

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 151 st Revised
150 th Revised

PUCN Sheet No. 10
PUCN Sheet No. 10

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY										
ELECTRIC SCHEDULES										
Bundled Rates										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate
				TRED	REPR	UEC	NDPP	ESAP	EE	
RS – Residential Service										
Basic Service Charge, per month										\$18.50
Consumption Charge per kWh										
All Usage	\$0.05674	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.11526 (I)
Excess Energy Credit per kWh (See note 13)										
RM – Residential Service – Multi-Family										
Basic Service Charge, per month										\$8.20
Consumption Charge per kWh										
All Usage	\$0.05276	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.11088 (I)
Excess Energy Credit per kWh (See note 13)										
ORS-TOU – Optional Residential Service – Time-of-Use										
Basic Service Charge, per month										\$18.50
Consumption Charge per kWh										
Summer On-Peak	\$0.43545	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.49397 (I)
Summer Off-Peak	\$0.01487	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.07339 (I)
Summer REVRR (Residential)	\$0.00315	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06167 (I)
Electric Vehicle Recharge Rider)										
All Winter Hours	\$0.02529	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.08381 (I)
Winter REVRR (Residential)	\$0.01253	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.07105 (I)
Electric Vehicle Recharge Rider)										
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use										
Basic Service Charge, per month										\$8.20
Consumption Charge per kWh										
Summer On-Peak	\$0.32017	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.37829 (I)
Summer Off-Peak	\$0.04608	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.10420 (I)
Summer RMEVRR (Residential Multi-Family)	\$0.03124	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.08936 (I)
Electric Vehicle Recharge Rider)										
All Winter Hours	\$0.01714	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.07526 (I)
Winter RMEVRR (Residential Multi-Family)	\$0.00519	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.06331 (I)
Electric Vehicle Recharge Rider)										
LRS – Large Residential Service										
Basic Service Charge, per month										\$98.70
Consumption Charge per kWh										
All Usage	\$0.05042	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.10850 (I)
Excess Energy Credit per kWh (See note 13)										
OLRS-TOU – Optional Large Residential Service – Time-of-Use										
Basic Service Charge, per month										\$98.70
Consumption Charge per kWh										
Summer On-Peak	\$0.36004	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.41812 (I)
Summer Off-Peak	\$0.02794	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.08602 (I)
Summer REVRR (Residential)	\$0.01491	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.07299 (I)
Electric Vehicle Recharge Rider)										
All Winter Hours	\$0.02547	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.08355 (I)
Winter REVRR (Residential)	\$0.01269	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.07077 (I)
Electric Vehicle Recharge Rider)										

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 102 nd Revised
101 st Revised

PUCN Sheet No. 10A
PUCN Sheet No. 10A

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES

Bundled Rates

(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate
				TRED	REPR	UEC	NDPP	ESAP	EE	
GS – General Service										
Basic Service Charge, per month										\$25.50
Consumption Charge per kWh										
All Usage	\$0.01826	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.08114 (I)
Meter Charge per additional meter per month										\$2.50
Excess Energy Credit per kWh (See note 13)										
OGS-TOU – Optional General Service – Time-of-Use										
Basic Service Charge, per month										\$25.50
Consumption Charge per kWh										
Summer On-Peak	\$0.06257	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.12545 (I)
Summer Off-Peak	\$0.01407	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.07695 (I)
Summer GSEVRR (General Service)	\$0.00241	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.06529 (I)
Electric Vehicle Recharge Rider										
All Winter Hours	\$0.01196	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.07484 (I)
Winter GSEVRR (General Service)	\$0.00051	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00228	\$0.06339 (I)
Electric Vehicle Recharge Rider										
Meter Charge per additional meter per month										\$2.50
Excess Energy Credit per kWh (See note 13)										
ORS-DDP – Optional Residential Service – Daily Demand Pricing										
Basic Service Charge, per month										\$6.75
Consumption Charge per kWh										
All Usage	\$0.03324	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.09176 (I)
Demand Charge per kW										
Summer On-Peak Period										\$0.16
All Winter Hours										\$0.05
Facilities Charge all kW per kW										\$0.24
Excess Energy Credit per kWh (See note 13)										
ORS-CPP – Optional Residential Service – Critical Peak Price										
Basic Service Charge, per month										\$18.50
Consumption Charge per kWh										
Critical Peak Period	\$0.95623	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$1.01475 (I)
Summer On-Peak	\$0.39166	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.45018 (I)
Summer Off-Peak	\$0.01991	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.07843 (I)
Summer REVRR (Residential)	\$0.00769	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06621 (I)
Electric Vehicle Recharge Rider										
All Winter Hours	\$0.01583	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.07435 (I)
Winter REVRR (Residential)	\$0.00402	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06254 (I)
Electric Vehicle Recharge Rider										
Excess Energy Credit per kWh (See note 13)										

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 42 nd Revised
41 st Revised

PUCN Sheet No. 10A(1)
PUCN Sheet No. 10A(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
ORS-TOU-CPP+DDP – Optional Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month										\$18.50	
Consumption Charge per kWh											
Critical Peak Period	\$0.95623	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$1.01475	(I)
Summer On-Peak	\$0.30291	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.36143	(I)
Summer Off-Peak	\$0.01991	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.07843	(I)
Summer REVRR (Residential)	\$0.00769	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06621	(I)
Electric Vehicle Recharge Rider											
All Winter Hours	\$0.01036	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.06888	(I)
Winter REVRR (Residential)	\$0.00001	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00282	\$0.05853	(I)
Electric Vehicle Recharge Rider											
Demand Charge per kW											
Summer On-Peak Period										\$0.16	
All Winter Hours										\$0.05	
Excess Energy Credit per kWh (See note 13)											
ORM-DDP – Optional Residential Service – Multi Family – Daily Demand Pricing											
Basic Service Charge, per month										\$6.50	
Consumption Charge per kWh											
All Usage	\$0.03427	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.09239	(I)
Demand Charge per kW											
Summer On-Peak Period										\$0.08	
All Winter Hours										\$0.04	
Facilities Charge all kW per kW										\$0.09	
Excess Energy Credit per kWh (See note 13)											
ORM-CPP – Optional Residential Service – Multi Family – Critical Peak Price											
Basic Service Charge, per month										\$8.20	
Consumption Charge per kWh											
Critical Peak Period	\$0.54256	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.60068	(I)
Summer On-Peak	\$0.28874	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.34686	(I)
Summer Off-Peak	\$0.04002	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.09814	(I)
Summer RMEVRR (Residential Multi-Family)	\$0.02579	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.08391	(I)
Electric Vehicle Recharge Rider											
All Winter Hours	\$0.02220	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.08032	(I)
Winter RMEVRR (Residential Multi-Family)	\$0.00975	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.06787	(I)
Electric Vehicle Recharge Rider											
Excess Energy Credit per kWh (See note 13)											
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month										\$8.20	
Consumption Charge per kWh											
Critical Peak Period	\$0.54256	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.60068	(I)
Summer On-Peak	\$0.23807	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.29619	(I)
Summer Off-Peak	\$0.04002	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.09814	(I)
Summer RMEVRR (Residential Multi-Family)	\$0.02579	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.08391	(I)
Electric Vehicle Recharge Rider											
All Winter Hours	\$0.01550	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.07362	(I)
Winter RMEVRR (Residential Multi-Family)	\$0.00372	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00242	\$0.06184	(I)
Electric Vehicle Recharge Rider											

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 38 th Revised
37 th Revised

PUCN Sheet No. 10A(2)
PUCN Sheet No. 10A(2)

**STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY**

ELECTRIC SCHEDULES

Bundled Rates

(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						EE	Total Rate
				TRED	REPR	UEC	NDPP	ESAP			
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family – Time-of-Use – Critical Peak Price + Daily Demand Pricing (Continued)											
Demand Charge per kW											
Summer On-Peak Period											\$0.08
All Winter Hours											\$0.04
Excess Energy Credit per kWh (see note 13)											
OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing											
Basic Service Charge, per month											\$13.75
Consumption Charge per kWh											
All Usage	\$0.03422	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.09230	(I)
Demand Charge per kW											
Summer On-Peak Period											\$0.19
All Winter Hours											\$0.05
Facilities Charge all kW per kW											\$0.22
Excess Energy Credit per kWh (See note 13)											
OLRS-CPP – Optional Large Residential Service – Critical Peak Price											
Basic Service Charge, per month											\$98.70
Consumption Charge per kWh											
Critical Peak Period	\$0.44115	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.49923	(I)
Summer On-Peak	\$0.32473	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.38281	(I)
Summer Off-Peak	\$0.02394	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.08202	(I)
Summer REVRR (Residential)	\$0.01131	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.06939	(I)
Electric Vehicle Recharge Rider											
All Winter Hours	\$0.03133	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.08941	(I)
Winter REVRR (Residential)	\$0.01797	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.07605	(I)
Electric Vehicle Recharge Rider											
Excess Energy Credit per kWh (See note 13)											
OLRS-TOU-CPP+DDP – Optional Large Residential Service – Time-of-Use – Critical Peak Price + Daily Demand Pricing											
Basic Service Charge, per month											\$98.70
Consumption Charge per kWh											
Critical Peak Period	\$0.44115	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	0.49923	(I)
Summer On-Peak	\$0.23807	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	0.29615	(I)
Summer Off-Peak	\$0.02394	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	0.08202	(I)
Summer REVRR (Residential)	\$0.01131	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	0.06939	(I)
Electric Vehicle Recharge Rider											
All Winter Hours	\$0.02806	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	0.08614	(I)
Winter REVRR (Residential)	\$0.01502	\$0.05344	\$0.00000	\$0.00023	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00238	\$0.07310	(I)
Electric Vehicle Recharge Rider											
Demand Charge per kW											
Summer On-Peak Period											\$0.19
All Winter Hours											\$0.05
Excess Energy Credit per kWh (See note 13)											
LGS-1 - Large General Service - 1											
Basic Service Charge, per month											\$15.80
Consumption Charge per kWh											
All Usage	\$0.01328	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.07600	(I)
Demand Charge, All kW per kW											\$5.00
Facilities Charge, All kW per kW											\$3.80
Meter Charge per additional meter per month											\$6.75

(Continued)

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NEVADA POWER COMPANY dba NV Energy

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Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 36 th Revised
35 th Revised

PUCN Sheet No. 10A(3)
10A(3)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						EE	Total Rate
				TRED	REPR	UEC	NDPP	ESAP			
OLGS-1-TOU – Optional Large General Service – 1 - Time-of-Use											
Basic Service Charge, per month											\$15.80
Consumption Charge per kWh											
Summer On-Peak Period	\$0.11301	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.17573	(I)
Summer Off-Peak Period	\$0.00699	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06971	(I)
All Winter Hours	\$0.00594	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06866	(I)
Demand Charge per kW											
Summer On-Peak Period										\$7.65	
All Winter Hours										\$0.50	
Facilities Charge, All kW per kW										\$3.80	
Meter Charge per additional meter per month										\$6.75	
GSEVRR (General Service Electric Vehicle Recharge Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00001	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06273	(I)
Winter EV Recharge Period	\$0.00001	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06273	(I)
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00699	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06971	(I)
Winter EV Recharge Period	\$0.00594	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212	\$0.06866	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.02429	
All Winter Hours										\$0.00070	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00698)	
Winter EV Recharge Period										(\$0.00593)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$3.06)	
All Winter Hours										(\$0.20)	
LGS-2 – Large General Service - 2											
Secondary Distribution Voltage											
Basic Service Charge, per month											\$122.40
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05998	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.12255	(I)
Summer Off-Peak Period	\$0.00098	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.06355	(I)
All Winter Hours	\$0.01058	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.07315	(I)
Demand Charge per kW											
Summer On-Peak Period										\$12.25	
All Winter Hours										\$0.65	
Facilities Charge all kW per kW										\$2.55	
Meter Charge per additional meter per month										\$29.00	

(Continued)

Issued:	05-15-25	Issued By:	
Effective:	07-01-25	Timothy Clausen	
Notice No.:	25-02	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 102 nd Revised
101 st Revised

PUCN Sheet No. 10B
PUCN Sheet No. 10B

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
LGS-2 – Large General Service - 2 (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00098	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.06355	(1)
Winter EV Recharge Period	\$0.01058	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00197	\$0.07315	(1)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.03701	
All Winter Hours										\$0.00062	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00097)	
Winter EV Recharge Period										(\$0.01057)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$4.90)	
All Winter Hours										(\$0.26)	
Primary Distribution Voltage											
Basic Service Charge, per month											
										\$207.70	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05011	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.11271	(1)
Summer Off-Peak Period	\$0.00141	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06401	(1)
All Winter Hours	\$0.00610	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06870	(1)
Demand Charge per kW											
Summer On-Peak Period										\$11.80	
All Winter Hours										\$1.00	
Facilities Charge all kW per kW											
										\$2.70	
Meter Charge per additional meter per month											
										\$77.75	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00141	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06401	(1)
Winter EV Recharge Period	\$0.00610	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06870	(1)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.03360	
All Winter Hours										\$0.00080	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00140)	
Winter EV Recharge Period										(\$0.00609)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$4.72)	
All Winter Hours										(\$0.40)	

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 34 th Revised
33 rd Revised

PUCN Sheet No. 10B(1)
PUCN Sheet No. 10B(1)

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
LGS-2 – Large General Service - 2 (Continued)											
Primary Distribution Voltage (Continued)											
Transmission Voltage											
Basic Service Charge, per month										\$182.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03653	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.09913	(I)
Summer Off-Peak Period	\$0.00263	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06523	(I)
All Winter Hours	\$0.00264	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06524	(I)
Demand Charge per kW											
Summer On-Peak Period										\$13.15	
All Winter Hours										\$1.00	
Facilities Charge per dollar of Utility Investment (See note 14)										\$0.00327	
Facilities Charge per dollar of Contributed Investment (See note 14)										\$0.00060	
Or, Facilities Charge, Per kW of Maximum Demand										\$0.52	
Meter Charge per additional meter per month										\$123.25	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00263	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06523	(I)
Winter EV Recharge Period	\$0.00264	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00200	\$0.06524	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.01461	
All Winter Hours										\$0.00106	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00262)	
Winter EV Recharge Period										(\$0.00263)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$5.26)	
All Winter Hours										(\$0.40)	
LGS-3 – Large General Service – 3											
Secondary Distribution Voltage											
Basic Service Charge, per month										\$122.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05913	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.12162	(I)
Summer Off-Peak Period	\$0.00214	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.06463	(I)
All Winter Hours	\$0.00795	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.07044	(I)
Demand Charge per kW											
Summer On-Peak Period										\$13.50	
All Winter Hours										\$1.05	
Facilities Charge all kW per kW										\$2.55	
Meter Charge per additional meter per month										\$32.25	

(Continued)

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Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 103 rd Revised
102 nd Revised

PUCN Sheet No. 10C
PUCN Sheet No. 10C

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
LGS-3 – Large General Service – 3 (Continued)											
Secondary Distribution Voltage (Continued)											
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00214	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.06463	(I)
Winter EV Recharge Period	\$0.00795	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.07044	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.03829	
All Winter Hours										\$0.00089	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00213)	
Winter EV Recharge Period										(\$0.00794)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$5.40)	
All Winter Hours										(\$0.42)	
Primary Distribution Voltage											
Basic Service Charge, per month											
										\$214.10	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.09759	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.16063	(I)
Summer Off-Peak Period	\$0.00246	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.06550	(I)
All Winter Hours	\$0.00706	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.07010	(I)
Demand Charge per kW											
Summer On-Peak Period										\$7.60	
All Winter Hours										\$1.25	
Facilities Charge all kW per kW											
										\$2.50	
Meter Charge per additional meter per month											
										\$99.75	
EVCCR (Electric Vehicle Commercial Charging Rider)											
Consumption Charge per kWh											
Summer EV Recharge Period	\$0.00246	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.06550	(I)
Winter EV Recharge Period	\$0.00706	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.07010	(I)
EVCCR BTGR Transition Rate per kWh (See note 12)											
Summer On-Peak Period										\$0.02102	
All Winter Hours										\$0.00100	
EVCCR Reduction Rate per kWh (See note 12)											
Summer EV Recharge Period										(\$0.00245)	
Winter EV Recharge Period										(\$0.00705)	
EVCCR Demand Rate Reduction per kW (See note 12)											
Summer On-Peak Period										(\$3.04)	
All Winter Hours										(\$0.50)	

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 34 th Revised
33 rd Revised

PUCN Sheet No. 10C(1)
10C(1)

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY										
ELECTRIC SCHEDULES										
Bundled Rates										
(Continued)										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate
				TRED	REPR	UEC	NDPP	ESAP	EE	
LGS-3 – Large General Service – 3 (Continued)										
Transmission Voltage										
Basic Service Charge, per month										\$182.00
Consumption Charge per kWh										
Summer On-Peak Period	\$0.03653	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00188	\$0.09901 (I)
Summer Off-Peak Period	\$0.00263	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00188	\$0.06511 (I)
All Winter Hours	\$0.00264	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00188	\$0.06512 (I)
Demand Charge per kW										
Summer On-Peak Period										\$13.15
All Winter Hours										\$1.00
Facilities Charge per dollar of Utility Investment (See note 14)										\$0.00327
Facilities Charge per dollar of Contributed Investment (See note 14)										\$0.00060
Or, Facilities Charge, Per kW of Maximum Demand										\$0.52
Meter Charge per additional meter per month										\$123.25
EVCCR (Electric Vehicle Commercial Charging Rider)										
Consumption Charge per kWh										
Summer EV Recharge Period	\$0.00263	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00188	\$0.06511 (I)
Winter EV Recharge Period	\$0.00264	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00188	\$0.06512 (I)
EVCCR BTGR Transition Rate per kWh (See note 12)										
Summer On-Peak Period										\$0.03158
All Winter Hours										\$0.00069
EVCCR Reduction Rate per kWh (See note 12)										
Summer EV Recharge Period										(\$0.00262)
Winter EV Recharge Period										(\$0.00263)
EVCCR Demand Rate Reduction per kW (See note 12)										
Summer On-Peak Period										(\$5.26)
All Winter Hours										(\$0.40)
OLGS-3P-HLF - Optional Large General Service - High Load Factor (See Note 16)										
Primary Distribution										
Basic Service Charge, per month										\$214.10
Consumption Charge per kWh										
Summer On-Peak Period	\$0.04605	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.10909 (I)
Summer Off-Peak Period	\$0.00820	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.07124 (I)
All Winter Hours	\$0.00821	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.07125 (I)
Demand Charge per kW										
Summer On-Peak Period										\$12.40
All Winter Hours										\$0.90
Facilities Charge per dollar of Utility Investment (See note 14)										\$0.00327
Facilities Charge per dollar of Contributed Investment (See note 14)										\$0.00060
And, Facilities Charge, Per kW of Maximum Demand										\$1.38
Meter Charge per additional meter per month										\$99.75
(Continued)										
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Advice No.:										

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 103 rd Revised
102 nd Revised

PUCN Sheet No. 10D
PUCN Sheet No. 10D

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES

Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
LGS-X – Large General Service - Extra Large (See Note 17, 18 and 19)											
Secondary Distribution Voltage											
Basic Service Charge, per month										\$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.05913	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.12162	(I)
Summer Off-Peak Period	\$0.00214	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.06463	(I)
All Winter Hours	\$0.00795	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00189	\$0.07044	(I)
Demand Charge per kW											
Summer On-Peak Period										\$13.50	
All Winter Hours										\$1.05	
Facilities Charge all kW per kW										\$2.10	
Meter Charge per additional meter per month										\$4.20	
Primary Distribution Voltage											
Basic Service Charge, per month										\$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.09759	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.16063	(I)
Summer Off-Peak Period	\$0.00246	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.06550	(I)
All Winter Hours	\$0.00706	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00244	\$0.07010	(I)
Demand Charge per kW											
Summer On-Peak Period										\$7.60	
All Winter Hours										\$1.25	
Facilities Charge all kW per kW										\$3.35	
Meter Charge per additional meter per month										\$117.90	
Transmission Voltage											
Basic Service Charge, per month										\$4,743.00	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03653	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00188	\$0.09901	(I)
Summer Off-Peak Period	\$0.00263	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00188	\$0.06511	(I)
All Winter Hours	\$0.00264	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00188	\$0.06512	(I)
Demand Charge per kW											
Summer On-Peak Period										\$13.15	
All Winter Hours										\$1.00	
Facilities Charge all kW per kW										\$0.00	
Meter Charge per additional meter per month										\$82.50	

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 102 nd Revised
101 st Revised

PUCN Sheet No. 10E
PUCN Sheet No. 10E

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate	
				TRED	REPR	UEC	NDPP	ESAP	EE		
LGS-WP-2 – Large General Service - Water Pumping - 2											
Secondary Distribution Voltage											
Basic Service Charge, per month										\$128.70	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.00479	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00154	\$0.06693	(I)
Summer Off-Peak Period	\$0.00005	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00154	\$0.06219	(I)
All Winter Hours	\$0.00006	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00154	\$0.06220	(I)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										\$12.25	
All Winter Hours										\$0.65	
Facilities Charge all kW per kW										\$0.80	
Meter Charge per additional meter per month										\$29.00	
Primary Distribution Voltage											
Basic Service Charge, per month										\$208.60	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.13453	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00133	\$0.19646	(I)
Summer Off-Peak Period	\$0.00138	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00133	\$0.06331	(I)
All Winter Hours	\$0.00139	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00133	\$0.06332	(I)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										\$11.80	
All Winter Hours										\$1.00	
Facilities Charge all kW per kW										\$1.60	
Meter Charge per additional meter per month										\$77.75	
Transmission Voltage											
Basic Service Charge, per month										\$169.10	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.04822	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00133	\$0.11015	(I)
Summer Off-Peak Period	\$0.00049	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00133	\$0.06242	(I)
All Winter Hours	\$0.00139	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00133	\$0.06332	(I)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period										\$13.15	
All Winter Hours										\$1.00	
Facilities Charge per dollar of Utility Investment (See note 14)										\$0.00327	
Facilities Charge per dollar of Contributed Investment (See note 14) Or, Facilities Charge, Per kW of Maximum Demand										\$0.00060 \$0.52	
Meter Charge per additional meter per month										\$0.00	
LGS-WP-3 – Large General Service – Water Pumping - 3											
Secondary Distribution Voltage											
Basic Service Charge, per month										\$149.90	
Consumption Charge per kWh											
Summer On-Peak Period	\$0.00664	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00130	\$0.06854	(I)
Summer Off-Peak Period	\$0.00002	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00130	\$0.06192	(I)
All Winter Hours	\$0.00003	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00130	\$0.06193	(I)

(Continued)

Issued:	05-15-25	Issued By:	
Effective:	07-01-25	Timothy Clausen	
Notice No.:	25-02	Vice President, Regulatory	
Advice No.:			

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 104 th Revised
103 rd Revised

PUCN Sheet No. 10F
PUCN Sheet No. 10F

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						EE	Total Rate
				TRED	REPR	UEC	NDPP	ESAP			
LGS-WP-3 – Large General Service – Water Pumping - 3 (Continued)											
Secondary Distribution Voltage (Continued)											
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period											\$13.50
All Winter Hours											\$1.05
Facilities Charge all kW per kW											\$0.45
Meter Charge per additional meter per month											\$32.25
Primary Distribution Voltage											
Basic Service Charge, per month											\$234.20
Consumption Charge per kWh											
Summer On-Peak Period	\$0.10753	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150		\$0.16963 (I)
Summer Off-Peak Period	\$0.00125	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150		\$0.06335 (I)
All Winter Hours	\$0.00126	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150		\$0.06336 (I)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period											\$7.60
All Winter Hours											\$1.25
Facilities Charge all kW per kW											\$1.00
Meter Charge per additional meter per month											\$99.75
Transmission Voltage											
Basic Service Charge, per month											\$189.10
Consumption Charge per kWh											
Summer On-Peak Period	\$0.03854	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150		\$0.10064 (I)
Summer Off-Peak Period	\$0.00044	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150		\$0.06254 (I)
All Winter Hours	\$0.00126	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00150		\$0.06336 (I)
Demand Charge per kW (During hours of curtailment)											
Summer On-Peak Period											\$8.37
All Winter Hours											\$1.25
Facilities Charge per dollar of Utility investment (See note 14)											\$0.00327
Facilities Charge per dollar of Contributed investment (See note 14)											\$0.00060
Or, Facilities Charge, Per kW of Maximum Demand											\$0.52
Meter Charge per additional meter per month											\$123.25
IAIWP – Interruptible Agricultural Irrigation Water Pumping											
March 1 to October 31											
Interruptible Irrigation Rate –											
Consumption Charge per kWh	\$0.00000	\$0.07517	\$0.00000	\$0.00000	\$0.00000	\$0.00039	\$0.00179	\$0.00005	\$0.00000		\$0.07740 (R)
(See note 20)											
IAIWP – Interruptible Agricultural Irrigation Water Pumping (Continued)											
November 1 to February 28 (February 29 in leap years)											
Interruptible Irrigation Rate –											
Basic Service Charge, per customer											\$15.80
Consumption Charge per kWh	\$0.00594	\$0.05085	\$0.00736	\$0.00036	(\$0.00020)	\$0.00039	\$0.00179	\$0.00005	\$0.00212		\$0.06866 (I)
Demand Charge per kW											\$0.50
Facilities Charge, All kW per kW											\$3.80
Meter Charge per additional meter per month											\$6.75

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 101 st Revised
100 th Revised

PUCN Sheet No. 10G
PUCN Sheet No. 10G

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY										
ELECTRIC SCHEDULES										
Bundled Rates										
(Continued)										
Schedule Number & Type of Charge	BTGR	BTER	DEAA	PUBLIC POLICY RATES						Total Rate
				TRED	REPR	UEC	NDPP	ESAP	EE	
ESER - Expanded Solar Energy Rate										
(in addition to other rates and assessments paid by the Customer)										
Consumption Charge per kWh										
Residential ESER (see note 10)										\$0.04528 (I)
Non-Residential ESER (see note 10)										\$0.04862 (I)
ESER LID (see note 11)										\$0.04344 (I)
WCS - Wireless Communication Service										
Basic Service Charge, per month										
										\$2.70
Consumption Charge per month, per installed device (rate includes UEC):										
Level 1										\$4.43 (I)
Level 2										\$8.83 (I)
Level 3										\$13.32 (I)
Customer Specific Distribution Only Service Charge										
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-12019. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										
										\$0.00545 (R)
Non-bypassable Charge applicable to accounts granted DOS service in Docket 18-09015. (R-BTER, REPR, TRED, Regulatory assets/SB 123 cost) per kWh										
										\$0.00545 (R)
Notes										
1. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)										
2. BTGR = Base Tariff General Rate.										
3. BTER = Base Tariff Energy Rate										
4. REPR = Renewable Energy Program Rate which includes The Solar Program, the Wind Demonstration and the Water Power Demonstration										
5. DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 9B.)										
6. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)										
7. TRED = Temporary Renewable Energy Development Charge										
8. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))										
9. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))										
10. ESER = Expanded Solar Energy Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))										
11. ESER LID = Expanded Solar Energy Rate Low Income Discount Rate (see Schedule ESER, PUCN Sheet Nos. 36Z(21)-36Z(22))										
12. Customers on EVCCR-TOU rider are subject to EVCCR BTGR Transition Rate and shall be credited with EVCCR Reduction Rate and EVCCR Demand Rate Reduction.										
13. The Excess Energy Credit is determined by the appropriate NMR Rider-NMR-A, NMR-G, NMR-405. See 10A(1) for the appropriate credit by Rate Class and Rider.										
14. These Facilities Charges apply to the customer specific utility investment and/or customer contributed investment amounts identified in the customer's applicable Rule 9 line extension agreement. The charges are updated when facilities are added, removed or during General Rate Case filings.										
15. Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.										
16. All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)										
17. LGS-X Customers are subject to Customer specific facilities charges as identified in the schedule.										
18. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$42 per separate bill per month.										
19. For any Customer requesting less than 8 MW of standby service. A Customer specific facilities charge will be included in the contract for standby service of 8 MW or above.										
20. BTER rate for Interruptible Irrigation as calculated by the Regulatory Operations Staff of the Commission pursuant to NRS 704.225.										
21. Other charges may apply, please see the applicable rate schedule.										
(Continued)										
Issued:	05-15-25		Issued By:							
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Advice No.:										

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 100 th Revised
99 th Revised

PUCN Sheet No. 10H
PUCN Sheet No. 10H

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
RS – Residential Service							
Excess Energy Credit per kWh	Banking	(\$0.04658)	(\$0.10468)	(\$0.09696)	(\$0.08925)	(\$0.08264)	(R)(R)(R)(R)(R)
RM – Residential Service – Multi-Family							
Excess Energy Credit per kWh		(\$0.04578)	(\$0.10089)	(\$0.09346)	(\$0.08603)	(\$0.07965)	(R)(R)(R)(R)(R)
QRS-TOU – Optional Residential Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.15345)	(\$0.46445)	(\$0.43023)	(\$0.39601)	(\$0.36667)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.04675)	(\$0.06490)	(\$0.06012)	(\$0.05534)	(\$0.05124)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04440)	(\$0.05377)	(\$0.04980)	(\$0.04584)	(\$0.04245)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03320)	(\$0.07480)	(\$0.06929)	(\$0.06378)	(\$0.05905)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.03065)	(\$0.06268)	(\$0.05806)	(\$0.05344)	(\$0.04948)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
ORM-TOU – Optional Multi-Family Residential Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.13039)	(\$0.35493)	(\$0.32878)	(\$0.30263)	(\$0.28021)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05299)	(\$0.09455)	(\$0.08758)	(\$0.08062)	(\$0.07464)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.05002)	(\$0.08045)	(\$0.07452)	(\$0.06860)	(\$0.06351)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03157)	(\$0.06706)	(\$0.06212)	(\$0.05717)	(\$0.05294)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.02918)	(\$0.05570)	(\$0.05160)	(\$0.04750)	(\$0.04398)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
LRS – Large Residential Service							
Excess Energy Credit per kWh		(\$0.04531)	(\$0.09867)	(\$0.09140)	(\$0.08413)	(\$0.07790)	(R)(R)(R)(R)(R)
OLRS-TOU – Optional Large Residential Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.13836)	(\$0.39281)	(\$0.36387)	(\$0.33492)	(\$0.31011)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.04936)	(\$0.07732)	(\$0.07162)	(\$0.06592)	(\$0.06104)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04675)	(\$0.06494)	(\$0.06015)	(\$0.05537)	(\$0.05127)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03323)	(\$0.07497)	(\$0.06945)	(\$0.06392)	(\$0.05919)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.03068)	(\$0.06283)	(\$0.05820)	(\$0.05357)	(\$0.04960)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
GS – General Service							
Excess Energy Credit per kWh		(\$0.03983)	(\$0.07265)	(\$0.06730)	(\$0.06195)	(\$0.05736)	(R)(R)(R)(R)(R)
OGS-TOU – Optional General Service – Time-of-Use							
Excess Energy Credit per kWh							
Summer On-Peak		(\$0.07982)	(\$0.11475)	(\$0.10629)	(\$0.09784)	(\$0.09059)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.04754)	(\$0.06867)	(\$0.06361)	(\$0.05855)	(\$0.05421)	(R)(R)(R)(R)(R)
Summer GSEVRR (General Service)		(\$0.04521)	(\$0.05759)	(\$0.05335)	(\$0.04911)	(\$0.04547)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03149)	(\$0.06667)	(\$0.06175)	(\$0.05684)	(\$0.05263)	(R)(R)(R)(R)(R)
Winter GSEVRR (General Service)		(\$0.02920)	(\$0.05579)	(\$0.05168)	(\$0.04757)	(\$0.04404)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 125 th Revised
124 th Revised

PUCN Sheet No. 101
PUCN Sheet No. 101

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

Schedule Number & Type of Charge	NMR-G	NMR-A	405(1)	405(2)	405(3)	405(4)	
ORS-DDP – Optional Residential Service – Daily Demand Pricing							
Excess Energy Credit per kWh	Banking	(\$0.04188)	(\$0.08235)	(\$0.07628)	(\$0.07022)	(\$0.06501)	(R)(R)(R)(R)(R)
ORS-CPP – Optional Residential Service – Critical Peak Price							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.28827)	(\$0.95919)	(\$0.88851)	(\$0.81784)	(\$0.75726)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.15127)	(\$0.42285)	(\$0.39169)	(\$0.36054)	(\$0.33383)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.04967)	(\$0.06969)	(\$0.06455)	(\$0.05942)	(\$0.05502)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04723)	(\$0.05808)	(\$0.05380)	(\$0.04952)	(\$0.04585)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03131)	(\$0.06581)	(\$0.06096)	(\$0.05611)	(\$0.05196)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.02894)	(\$0.05459)	(\$0.05057)	(\$0.04655)	(\$0.04310)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
ORS-TOU-CPP+DDP– Optional Residential Service							
– Time-of-Use – Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.28827)	(\$0.95919)	(\$0.88851)	(\$0.81784)	(\$0.75726)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.13352)	(\$0.33854)	(\$0.31359)	(\$0.28865)	(\$0.26727)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.04967)	(\$0.06969)	(\$0.06455)	(\$0.05942)	(\$0.05502)	(R)(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04723)	(\$0.05808)	(\$0.05380)	(\$0.04952)	(\$0.04585)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03021)	(\$0.06061)	(\$0.05615)	(\$0.05168)	(\$0.04785)	(R)(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.02814)	(\$0.05078)	(\$0.04704)	(\$0.04330)	(\$0.04009)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
ORM-DDP – Optional Residential Service – Multi Family							
– Daily Demand Pricing							
Excess Energy Credit per kWh		(\$0.04208)	(\$0.08333)	(\$0.07719)	(\$0.07105)	(\$0.06579)	(R)(R)(R)(R)(R)
ORM-CPP – Optional Residential Service – Multi Family							
– Critical Peak Price							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.20554)	(\$0.56620)	(\$0.52448)	(\$0.48276)	(\$0.44700)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.13069)	(\$0.32508)	(\$0.30112)	(\$0.27717)	(\$0.25664)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05370)	(\$0.08879)	(\$0.08225)	(\$0.07571)	(\$0.07010)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.05085)	(\$0.07527)	(\$0.06973)	(\$0.06418)	(\$0.05943)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03258)	(\$0.07186)	(\$0.06657)	(\$0.06127)	(\$0.05673)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.03009)	(\$0.06004)	(\$0.05561)	(\$0.05119)	(\$0.04740)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
ORM-TOU-CPP+DDP – Optional Residential Service – Multi Family							
– Time-of-Use – Critical Peak Price + Daily Demand Pricing							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.20554)	(\$0.56620)	(\$0.52448)	(\$0.48276)	(\$0.44700)	(R)(R)(R)(R)(R)
Summer On-Peak		(\$0.12055)	(\$0.27694)	(\$0.25653)	(\$0.23613)	(\$0.21864)	(R)(R)(R)(R)(R)
Summer Off-Peak		(\$0.05370)	(\$0.08879)	(\$0.08225)	(\$0.07571)	(\$0.07010)	(R)(R)(R)(R)(R)
Summer RMEVRR (Residential Multi-Family)		(\$0.05085)	(\$0.07527)	(\$0.06973)	(\$0.06418)	(\$0.05943)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03124)	(\$0.06550)	(\$0.06067)	(\$0.05585)	(\$0.05171)	(R)(R)(R)(R)(R)
Winter RMEVRR (Residential Multi-Family)		(\$0.02888)	(\$0.05431)	(\$0.05031)	(\$0.04630)	(\$0.04287)	(R)(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
OLRS-DDP – Optional Large Residential Service – Daily Demand Pricing							
Excess Energy Credit per kWh		(\$0.04207)	(\$0.08328)	(\$0.07715)	(\$0.07101)	(\$0.06575)	(R)(R)(R)(R)(R)

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

Cancels

Tariff No. 1-A (withdrawn)

Cancelling 94 th Revised
93 rd Revised

PUCN Sheet No. 10J
PUCN Sheet No. 10J

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
Bundled Rates
(Continued)

<u>Schedule Number & Type of Charge</u>	<u>NMR-G</u>	<u>NMR-A</u>	<u>405(1)</u>	<u>405(2)</u>	<u>405(3)</u>	<u>405(4)</u>	
<u>OLRS-CPP – Optional Large Residential Service – Critical Peak Price</u>							
Excess Energy Credit per kWh							
Critical Peak Period	Banking	(\$0.18526)	(\$0.46987)	(\$0.43524)	(\$0.40062)	(\$0.37095)	(R)(R)(R)(R)
Summer On-Peak		(\$0.13789)	(\$0.35927)	(\$0.33279)	(\$0.30632)	(\$0.28363)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.05048)	(\$0.07352)	(\$0.06810)	(\$0.06268)	(\$0.05804)	(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04795)	(\$0.06152)	(\$0.05698)	(\$0.05245)	(\$0.04857)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03441)	(\$0.08054)	(\$0.07460)	(\$0.06867)	(\$0.06358)	(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.03173)	(\$0.06784)	(\$0.06285)	(\$0.05785)	(\$0.05356)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<u>OLRS-TOU-CPP+DDP – Optional Large Residential Service</u>							
<u>– Time-of-Use – Critical Peak Price + Daily Demand Pricing</u>							
Excess Energy Credit per kWh							
Critical Peak Period		(\$0.18526)	(\$0.46987)	(\$0.43524)	(\$0.40062)	(\$0.37095)	(R)(R)(R)(R)
Summer On-Peak		(\$0.12055)	(\$0.27694)	(\$0.25653)	(\$0.23613)	(\$0.21864)	(R)(R)(R)(R)
Summer Off-Peak		(\$0.05048)	(\$0.07352)	(\$0.06810)	(\$0.06268)	(\$0.05804)	(R)(R)(R)(R)
Summer REVRR (Residential)		(\$0.04795)	(\$0.06152)	(\$0.05698)	(\$0.05245)	(\$0.04857)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
All Winter Hours		(\$0.03375)	(\$0.07743)	(\$0.07172)	(\$0.06602)	(\$0.06113)	(R)(R)(R)(R)
Winter REVRR (Residential)		(\$0.03114)	(\$0.06504)	(\$0.06025)	(\$0.05546)	(\$0.05135)	(R)(R)(R)(R)
Electric Vehicle Recharge Rider							
<u>LGS-1 - Large General Service - 1</u>							
Excess Energy Credit per kWh	N/A	N/A	(\$0.06792)	(\$0.06292)	(\$0.05791)	(\$0.05362)	(R)(R)(R)

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

Cancelling 35 th Revised
34 th Revised

PUCN Sheet No. 10K
PUCN Sheet No. 10K

EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY

ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES			Total Rate
		UEC	NDPP	ESAP	
<u>Distribution Only Service</u>					
<u>GS - General Service</u>					
Basic Service Charge, per month					\$25.50
Facilities Charge all kW per kW					\$0.00
Consumption Charge per kWh	\$0.00615	\$0.00039	\$0.00179	\$0.00005	\$0.00838 (I)
Meter Charge per additional meter per month					\$2.50
<u>LGS-1 - Large General Service - 1</u>					
Basic Service Charge, per month					\$15.80
Facilities Charge all kW per kW					\$3.80
Consumption Charge per kWh	\$0.00142	\$0.00039	\$0.00179	\$0.00005	\$0.00365 (I)
Meter Charge per additional meter per month					\$6.75
<u>LGS-2 - Large General Service - 2</u>					
<u>Secondary Distribution Voltage</u>					
Basic Service Charge, per month					\$122.40
Facilities Charge all kW per kW					\$2.55
Consumption Charge per kWh	\$0.00022	\$0.00039	\$0.00179	\$0.00005	\$0.00245 (I)
Meter Charge per additional meter per month					\$29.00
<u>Primary Distribution Voltage</u>					
Basic Service Charge, per month					\$207.70
Facilities Charge all kW per kW					\$2.70
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$77.75
<u>Transmission Voltage</u>					
Basic Service Charge, per month					\$182.00
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00327
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00060
Facilities Charge all kW per kW					\$0.52
Consumption Charge per kWh	\$0.00142	\$0.00039	\$0.00179	\$0.00005	\$0.00365 (I)
Meter Charge per additional meter per month					\$123.25
<u>LGS-3 - Large General Service - 3</u>					
<u>Secondary Distribution Voltage</u>					
Basic Service Charge, per month					\$122.00
Facilities Charge all kW per kW					\$2.55
Consumption Charge per kWh	\$0.00052	\$0.00039	\$0.00179	\$0.00005	\$0.00275 (I)
Meter Charge per additional meter per month					\$32.25
<u>Primary Distribution Voltage</u>					
Basic Service Charge, per month					\$214.10
Facilities Charge all kW per kW					\$2.50
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$99.75

(Continued)

Issued: **09-27-24**

Issued By:

Effective: **10-01-24**

Janet Wells

Notice No.: **545-R**

Vice President, Regulatory

Advice No.: **546-R**

NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

27 th Revised
Cancelling 26 th Revised

PUCN Sheet No. 10L
PUCN Sheet No. 10L

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES			Total Rate
		UEC	NDPP	ESAP	
Distribution Only Service					
LGS-3 - Large General Service - 3 (Continued)					
Transmission Voltage					
Basic Service Charge, per month					\$182.00
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00327
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00060
Facilities Charge all kW per kW					\$0.52
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (1)
Meter Charge per additional meter per month					\$123.25
LGS-X - Large General Service - Extra Large (See Note 4)					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$2.10
Consumption Charge per kWh	\$0.00052	\$0.00039	\$0.00179	\$0.00005	\$0.00275 (1)
Meter Charge per additional meter per month					\$4.20
Primary Distribution Voltage					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$3.35
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (1)
Meter Charge per additional meter per month					\$117.90
Transmission Voltage					
Basic Service Charge, per month					\$4,743.00
Facilities Charge all kW per kW					\$0.00
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (1)
Meter Charge per additional meter per month					\$82.50
LGS-WP - 2 Large General Service - Water Pumping 2					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$128.70
Facilities Charge all kW per kW					\$0.80
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (1)
Meter Charge per additional meter per month					\$29.00
Primary Distribution Voltage					
Basic Service Charge, per month					\$208.60
Facilities Charge all kW per kW					\$1.60
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (1)
Meter Charge per additional meter per month					\$77.75

(Continued)

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NEVADA POWER COMPANY dba NV Energy

P.O. Box 98910

Las Vegas, NV 89151-0001

Tariff No. 1-B

replaces

Tariff No. 1-A (withdrawn)

Cancelling 25 th Revised
24 th Revised

PUCN Sheet No. 10M
PUCN Sheet No. 10M

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NEVADA POWER COMPANY
ELECTRIC SCHEDULES
DISTRIBUTION ONLY SERVICE
(Continued)

Schedule Number & Type of Charge	Interclass Rate Re-Balancing	PUBLIC POLICY RATES			Total Rate
		UEC	NDPP	ESAP	
Distribution Only Service					
LGS-WP - 2 Large General Service - Water Pumping 2 (Continued)					
Transmission Voltage					
Basic Service Charge, per month					\$169.10
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00327
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00060
Facilities Charge all kW per kW					\$0.52
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$0.00
LGS-WP - 3 Large General Service - Water Pumping 3					
Secondary Distribution Voltage					
Basic Service Charge, per month					\$149.90
Facilities Charge all kW per kW					\$0.45
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$32.25
Primary Distribution Voltage					
Basic Service Charge, per month					\$234.20
Facilities Charge all kW per kW					\$1.00
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$99.75
Transmission Voltage					
Basic Service Charge, per month					\$189.10
Facilities Charge per dollar of Utility Investment (see note 5)					\$0.00327
Facilities Charge per dollar of Contributed Investment (see note 5)					\$0.00060
Facilities Charge all kW per kW					\$0.52
Consumption Charge per kWh	\$0.00001	\$0.00039	\$0.00179	\$0.00005	\$0.00224 (I)
Meter Charge per additional meter per month					\$123.25

Notes

1. UEC = Universal Energy Charge (See Special Condition 1 of the applicable rate schedule.)
2. NDPP = Natural Disaster Protection Plan Rate (see Schedule NDPP, PUCN Sheet No. 33D(6))
3. ESAP = Expanded Solar Access Program Rate (see Schedule ESAP, PUCN Sheet No. 36Z(23))
4. LGS-X Customers who request a separate billing for an additional contiguous property, will be charged \$42 per separate bill per month.
5. Please refer to the tariff for the applicable investment.
6. The charges shown above are subject to adjustments for taxes and assessments as specified in the Special Supplementary Tariff (PUCN Sheet No. 31) and Schedule MC (PUCN Sheet Nos. 9-9A.)
7. All DOS rate schedules whose otherwise applicable rate schedule contains a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
8. Other charges may apply, please see the applicable rate schedule.

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