 | (R) |
| Electric Vehicle Recharge Rider | | | | | | | | | |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$8.75 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak | \$0.32245 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.36683 | (R) |
| Summer Off-Peak | \$0.03652 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.08090 | (R) |
| Summer RMEVRR (Residential Multi-Family) | \$0.02839 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.07277 | (R) |
| Electric Vehicle Recharge Rider | | | | | | | | | |
| Winter All other | \$0.01503 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.05941 | (R) |
| Winter RMEVRR (Residential Multi-Family) | \$0.00905 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.05343 | (R) |
| Electric Vehicle Recharge Rider | | | | | | | | | |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. EliceGUI | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 67 th Revised
66 th Revised

PUCN Sheet No. 10A
PUCN Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate | |
|--|-------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----|
| ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use (Continued) | | | | | | | | | |
| Option A | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$8.75 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak | \$0.29472 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.33910 | (R) |
| Summer Off-Peak | \$0.02348 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.06786 | (R) |
| Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider) | \$0.01662 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.06100 | (R) |
| Winter All other | \$0.00310 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.04748 | (R) |
| Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider) | (\$0.00172) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.04266 | (R) |
| Option B | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$17.63 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak | \$0.52210 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.56648 | (R) |
| Summer Off-Peak | \$0.03219 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.07657 | (R) |
| Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider) | \$0.02446 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.06884 | (R) |
| Winter All other | (\$0.00083) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.04355 | (R) |
| Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider) | (\$0.00526) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.03912 | (R) |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| LRS – Large Residential Service | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$82.25 | |
| Consumption Charge per kWh | | | | | | | | | |
| All Usage | \$0.05868 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.10305 | (R) |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| OLRS-TOU – Optional Large Residential Service – Time-of-Use | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$82.25 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak | \$0.36751 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.41188 | (R) |
| Summer Off-Peak | \$0.01121 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.05558 | (R) |
| Summer REVRR (Residential Electric Vehicle Recharge Rider) | \$0.00563 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.05000 | (R) |
| Winter All other | \$0.02246 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.06683 | (R) |
| Winter REVRR (Residential Electric Vehicle Recharge Rider) | \$0.01575 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.06012 | (R) |
| Option A | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$82.25 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak | \$0.33337 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.37774 | (R) |
| Summer Off-Peak | \$0.00072 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04509 | (R) |
| Summer REVRR (Residential Electric Vehicle Recharge Rider) | (\$0.00384) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04053 | (R) |
| Winter All other | \$0.01123 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.05560 | (R) |
| Winter REVRR (Residential Electric Vehicle Recharge Rider) | \$0.00561 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04998 | (R) |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |

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| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. EliceGUI | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 7 th Revised
6 th Revised

PUCN Sheet No. 10A(1)
PUCN Sheet No. 10A(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

(Continued)

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate |
|--|-------------|-----------|-----------|-----------|-----------|-----------|-----------|---------------|
| OLRS-TOU – Optional Large Residential Service – Time-of-Use (Continued) | | | | | | | | |
| Option B | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$222.95 |
| Consumption Charge per kWh | | | | | | | | |
| Summer On-Peak | \$0.50564 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.55001 |
| Summer Off-Peak | \$0.03046 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.07483 |
| Summer REVR (Residential) | \$0.02292 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.06729 |
| Electric Vehicle Recharge Rider | | | | | | | | |
| Winter All other | \$0.00028 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04465 |
| Winter REVR (Residential) | (\$0.00424) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04013 |
| Electric Vehicle Recharge Rider | | | | | | | | |
| GS – General Service | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$27.25 |
| Consumption Charge per kWh | | | | | | | | |
| All Usage | \$0.02267 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00119 | \$0.06682 (R) |
| Meter Charge per additional meter per month | | | | | | | | \$3.15 |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | |
| OGS-TOU – Optional General Service – Time-of-Use | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$27.25 |
| Consumption Charge per kWh | | | | | | | | |
| Summer On-Peak | \$0.17707 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00119 | \$0.22122 (R) |
| Summer Off-Peak | \$0.00882 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00119 | \$0.05297 (R) |
| Summer GSEVR (General Service) | \$0.00343 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00119 | \$0.04758 (R) |
| Electric Vehicle Recharge Rider | | | | | | | | |
| Winter All other | \$0.00573 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00119 | \$0.04988 (R) |
| Winter GSEVR (General Service) | \$0.00065 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00119 | \$0.04480 (R) |
| Electric Vehicle Recharge Rider | | | | | | | | |
| Meter Charge per additional meter per month | | | | | | | | \$5.11 |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | |
| ORS-DDP – Optional Residential Service – Daily Demand Pricing | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$10.25 |
| Consumption Charge per kWh | | | | | | | | |
| All Usage | \$0.03653 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.08123 |
| Demand Charge per kW | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$0.22 |
| Winter Period | | | | | | | | \$0.06 |
| Facilities Charge all kW per kW | | | | | | | | \$0.15 |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | |
| ORS-CPP – Optional Residential Service – Critical Peak Price | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$12.50 |
| Consumption Charge per kWh | | | | | | | | |
| Critical Peak Period | \$0.60923 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.65393 |
| Summer On-Peak | \$0.34521 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.38991 |
| Summer Off-Peak | \$0.01597 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.06067 |
| Summer REVR (Residential) | \$0.00988 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.05458 |
| Electric Vehicle Recharge Rider | | | | | | | | |

(Continued)

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|-------------|-----------------|-----------------------|--|
| Issued: | 10-24-18 | Issued By: | |
| Effective: | 10-24-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486-R | | |

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 3 rd Revised
2 nd Revised

PUCN Sheet No. 10A(2)
PUCN Sheet No. 10A(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

(Continued)

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate | |
|---|-------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|---------|
| ORS-CPP – Optional Residential Service – Critical Peak Price (Continued) | | | | | | | | | |
| Winter All other | \$0.00481 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04951 | (R) |
| Winter REVRR (Residential) | (\$0.00017) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04453 | (R) (T) |
| Electric Vehicle Recharge Rider) | | | | | | | | | |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| ORS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$12.50 | |
| Consumption Charge per kWh | | | | | | | | | |
| Critical Peak Period | \$0.19944 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.24414 | (R) |
| Summer On-Peak | \$0.05256 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.09726 | (R) |
| Summer Off-Peak | \$0.00612 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.05082 | (R) |
| Summer REVRR (Residential) | \$0.00101 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04571 | (R) |
| Electric Vehicle Recharge Rider) | | | | | | | | | |
| Winter All other | \$0.00087 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04557 | (R) |
| Winter REVRR (Residential) | (\$0.00371) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00192 | \$0.04099 | (R) |
| Electric Vehicle Recharge Rider) | | | | | | | | | |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$0.80 | |
| Winter Period | | | | | | | | \$0.32 | |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$5.25 | |
| Consumption Charge per kWh | | | | | | | | | |
| All Usage | \$0.04051 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.08489 | (R) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$0.17 | |
| Winter Period | | | | | | | | \$0.03 | |
| Facilities Charge all kW per kW | | | | | | | | \$0.08 | |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$8.75 | |
| Consumption Charge per kWh | | | | | | | | | |
| Critical Peak Period | \$0.60663 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.65101 | (R) |
| Summer On-Peak | \$0.26217 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.30655 | (R) |
| Summer Off-Peak | \$0.03652 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.08090 | (R) |
| Summer RMEVRR (Residential Multi-Family) | \$0.02839 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.07277 | (R) (T) |
| Electric Vehicle Recharge Rider) | | | | | | | | | |
| Winter All other | \$0.01503 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.05941 | (R) |
| Winter RMEVRR (Residential Multi-Family) | \$0.00905 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.05343 | (R) (T) |
| Electric Vehicle Recharge Rider) | | | | | | | | | |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$8.75 | |
| Consumption Charge per kWh | | | | | | | | | |
| Critical Peak Period | \$0.24937 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.29375 | (R) |
| Summer On-Peak | \$0.06726 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.11164 | (R) |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 1 st Revised
Original

PUCN Sheet No. 10A(3)
PUCN Sheet No. 10A(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates
(Continued)

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate | |
|---|-------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|---------|
| ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing (Continued) | | | | | | | | | |
| Summer Off-Peak | \$0.00612 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.05050 | (R) |
| Summer RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider) | \$0.00103 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.04541 | (R) (T) |
| Winter All other | \$0.00088 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.04526 | (R) |
| Winter RMEVRR (Residential Multi-Family Electric Vehicle Recharge Rider) | (\$0.00369) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00160 | \$0.04069 | (R) (T) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$0.68 | |
| Winter Period | | | | | | | | \$0.18 | |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$49.75 | |
| Consumption Charge per kWh | | | | | | | | | |
| All Usage | \$0.03686 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.08123 | (R) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$0.30 | |
| Winter Period | | | | | | | | \$0.08 | |
| Facilities Charge all kW per kW | | | | | | | | \$0.22 | |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| OLRS-CPP – Optional Large Residential Service – Critical Peak Price | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$82.25 | |
| Consumption Charge per kWh | | | | | | | | | |
| Critical Peak Period | \$0.57107 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.61544 | (R) |
| Summer On-Peak | \$0.32540 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.36977 | (R) |
| Summer Off-Peak | \$0.01121 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.05558 | (R) |
| Summer REVRR (Residential Electric Vehicle Recharge Rider) | \$0.00563 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.05000 | (R) |
| Winter All other | \$0.02246 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.06683 | (R) |
| Winter REVRR (Residential Electric Vehicle Recharge Rider) | \$0.01575 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.06012 | (R) |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |
| OLRS-TOU-CPP+DDP – Optional Large Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$82.25 | |
| Consumption Charge per kWh | | | | | | | | | |
| Critical Peak Period | \$0.23695 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.28132 | (R) |
| Summer On-Peak | \$0.06160 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.10597 | (R) |
| Summer Off-Peak | \$0.00313 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04750 | (R) |
| Summer REVRR (Residential Electric Vehicle Recharge Rider) | (\$0.00164) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04273 | (R) |
| Winter All other | \$0.00088 | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04525 | (R) |
| Winter REVRR (Residential Electric Vehicle Recharge Rider) | (\$0.00367) | \$0.04076 | \$0.00086 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00159 | \$0.04070 | (R) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$1.30 | |
| Winter Period | | | | | | | | \$0.49 | |
| Excess Energy Credit per kWh (See note 8) | | | | | | | | | |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 66 th Revised
65 th Revised

PUCN Sheet No. 10B
PUCN Sheet No. 10B

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

| <u>Schedule Number & Type of Charge</u> | <u>BTGR</u> | <u>BTER</u> | <u>TRED</u> | <u>REPR</u> | <u>UEC</u> | <u>DEAA</u> | <u>EE</u> | <u>Total Rate</u> |
|---|-------------|-------------|-------------|-------------|------------|-------------|-----------|-------------------|
| <u>LGS-1 - Large General Service - 1</u> | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$21.10 |
| Consumption Charge per kWh | | | | | | | | |
| All Usage | \$0.01709 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00121 | \$0.06126 |
| Demand Charge, All kW per kW | | | | | | | | \$4.35 |
| Facilities Charge, All kW per kW | | | | | | | | \$4.22 |
| Meter Charge per additional meter per month | | | | | | | | \$12.98 |
| <u>OLGS-1-TOU – Optional Large General Service – 1 - Time-of-Use</u> | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$24.62 |
| Consumption Charge per kWh | | | | | | | | |
| Summer On-Peak | \$0.15266 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00121 | \$0.19683 |
| Summer Off-Peak | \$0.00952 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00121 | \$0.05369 |
| Summer GSEVRR(General Service Electric Vehicle Recharge Rider) | \$0.00408 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00121 | \$0.04825 |
| Winter All other | (\$0.00113) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00121 | \$0.04304 |
| Winter GSEVRR(General Service Electric Vehicle Recharge Rider) | (\$0.00550) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00121 | \$0.03867 |
| Demand Charge per kW | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$8.25 |
| Winter Period | | | | | | | | \$0.16 |
| Facilities Charge, All kW per kW | | | | | | | | \$4.22 |
| Meter Charge per additional meter per month | | | | | | | | \$13.50 |
| <u>LGS-2 – Large General Service - 2</u> | | | | | | | | |
| <u>Secondary Distribution Voltage</u> | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$193.10 |
| Consumption Charge per kWh | | | | | | | | |
| Summer On-Peak Period | \$0.04063 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00114 | \$0.08473 (I) |
| Summer Mid-Peak Period | \$0.02004 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00114 | \$0.06414 (I) |
| Summer Off-Peak Period | \$0.00128 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00114 | \$0.04538 (I) |
| All other Periods | \$0.00768 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00114 | \$0.05178 (I) |
| Demand Charge per kW | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$13.35 |
| Summer Mid-Peak Period | | | | | | | | \$2.04 |
| Summer Off-Peak Period | | | | | | | | \$0.00 |
| All other Periods | | | | | | | | \$0.40 |
| Facilities Charge all kW per kW | | | | | | | | \$3.14 |
| Meter Charge per additional meter per month | | | | | | | | \$48.51 |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 10-24-18 | Issued By: | |
| Effective: | 10-24-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486-R | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 67 th Revised
66 th Revised

PUCN Sheet No. 10C
PUCN Sheet No. 10C

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

| <u>Schedule Number & Type of Charge</u> | <u>BTGR</u> | <u>BTER</u> | <u>TRED</u> | <u>REPR</u> | <u>UEC</u> | <u>DEAA</u> | <u>EE</u> | <u>Total Rate</u> | |
|---|-------------|-------------|-------------|-------------|------------|-------------|-----------|-------------------|-----|
| <u>LGS-2- Large General Service - 2 (Continued)</u> | | | | | | | | | |
| <u>Primary Distribution Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$309.30 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.03612 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00107 | \$0.08015 | (I) |
| Summer Mid-Peak Period | \$0.01702 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00107 | \$0.06105 | (I) |
| Summer Off-Peak Period | (\$0.00101) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00107 | \$0.04302 | (I) |
| All other Periods | \$0.00495 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00107 | \$0.04898 | (I) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$13.87 | |
| Summer Mid-Peak Period | | | | | | | | \$2.13 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.40 | |
| Facilities Charge all kW per kW | | | | | | | | \$2.47 | |
| Meter Charge per additional meter per month | | | | | | | | \$164.41 | |
| <u>Transmission Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$317.20 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.03045 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00082 | \$0.07423 | (I) |
| Summer Mid-Peak Period | \$0.01324 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00082 | \$0.05702 | (I) |
| Summer Off-Peak Period | (\$0.00110) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00082 | \$0.04268 | (I) |
| All other Periods | \$0.00278 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00082 | \$0.04656 | (I) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$13.87 | |
| Summer Mid-Peak Period | | | | | | | | \$2.13 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.40 | |
| Facilities Charge per dollar of Utility Investment (See note 8) | | | | | | | | \$0.00696 | |
| Facilities Charge per dollar of Contributed Investment (See note 8) | | | | | | | | \$0.00140 | |
| Or, Facilities Charge, Per kW of Maximum Demand | | | | | | | | \$0.61 | |
| Meter Charge per additional meter per month | | | | | | | | \$172.38 | |
| <u>LGS-3 - Large General Service - 3</u> | | | | | | | | | |
| <u>Secondary Distribution Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$202.50 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.03585 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00105 | \$0.07986 | (I) |
| Summer Mid-Peak Period | \$0.01726 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00105 | \$0.06127 | (I) |
| Summer Off-Peak Period | (\$0.00066) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00105 | \$0.04335 | (I) |
| All other Periods | \$0.00538 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00105 | \$0.04939 | (I) |

(Continued)

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|-------------|-----------------|-----------------------|--|
| Issued: | 10-24-18 | Issued By: | |
| Effective: | 10-24-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486-R | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

67 th Revised

Cancelling 66 th Revised

PUCN Sheet No. 10D

PUCN Sheet No. 10D

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
 (Continued)

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate | |
|---|-------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----|
| LGS-3 – Large General Service – 3 (Continued) | | | | | | | | | |
| Secondary Distribution Voltage (Continued) | | | | | | | | | |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$16.30 | |
| Summer Mid-Peak Period | | | | | | | | \$2.59 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.55 | |
| Facilities Charge all kW per kW | | | | | | | | \$3.38 | |
| Meter Charge per additional meter per month | | | | | | | | \$57.87 | |
| Primary Distribution Voltage | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$317.20 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.03138 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00116 | \$0.07550 | (I) |
| Summer Mid-Peak Period | \$0.01426 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00116 | \$0.05838 | (I) |
| Summer Off-Peak Period | (\$0.00144) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00116 | \$0.04268 | (I) |
| All other Periods | \$0.00303 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00116 | \$0.04715 | (I) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$17.83 | |
| Summer Mid-Peak Period | | | | | | | | \$2.90 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.60 | |
| Facilities Charge all kW per kW | | | | | | | | \$3.20 | |
| Meter Charge per additional meter per month | | | | | | | | \$172.38 | |
| Transmission Voltage | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$361.70 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.02715 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00108 | \$0.07119 | (I) |
| Summer Mid-Peak Period | \$0.01092 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00108 | \$0.05496 | (I) |
| Summer Off-Peak Period | (\$0.00124) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00108 | \$0.04280 | (I) |
| All other Periods | \$0.00113 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00108 | \$0.04517 | (I) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$15.01 | |
| Summer Mid-Peak Period | | | | | | | | \$2.31 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.50 | |
| Facilities Charge per dollar of Utility Investment (See note 8) | | | | | | | | \$0.00696 | |
| Facilities Charge per dollar of Contributed Investment (See note 8) | | | | | | | | \$0.00140 | |
| Or, Facilities Charge, Per kW of Maximum Demand | | | | | | | | \$0.61 | |
| Meter Charge per additional meter per month | | | | | | | | \$216.70 | |

(Continued)

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| Issued: 10-24-18 Effective: 10-24-18 Notice No.: 18-03 Advice No.: 486-R | Issued By: Shawn M. Elicegui Senior Vice President |
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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 67 th Revised
66 th Revised

PUCN Sheet No. 10E
PUCN Sheet No. 10E

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate | |
|--|-------------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----|
| OLGS-3P-HLF - Optional Large General Service - High Load Factor (See Note 11) | | | | | | | | | |
| Primary Distribution | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$198.00 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.03090 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00116 | \$0.07502 | (I) |
| Summer Mid-Peak Period | \$0.00306 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00116 | \$0.04718 | (I) |
| Summer Off-Peak Period | (\$0.00154) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00116 | \$0.04258 | (I) |
| All other Periods | (\$0.00153) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00116 | \$0.04259 | (I) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$20.79 | |
| Summer Mid-Peak Period | | | | | | | | \$5.63 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.65 | |
| Facilities Charge per dollar of Utility Investment (See note 8) | | | | | | | | \$0.00568 | |
| Facilities Charge per dollar of Contributed Investment (See note 8) | | | | | | | | \$0.00104 | |
| And, Facilities Charge, Per kW of Maximum Demand | | | | | | | | \$1.27 | |
| Meter Charge per additional meter per month | | | | | | | | \$89.19 | |
| LGS-X – Large General Service - Extra Large (See Note 10, 11 and 12) | | | | | | | | | |
| Secondary Distribution Voltage | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$7,750.00 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.04488 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00128 | \$0.08912 | (I) |
| Summer Mid-Peak Period | \$0.02401 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00128 | \$0.06825 | (I) |
| Summer Off-Peak Period | \$0.00393 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00128 | \$0.04817 | (I) |
| All other Periods | \$0.01043 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00128 | \$0.05467 | (I) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$10.66 | |
| Summer Mid-Peak Period | | | | | | | | \$1.73 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.60 | |
| Facilities Charge all kW per kW | | | | | | | | \$0.98 | |
| Meter Charge per additional meter per month | | | | | | | | \$57.80 | |
| Primary Distribution Voltage | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$7,750.00 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.03618 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00137 | \$0.08051 | (I) |
| Summer Mid-Peak Period | \$0.01859 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00137 | \$0.06292 | (I) |
| Summer Off-Peak Period | \$0.00107 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00137 | \$0.04540 | (I) |
| All other Periods | \$0.00708 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00137 | \$0.05141 | (I) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$19.08 | |
| Summer Mid-Peak Period | | | | | | | | \$3.18 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.60 | |
| Facilities Charge all kW per kW | | | | | | | | \$1.63 | |
| Meter Charge per additional meter per month | | | | | | | | \$181.80 | |

(Continued)

| | | | |
|-------------|-----------------|------------------------------|--|
| Issued: | 10-24-18 | Issued By: | |
| Effective: | 10-24-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486-R | | |

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 66 th Revised
65 th Revised

PUCN Sheet No. 10F
PUCN Sheet No. 10F

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate | |
|---|-------------|-------------|-------------|-------------|------------|-------------|-----------|-------------------|-----|
| <u>LGS-X – Large General Service - Extra Large (Continued)</u> | | | | | | | | | |
| <u>Transmission Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$7,750.00 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.03461 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00143 | \$0.07900 | (I) |
| Summer Mid-Peak Period | \$0.01701 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00143 | \$0.06140 | (I) |
| Summer Off-Peak Period | \$0.00068 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00143 | \$0.04507 | (I) |
| All other Periods | \$0.00618 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00143 | \$0.05057 | (I) |
| Demand Charge per kW | | | | | | | | | |
| Summer On-Peak Period | | | | | | | | \$17.64 | |
| Summer Mid-Peak Period | | | | | | | | \$2.95 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.60 | |
| Facilities Charge all kW per kW | | | | | | | | \$0.00 | |
| Meter Charge per additional meter per month | | | | | | | | \$328.40 | |
| <u>LGS-WP-2 – Large General Service - Water Pumping - 2</u> | | | | | | | | | |
| <u>Secondary Distribution Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$193.10 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.02945 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00057 | \$0.07298 | |
| Summer Mid-Peak Period | \$0.01463 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00057 | \$0.05816 | |
| Summer Off-Peak Period | (\$0.00867) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00057 | \$0.03486 | |
| All other Periods | (\$0.00696) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00057 | \$0.03657 | |
| Demand Charge per kW (During hours of curtailment) | | | | | | | | | |
| Summer On and Mid-Peak Period | | | | | | | | \$15.39 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.40 | |
| Facilities Charge all kW per kW | | | | | | | | \$0.81 | |
| Meter Charge per additional meter per month | | | | | | | | \$48.51 | |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 10-24-18 | Issued By: | |
| Effective: | 10-24-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486-R | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 66 th Revised
65 th Revised

PUCN Sheet No. 10G
PUCN Sheet No. 10G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

| <u>Schedule Number & Type of Charge</u> | <u>BTGR</u> | <u>BTER</u> | <u>TRED</u> | <u>REPR</u> | <u>UEC</u> | <u>DEAA</u> | <u>EE</u> | <u>Total Rate</u> | |
|--|-------------|-------------|-------------|-------------|------------|-------------|-----------|-------------------|-----|
| <u>LGS-WP-2 – Large General Service - Water Pumping - 2 (Continued)</u> | | | | | | | | | |
| <u>Primary Distribution Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$309.30 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.06113 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00070 | \$0.10479 | (R) |
| Summer Mid-Peak Period | \$0.03079 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00070 | \$0.07445 | (R) |
| Summer Off-Peak Period | \$0.00302 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00070 | \$0.04668 | (R) |
| All other Periods | \$0.00988 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00070 | \$0.05354 | (R) |
| Demand Charge per kW (During hours of curtailment) | | | | | | | | | |
| Summer On and Mid-Peak Period | | | | | | | | \$16.00 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.40 | |
| Facilities Charge all kW per kW | | | | | | | | \$1.23 | |
| Meter Charge per additional meter per month | | | | | | | | \$164.41 | |
| <u>Transmission Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$317.20 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.05827 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00070 | \$0.10193 | (R) |
| Summer Mid-Peak Period | \$0.02989 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00070 | \$0.07355 | (R) |
| Summer Off-Peak Period | \$0.00422 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00070 | \$0.04788 | (R) |
| All other Periods | \$0.01064 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00070 | \$0.05430 | (R) |
| Demand Charge per kW (During hours of curtailment) | | | | | | | | | |
| Summer On and Mid-Peak Period | | | | | | | | \$16.00 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.40 | |
| Facilities Charge per dollar of Utility Investment (See note 8) | | | | | | | | \$0.00696 | |
| Facilities Charge per dollar of Contributed Investment (See note 8) | | | | | | | | \$0.00140 | |
| Or, Facilities Charge, Per kW of Maximum Demand | | | | | | | | \$0.61 | |
| Meter Charge per additional meter per month | | | | | | | | \$172.38 | |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 66 th Revised
65 th Revised

PUCN Sheet No. 10H
PUCN Sheet No. 10H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

| <u>Schedule Number & Type of Charge</u> | <u>BTGR</u> | <u>BTER</u> | <u>TRED</u> | <u>REPR</u> | <u>UEC</u> | <u>DEAA</u> | <u>EE</u> | <u>Total Rate</u> | |
|--|-------------|-------------|-------------|-------------|------------|-------------|-----------|-------------------|-----|
| <u>LGS-WP-3 – Large General Service – Water Pumping - 3</u> | | | | | | | | | |
| <u>Secondary Distribution Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$202.50 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.02874 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00030 | \$0.07200 | (R) |
| Summer Mid-Peak Period | \$0.01681 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00030 | \$0.06007 | (R) |
| Summer Off-Peak Period | (\$0.00448) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00030 | \$0.03878 | (R) |
| All other Periods | (\$0.00292) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00030 | \$0.04034 | (R) |
| Demand Charge per kW (During hours of curtailment) | | | | | | | | | |
| Summer On and Mid-Peak Period | | | | | | | | \$18.89 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.55 | |
| Facilities Charge all kW per kW | | | | | | | | \$0.97 | |
| Meter Charge per additional meter per month | | | | | | | | \$57.87 | |
| <u>Primary Distribution Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$317.20 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.05773 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00068 | \$0.10137 | (R) |
| Summer Mid-Peak Period | \$0.02745 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00068 | \$0.07109 | (R) |
| Summer Off-Peak Period | (\$0.00049) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00068 | \$0.04315 | (R) |
| All other Periods | \$0.00367 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00068 | \$0.04731 | (R) |
| Demand Charge per kW (During hours of curtailment) | | | | | | | | | |
| Summer On and Mid-Peak Period | | | | | | | | \$20.73 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.60 | |
| Facilities Charge all kW per kW | | | | | | | | \$1.16 | |
| Meter Charge per additional meter per month | | | | | | | | \$172.38 | |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 86 th Revised
85 th Revised

PUCN Sheet No. 101
PUCN Sheet No. 101

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

| <u>Schedule Number & Type of Charge</u> | <u>BTGR</u> | <u>BTER</u> | <u>TRED</u> | <u>REPR</u> | <u>UEC</u> | <u>DEAA</u> | <u>EE</u> | <u>Total Rate</u> | |
|--|-------------|-------------|-------------|-------------|------------|-------------|-----------|-------------------|-----|
| <u>LGS-WP-3 – Large General Service - Water Pumping - 3 (Continued)</u> | | | | | | | | | |
| <u>Transmission Voltage</u> | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$361.70 | |
| Consumption Charge per kWh | | | | | | | | | |
| Summer On-Peak Period | \$0.05505 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00068 | \$0.09869 | (R) |
| Summer Mid-Peak Period | \$0.02663 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00068 | \$0.07027 | (R) |
| Summer Off-Peak Period | \$0.00064 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00068 | \$0.04428 | (R) |
| All other Periods | \$0.00446 | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00068 | \$0.04810 | (R) |
| Demand Charge per kW (During hours of curtailment) | | | | | | | | | |
| Summer On and Mid-Peak Period | | | | | | | | \$19.21 | |
| Summer Off-Peak Period | | | | | | | | \$0.00 | |
| All other Periods | | | | | | | | \$0.60 | |
| Facilities Charge per dollar of Utility investment (See note 8) | | | | | | | | \$0.00696 | |
| Facilities Charge per dollar of Contributed investment (See note 8) | | | | | | | | \$0.00140 | |
| Or, Facilities Charge, Per kW of Maximum Demand | | | | | | | | \$0.61 | |
| Meter Charge per additional meter per month | | | | | | | | \$216.70 | |
| <u>IAIWP – Interruptible Agricultural Irrigation Water Pumping</u> | | | | | | | | | |
| <u>March 1 to October 31</u> | | | | | | | | | |
| <u>Interruptible Irrigation Rate –</u> | | | | | | | | | |
| Consumption Charge per kWh | | | | | | | | | |
| (See note 14) | \$0.00000 | \$0.06620 | \$0.00000 | \$0.00000 | \$0.00039 | \$0.00000 | \$0.00000 | \$0.06659 | |
| <u>November 1 to February 28 (February 29 in leap years)</u> | | | | | | | | | |
| <u>Interruptible Irrigation Rate –</u> | | | | | | | | | |
| Basic Service Charge, per customer | | | | | | | | \$24.62 | |
| Consumption Charge per kWh | (\$0.00113) | \$0.04113 | \$0.00067 | \$0.00077 | \$0.00039 | \$0.00000 | \$0.00121 | \$0.04304 | (R) |
| Demand Charge per kW | | | | | | | | \$0.16 | |
| Facilities Charge, All kW per kW | | | | | | | | \$4.22 | |
| Meter Charge per additional meter per month | | | | | | | | \$13.50 | |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 59 th Revised
58 th Revised

PUCN Sheet No. 10J
PUCN Sheet No. 10J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates

| Schedule Number & Type of Charge | BTGR | BTER | TRED | REPR | UEC | DEAA | EE | Total Rate | |
|---|------|------|------|------|-----|------|----|------------|-----|
| WCS – Wireless Communication Service | | | | | | | | | |
| Basic Service Charge, per month | | | | | | | | \$4.90 | |
| Consumption Charge per month, per installed device (rate includes UEC): | | | | | | | | | |
| Level 1 | | | | | | | | \$3.66 | (R) |
| Level 2 | | | | | | | | \$7.25 | (R) |
| Level 3 | | | | | | | | \$10.98 | (R) |
| Customer Specific Distribution Only Service Charge | | | | | | | | | |
| Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05006. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh | | | | | | | | \$0.00863 | (I) |
| Non-bypassable Charge applicable to accounts granted DOS service in Docket 15-05017 (R-BTER, Merrill Lynch regulatory asset, REPR, TRED, Regulatory assets/SB 123 cost) per kWh | | | | | | | | \$0.00926 | (I) |
| Non-bypassable Charge applicable to accounts granted DOS service in Docket 16-11034. (R-BTER, Merrill Lynch regulatory asset, REPR, TRED, Regulatory assets/SB 123 cost) per kWh | | | | | | | | \$0.00926 | (I) |

Notes

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
- BTGR = Base Tariff General Rate. The Total Rate includes the Merrill Lynch Amortization (ML) and Tax Rate Reduction Rider (TRRR).
 - ML = Merrill Lynch. The Residential Rate is \$0.00083 per kWh and the Non-Residential Rate is \$0.00063 per kWh.
 - TRRR = Tax Rate Reduction Rate Rider (see schedule TRRR, PUCN sheet No. 30A).
- BTER = Base Tariff Energy Rate
- REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- TRED = Temporary Renewable Energy Development Charge
- The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider. (T)
- Please refer to the tariff for the applicable investment.
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.
- LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$110.00 per separate bill per month.
- For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.
- BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225
- Other charges may apply, please see the applicable rate schedule.

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. EliceGUI | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
Cancels
Tariff No. 1-A (withdrawn)

Cancelling 24 th Revised
23 rd Revised

PUCN Sheet No. 10J(1)
PUCN Sheet No. 10J(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

| Schedule Number & Type of Charge | NMR-G | NMR-A | 405(1) | 405(2) | 405(3) | 405(4) | |
|--|--------------|--------------|---------------|---------------|---------------|---------------|------------------|
| RS- Residential Service | | | | | | | |
| Excess Energy Credit per kWh | Banking | (\$0.08581) | (\$0.09987) | (\$0.09251) | (\$0.08515) | (\$0.07884) | -(1)/(1)/(1)/(1) |
| RM - Residential Service - Multi-Family | | | | | | | |
| Excess Energy Credit per kWh | | (\$0.07009) | (\$0.09334) | (\$0.08646) | (\$0.07959) | (\$0.07369) | -(1)/(1)/(1)/(1) |
| ORS-TOU - Optional Residential Service - Time-of-Use | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | (\$0.11264) | (\$0.40977) | (\$0.37958) | (\$0.34938) | (\$0.32350) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.09858) | (\$0.05311) | (\$0.04920) | (\$0.04528) | (\$0.04193) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential) | | (\$0.09858) | (\$0.04732) | (\$0.04384) | (\$0.04035) | (\$0.03736) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| Winter All other | | (\$0.04528) | (\$0.04251) | (\$0.03938) | (\$0.03624) | (\$0.03356) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential) | | (\$0.04528) | (\$0.03778) | (\$0.03499) | (\$0.03221) | (\$0.02982) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| ORS-TOU - Optional Residential Service - Time-of-Use | | | | | | | |
| Option A | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | (\$0.11186) | (\$0.33486) | (\$0.31019) | (\$0.28551) | (\$0.26436) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.09746) | (\$0.04969) | (\$0.04603) | (\$0.04237) | (\$0.03923) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential) | | (\$0.09746) | (\$0.04422) | (\$0.04096) | (\$0.03770) | (\$0.03491) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| Winter All other | | (\$0.04528) | (\$0.03603) | (\$0.03337) | (\$0.03072) | (\$0.02844) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential) | | (\$0.04528) | (\$0.03192) | (\$0.02956) | (\$0.02721) | (\$0.02520) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| ORS-TOU - Optional Residential Service - Time-of-Use | | | | | | | |
| Option B | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | N/A | (\$0.46384) | (\$0.42966) | (\$0.39549) | (\$0.36619) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | N/A | (\$0.05064) | (\$0.04691) | (\$0.04318) | (\$0.03998) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential) | | N/A | (\$0.04507) | (\$0.04175) | (\$0.03843) | (\$0.03558) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| Winter All other | | N/A | (\$0.03913) | (\$0.03624) | (\$0.03336) | (\$0.03089) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential) | | N/A | (\$0.03471) | (\$0.03215) | (\$0.02959) | (\$0.02740) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| ORM-TOU - Optional Multi-Family Residential Service - Time-of-Use | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | (\$0.09200) | (\$0.34427) | (\$0.31890) | (\$0.29353) | (\$0.27179) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.08052) | (\$0.07263) | (\$0.06728) | (\$0.06193) | (\$0.05734) | -(1)/(1)/(1)/(1) |
| Summer RMEVRR (Residential Multi-Family) | | (\$0.08052) | (\$0.06491) | (\$0.06013) | (\$0.05534) | (\$0.05124) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| Winter All other | | (\$0.04513) | (\$0.05222) | (\$0.04837) | (\$0.04452) | (\$0.04122) | -(1)/(1)/(1)/(1) |
| Winter RMEVRR (Residential Multi-Family) | | (\$0.04513) | (\$0.04654) | (\$0.04311) | (\$0.03968) | (\$0.03674) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. EliceGUI | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

16 th Revised
Cancelling 15 th Revised

PUCN Sheet No. 10J(2)
PUCN Sheet No. 10J(2)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

| Schedule Number & Type of Charge | NMR-G | NMR-A | 405(1) | 405(2) | 405(3) | 405(4) | |
|--|--------------|--------------|---------------|---------------|---------------|---------------|------------------|
| ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use (Continued) | | | | | | | |
| Option A | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | Banking | (\$0.09137) | (\$0.31792) | (\$0.29450) | (\$0.27107) | (\$0.25099) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.07961) | (\$0.06024) | (\$0.05581) | (\$0.05137) | (\$0.04756) | -(1)/(1)/(1)/(1) |
| Summer RMEVRR (Residential Multi-Family) | | (\$0.07961) | (\$0.05373) | (\$0.04977) | (\$0.04581) | (\$0.04242) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| Winter All other | | (\$0.04513) | (\$0.04088) | (\$0.03787) | (\$0.03486) | (\$0.03228) | -(1)/(1)/(1)/(1) |
| Winter RMEVRR (Residential Multi-Family) | | (\$0.04513) | (\$0.03630) | (\$0.03363) | (\$0.03096) | (\$0.02866) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use | | | | | | | |
| Option B | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | N/A | (\$0.53393) | (\$0.49459) | (\$0.45525) | (\$0.42153) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | N/A | (\$0.06852) | (\$0.06347) | (\$0.05842) | (\$0.05409) | -(1)/(1)/(1)/(1) |
| Summer RMEVRR (Residential Multi-Family) | | N/A | (\$0.06118) | (\$0.05667) | (\$0.05216) | (\$0.04830) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| Winter All other | | N/A | (\$0.03715) | (\$0.03441) | (\$0.03168) | (\$0.02933) | -(1)/(1)/(1)/(1) |
| Winter RMEVRR (Residential Multi-Family) | | N/A | (\$0.03294) | (\$0.03051) | (\$0.02809) | (\$0.02601) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| LRS – Large Residential Service | | | | | | | |
| Excess Energy Credit per kWh | | (\$0.06569) | (\$0.09368) | (\$0.08678) | (\$0.07988) | (\$0.07396) | -(1)/(1)/(1)/(1) |
| OLRS-TOU – Optional Large Residential Service – Time-of-Use | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | (\$0.08622) | (\$0.38707) | (\$0.35855) | (\$0.33003) | (\$0.30558) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.07546) | (\$0.04859) | (\$0.04501) | (\$0.04143) | (\$0.03836) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential) | | (\$0.07546) | (\$0.04329) | (\$0.04010) | (\$0.03691) | (\$0.03417) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| Winter All other | | (\$0.04493) | (\$0.05928) | (\$0.05491) | (\$0.05054) | (\$0.04680) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential) | | (\$0.04493) | (\$0.05290) | (\$0.04900) | (\$0.04511) | (\$0.04176) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| OLRS-TOU – Optional Large Residential Service – Time-of-Use | | | | | | | |
| Option A | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | (\$0.08562) | (\$0.35464) | (\$0.32851) | (\$0.30238) | (\$0.27998) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.06686) | (\$0.03862) | (\$0.03578) | (\$0.03293) | (\$0.03049) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential) | | (\$0.06686) | (\$0.03429) | (\$0.03176) | (\$0.02924) | (\$0.02707) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| Winter All other | | (\$0.04493) | (\$0.04861) | (\$0.04503) | (\$0.04144) | (\$0.03837) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential) | | (\$0.04493) | (\$0.04327) | (\$0.04008) | (\$0.03689) | (\$0.03416) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| OLRS-TOU – Optional Large Residential Service – Time-of-Use | | | | | | | |
| Option B | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | N/A | (\$0.51830) | (\$0.48011) | (\$0.44192) | (\$0.40918) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | N/A | (\$0.06688) | (\$0.06195) | (\$0.05702) | (\$0.05280) | -(1)/(1)/(1)/(1) |

(Continued)

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|-------------|-----------------|-----------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

| Schedule Number & Type of Charge | NMR-G | NMR-A | 405(1) | 405(2) | 405(3) | 405(4) | |
|---|-------|-------------|-------------|-------------|-------------|-------------|------------------|
| OLRS-TOU – Optional Large Residential Service – Time-of-Use (Continued) | | | | | | | |
| Option B | | | | | | | |
| Summer REVRR (Residential Banking | | N/A | (\$0.05971) | (\$0.05531) | (\$0.05091) | (\$0.04714) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| Winter All other | | N/A | (\$0.03820) | (\$0.03539) | (\$0.03258) | (\$0.03016) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential | | N/A | (\$0.03391) | (\$0.03141) | (\$0.02891) | (\$0.02677) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| GS – General Service | | | | | | | |
| Excess Energy Credit per kWh | | (\$0.07103) | (\$0.06002) | (\$0.05559) | (\$0.05117) | (\$0.04738) | -(1)/(1)/(1)/(1) |
| OGS-TOU – Optional General Service – Time-of-Use | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Summer On-Peak | | (\$0.09259) | (\$0.20670) | (\$0.19147) | (\$0.17624) | (\$0.16318) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.07905) | (\$0.04686) | (\$0.04341) | (\$0.03995) | (\$0.03699) | -(1)/(1)/(1)/(1) |
| Summer GSEVRR (General Service | | (\$0.07905) | (\$0.04174) | (\$0.03866) | (\$0.03559) | (\$0.03295) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| Winter All other | | (\$0.04540) | (\$0.04392) | (\$0.04069) | (\$0.03745) | (\$0.03468) | -(1)/(1)/(1)/(1) |
| Winter GSEVRR (General Service | | (\$0.04540) | (\$0.03910) | (\$0.03622) | (\$0.03334) | (\$0.03087) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| ORS-DDP – Optional Residential Service – Daily Demand Pricing | | | | | | | |
| Excess Energy Credit per kWh | | (\$0.08581) | (\$0.07264) | (\$0.06729) | (\$0.06194) | (\$0.05735) | -(1)/(1)/(1)/(1) |
| ORS-CPP – Optional Residential Service – Critical Peak Price | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Critical Peak Period | | (\$0.11363) | (\$0.61671) | (\$0.57127) | (\$0.52582) | (\$0.48687) | -(1)/(1)/(1)/(1) |
| Summer On-Peak | | (\$0.11246) | (\$0.36589) | (\$0.33893) | (\$0.31197) | (\$0.28886) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.09858) | (\$0.05311) | (\$0.04920) | (\$0.04528) | (\$0.04193) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential | | (\$0.09858) | (\$0.04732) | (\$0.04384) | (\$0.04035) | (\$0.03736) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| Winter All other | | (\$0.04506) | (\$0.04251) | (\$0.03938) | (\$0.03624) | (\$0.03356) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential | | (\$0.04506) | (\$0.03778) | (\$0.03499) | (\$0.03221) | (\$0.02982) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| ORS-TOU-CPP+DDP– Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Critical Peak Period | | (\$0.11363) | (\$0.22741) | (\$0.21065) | (\$0.19389) | (\$0.17953) | -(1)/(1)/(1)/(1) |
| Summer On-Peak | | (\$0.11246) | (\$0.08787) | (\$0.08140) | (\$0.07492) | (\$0.06937) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.09858) | (\$0.04375) | (\$0.04053) | (\$0.03731) | (\$0.03454) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential | | (\$0.09858) | (\$0.03890) | (\$0.03603) | (\$0.03317) | (\$0.03071) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| Winter All other | | (\$0.04506) | (\$0.03876) | (\$0.03591) | (\$0.03305) | (\$0.03060) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential | | (\$0.04506) | (\$0.03441) | (\$0.03188) | (\$0.02934) | (\$0.02717) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider | | | | | | | |
| ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing | | | | | | | |
| Excess Energy Credit per kWh | | (\$0.07009) | (\$0.07642) | (\$0.07079) | (\$0.06516) | (\$0.06033) | -(1)/(1)/(1)/(1) |
| ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Critical Peak Period | | (\$0.09281) | (\$0.61424) | (\$0.56898) | (\$0.52372) | (\$0.48492) | -(1)/(1)/(1)/(1) |
| Summer On-Peak | | (\$0.09186) | (\$0.28700) | (\$0.26585) | (\$0.24471) | (\$0.22658) | -(1)/(1)/(1)/(1) |

(Continued)

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|-------------|----------|-----------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy
P.O. Box 98910
Las Vegas, NV 89151-0001
Tariff No. 1-B
cancels
Tariff No. 1-A (withdrawn)

2 nd Revised
Cancelling 1 st Revised

PUCN Sheet No. 10J(4)
PUCN Sheet No. 10J(4)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

| Schedule Number & Type of Charge | NMR-G | NMR-A | 405(1) | 405(2) | 405(3) | 405(4) | |
|---|---------|-------------|-------------|-------------|-------------|-------------|------------------|
| ORM-CPP – Optional Residential Service – Multi Family | | | | | | | |
| – Critical Peak Price (Continued) | | | | | | | |
| Summer Off-Peak | Banking | (\$0.08052) | (\$0.07263) | (\$0.06728) | (\$0.06193) | (\$0.05734) | -(1)/(1)/(1)/(1) |
| Summer RMEVRR (Residential Multi-Family) | | (\$0.08052) | (\$0.06491) | (\$0.06013) | (\$0.05534) | (\$0.05124) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| Winter All other | | (\$0.04506) | (\$0.05222) | (\$0.04837) | (\$0.04452) | (\$0.04122) | -(1)/(1)/(1)/(1) |
| Winter RMEVRR (Residential Multi-Family) | | (\$0.04506) | (\$0.04654) | (\$0.04311) | (\$0.03968) | (\$0.03674) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family | | | | | | | |
| – Time-of-Use – Critical Peak Price + Daily Demand Pricing | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Critical Peak Period | | (\$0.09281) | (\$0.27484) | (\$0.25459) | (\$0.23434) | (\$0.21698) | -(1)/(1)/(1)/(1) |
| Summer On-Peak | | (\$0.09186) | (\$0.10184) | (\$0.09433) | (\$0.08683) | (\$0.08040) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.08052) | (\$0.04375) | (\$0.04053) | (\$0.03731) | (\$0.03454) | -(1)/(1)/(1)/(1) |
| Summer RMEVRR (Residential Multi-Family) | | (\$0.08052) | (\$0.03892) | (\$0.03605) | (\$0.03318) | (\$0.03072) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| Winter All other | | (\$0.04506) | (\$0.03877) | (\$0.03592) | (\$0.03306) | (\$0.03061) | -(1)/(1)/(1)/(1) |
| Winter RMEVRR (Residential Multi-Family) | | (\$0.04506) | (\$0.03443) | (\$0.03190) | (\$0.02936) | (\$0.02718) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing | | | | | | | |
| Excess Energy Credit per kWh | | (\$0.06569) | (\$0.07296) | (\$0.06758) | (\$0.06220) | (\$0.05760) | -(1)/(1)/(1)/(1) |
| OLRS-CPP – Optional Large Residential Service – Critical Peak Price | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Critical Peak Period | | (\$0.08698) | (\$0.58045) | (\$0.53768) | (\$0.49491) | (\$0.45825) | -(1)/(1)/(1)/(1) |
| Summer On-Peak | | (\$0.08608) | (\$0.34707) | (\$0.32150) | (\$0.29592) | (\$0.27400) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.07546) | (\$0.04859) | (\$0.04501) | (\$0.04143) | (\$0.03836) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential) | | (\$0.07546) | (\$0.04329) | (\$0.04010) | (\$0.03691) | (\$0.03417) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| Winter All other | | (\$0.04187) | (\$0.05928) | (\$0.05491) | (\$0.05054) | (\$0.04680) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential) | | (\$0.04187) | (\$0.05290) | (\$0.04900) | (\$0.04511) | (\$0.04176) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| OLRS-TOU-CPP+DDP – Optional Large Residential Service | | | | | | | |
| – Time-of-Use – Critical Peak Price + Daily Demand Pricing | | | | | | | |
| Excess Energy Credit per kWh | | | | | | | |
| Critical Peak Period | | (\$0.08698) | (\$0.26304) | (\$0.24366) | (\$0.22428) | (\$0.20766) | -(1)/(1)/(1)/(1) |
| Summer On-Peak | | (\$0.08608) | (\$0.09646) | (\$0.08935) | (\$0.08224) | (\$0.07615) | -(1)/(1)/(1)/(1) |
| Summer Off-Peak | | (\$0.07546) | (\$0.04091) | (\$0.03790) | (\$0.03488) | (\$0.03230) | -(1)/(1)/(1)/(1) |
| Summer REVRR (Residential) | | (\$0.07546) | (\$0.03638) | (\$0.03370) | (\$0.03102) | (\$0.02872) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |
| Winter All other | | (\$0.04187) | (\$0.03877) | (\$0.03592) | (\$0.03306) | (\$0.03061) | -(1)/(1)/(1)/(1) |
| Winter REVRR (Residential) | | (\$0.04187) | (\$0.03445) | (\$0.03191) | (\$0.02938) | (\$0.02720) | -(1)/(1)/(1)/(1) |
| Electric Vehicle Recharge Rider) | | | | | | | |

(Continued)

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|-------------|-----------------|-----------------------|--|
| Issued: | 09-06-18 | Issued By: | |
| Effective: | 10-01-18 | Shawn M. Elicegui | |
| Notice No.: | 18-03 | Senior Vice President | |
| Advice No.: | 486 | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

24 th Revised
 Cancelling 23 rd Revised

PUCN Sheet No. 10K

PUCN Sheet No. 10K

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

| <u>Schedule Number & Type of Charge</u> | <u>Interclass Rate</u> <u>Re-Balancing</u> | <u>UEC</u> | <u>Total Rate</u> |
|---|---|------------|-------------------|
| <u>Distribution Only Service</u> | | | |
| <u>GS - General Service</u> | | | |
| Basic Service Charge, per month | | | \$31.04 |
| Facilities Charge all kW per kW | | | \$0.00 |
| Consumption Charge per kWh | \$0.00069 | \$0.00039 | \$0.00108 (R) |
| Meter Charge per additional meter per month | | | \$2.52 |
| <u>LGS-1 - Large General Service - 1</u> | | | |
| Basic Service Charge, per month | | | \$46.90 |
| Facilities Charge all kW per kW | | | \$4.10 |
| Consumption Charge per kWh | \$0.00286 | \$0.00039 | \$0.00325 (R) |
| Meter Charge per additional meter per month | | | \$8.04 |
| <u>LGS-2 - Large General Service - 2</u> | | | |
| <u>Secondary Distribution Voltage</u> | | | |
| Basic Service Charge, per month | | | \$133.90 |
| Facilities Charge all kW per kW | | | \$3.23 |
| Consumption Charge per kWh | \$0.00261 | \$0.00039 | \$0.00300 (R) |
| Meter Charge per additional meter per month | | | \$18.11 |
| <u>Primary Distribution Voltage</u> | | | |
| Basic Service Charge, per month | | | \$202.90 |
| Facilities Charge all kW per kW | | | \$2.59 |
| Consumption Charge per kWh | \$0.00216 | \$0.00039 | \$0.00255 (R) |
| Meter Charge per additional meter per month | | | \$86.88 |
| <u>Transmission Voltage</u> | | | |
| Basic Service Charge, per month | | | \$268.50 |
| Facilities Charge per dollar of Utility Investment (see note 3) | | | \$0.00586 |
| Facilities Charge per dollar of Contributed Investment (see note 3) | | | \$0.00108 |
| Facilities Charge all kW per kW | | | \$0.20 |
| Consumption Charge per kWh | (\$0.00013) | \$0.00039 | \$0.00026 (R) |
| Meter Charge per additional meter per month | | | \$152.24 |
| <u>LGS-3 - Large General Service - 3</u> | | | |
| <u>Secondary Distribution Voltage</u> | | | |
| Basic Service Charge, per month | | | \$139.40 |
| Facilities Charge all kW per kW | | | \$3.44 |
| Consumption Charge per kWh | \$0.00248 | \$0.00039 | \$0.00287 (R) |
| Meter Charge per additional meter per month | | | \$23.53 |
| <u>Primary Distribution Voltage</u> | | | |
| Basic Service Charge, per month | | | \$208.10 |
| Facilities Charge all kW per kW | | | \$3.32 |
| Consumption Charge per kWh | \$0.00237 | \$0.00039 | \$0.00276 (R) |
| Meter Charge per additional meter per month | | | \$92.05 |

(Continued)

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|-------------|-----------------|------------------------------|--|
| Issued: | 03-28-18 | Issued By: | |
| Effective: | 04-01-18 | Shawn M. EliceGUI | |
| Notice No.: | | Senior Vice President | |
| Advice No.: | 485-R | | |

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

16 th Revised

Cancelling 15 th Revised

PUCN Sheet No. 10L

PUCN Sheet No. 10L

**STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**

**ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE**

(Continued)

| Schedule Number & Type of Charge | Interclass Rate Re-Balancing | UEC | Total Rate | |
|--|---------------------------------|-----------|------------|-----|
| <u>Distribution Only Service</u> | | | | |
| <u>LGS-3 - Large General Service - 3 (Continued)</u> | | | | |
| <u>Transmission Voltage</u> | | | | |
| Basic Service Charge, per month | | | \$268.50 | |
| Facilities Charge per dollar of Utility Investment (see note 3) | | | \$0.00586 | |
| Facilities Charge per dollar of Contributed Investment (see note 3) | | | \$0.00108 | |
| Facilities Charge all kW per kW | | | \$0.20 | |
| Consumption Charge per kWh | (\$0.00013) | \$0.00039 | \$0.00026 | (R) |
| Meter Charge per additional meter per month | | | \$152.24 | |
| <u>LGS-X - Large General Service - Extra Large (See Note 2)</u> | | | | |
| <u>Secondary Distribution Voltage</u> | | | | |
| Basic Service Charge, per month | | | \$5,580.00 | |
| Facilities Charge all kW per kW | | | \$0.00 | |
| Consumption Charge per kWh | (\$0.00037) | \$0.00039 | \$0.00002 | |
| Meter Charge per additional meter per month | | | \$22.80 | |
| <u>Primary Distribution Voltage</u> | | | | |
| Basic Service Charge, per month | | | \$5,580.00 | |
| Facilities Charge all kW per kW | | | \$1.66 | |
| Consumption Charge per kWh | \$0.00239 | \$0.00039 | \$0.00278 | (R) |
| Meter Charge per additional meter per month | | | \$96.50 | |
| <u>Transmission Voltage</u> | | | | |
| Basic Service Charge, per month | | | \$5,580.00 | |
| Facilities Charge all kW per kW | | | \$0.00 | |
| Consumption Charge per kWh | \$0.00164 | \$0.00039 | \$0.00203 | (R) |
| Meter Charge per additional meter per month | | | \$154.50 | |
| <u>LGS-WP - 2 Large General Service - Water Pumping 2</u> | | | | |
| <u>Secondary Distribution Voltage</u> | | | | |
| Basic Service Charge, per month | | | \$133.90 | |
| Facilities Charge all kW per kW | | | \$1.09 | |
| Consumption Charge per kWh | (\$0.00037) | \$0.00039 | \$0.00002 | |
| Meter Charge per additional meter per month | | | \$18.11 | |
| <u>Primary Distribution Voltage</u> | | | | |
| Basic Service Charge, per month | | | \$202.90 | |
| Facilities Charge all kW per kW | | | \$1.02 | |
| Consumption Charge per kWh | \$0.00180 | \$0.00039 | \$0.00219 | (R) |
| Meter Charge per additional meter per month | | | \$86.88 | |

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

cancels

Tariff No. 1-A (withdrawn)

14 th Revised

PUCN Sheet No. 10M

Cancelling 13 th Revised

PUCN Sheet No. 10M

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

(Continued)

| Schedule Number & Type of Charge | Interclass Rate Re-Balancing | UEC | Total Rate | |
|---|---------------------------------|-----------|------------|-----|
| Distribution Only Service | | | | |
| LGS-WP - 2 Large General Service - Water Pumping 2 (Continued) | | | | |
| Transmission Voltage | | | | |
| Basic Service Charge, per month | | | \$268.50 | |
| Facilities Charge per dollar of Utility Investment (see note 3) | | | \$0.00586 | |
| Facilities Charge per dollar of Contributed Investment (see note 3) | | | \$0.00108 | |
| Facilities Charge all kW per kW | | | \$0.20 | |
| Consumption Charge per kWh | (\$0.00013) | \$0.00039 | \$0.00026 | (R) |
| Meter Charge per additional meter per month | | | \$152.24 | |
| LGS-WP - 3 Large General Service - Water Pumping 3 | | | | |
| Secondary Distribution Voltage | | | | |
| Basic Service Charge, per month | | | \$139.40 | |
| Facilities Charge all kW per kW | | | \$0.88 | |
| Consumption Charge per kWh | \$0.00122 | \$0.00039 | \$0.00161 | (R) |
| Meter Charge per additional meter per month | | | \$23.53 | |
| Primary Distribution Voltage | | | | |
| Basic Service Charge, per month | | | \$208.10 | |
| Facilities Charge all kW per kW | | | \$1.04 | |
| Consumption Charge per kWh | \$0.00161 | \$0.00039 | \$0.00200 | (R) |
| Meter Charge per additional meter per month | | | \$92.05 | |
| Transmission Voltage | | | | |
| Basic Service Charge, per month | | | \$268.50 | |
| Facilities Charge per dollar of Utility Investment (see note 3) | | | \$0.00586 | |
| Facilities Charge per dollar of Contributed Investment (see note 3) | | | \$0.00108 | |
| Facilities Charge all kW per kW | | | \$0.20 | |
| Consumption Charge per kWh | (\$0.00013) | \$0.00039 | \$0.00026 | (R) |
| Meter Charge per additional meter per month | | | \$152.24 | |

Notes

1. UEC = Universal Energy Charge (See Special Condition 1 of the applicable rate schedule.)
2. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$106.00 per separate bill per month.
3. Please refer to the tariff for the applicable investment.
4. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
5. All DOS rate schedules whose otherwise applicable rate schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
6. The Interclass Rate Re-Balancing includes the Tax Rate Reduction Rider (TRRR). See Schedule TRRR, PUCN sheet No. 30A.
7. Other charges may apply, please see the applicable rate schedule.

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