

NMR-405 (Tier 2)	
Critical peak period	\$ (0.56986)
Summer on-peak	\$ (0.26673)
Summer off-peak	\$ (0.06816)
Summer RMEVRR	\$ (0.06101)
Winter	\$ (0.04925)
Winter RMEVRR	\$ (0.04399)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (ORM-TOU CPP+DDP)

Available to residential customers as an option to the regular, non-TOU service under schedule RM, for residential service to separately metered, in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 8.75
Demand Charge, per kWh	
Summer on-peak	\$ 0.68
Winter	\$ 0.18
Electric Consumption, per kWh	
Critical peak period	\$ 0.29459
Summer on-peak	\$ 0.11248
Summer off-peak	\$ 0.05134
Summer RMEVRR	\$ 0.04625
Winter	\$ 0.04610
Winter RMEVRR	\$ 0.04153
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00160
TRRR, all kWh, per kWh	\$ (0.00346)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.09281)
Summer on-peak	\$ (0.09186)
Summer off-peak	\$ (0.08052)

Summer RMEVRR	\$ (0.08052)
Winter	\$ (0.04506)
Winter RMEVRR	\$ (0.04506)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.27579)
Summer on-peak	\$ (0.10279)
Summer off-peak	\$ (0.04470)
Summer RMEVRR	\$ (0.03987)
Winter	\$
(0.03972)	
Winter RMEVRR	\$ (0.03538)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.25547)
Summer on-peak	\$ (0.09521)
Summer off-peak	\$
(0.04141)	
Summer RMEVRR	\$ (0.03693)
Winter	\$ (0.03680)
Winter RMEVRR	\$ (0.03278)

OPTIONAL LARGE RESIDENTIAL SERVICE, CRITICAL PEAK PRICE (OLRS-CPP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month ...	\$ 82.25
Electric Consumption, per kWh	
Critical peak period	\$ 0.61609
Summer on-peak	\$ 0.37042
Summer off-peak	\$ 0.05623
Summer REVRR	\$ 0.05065
Winter	\$ 0.06748
Winter REVRR	\$ 0.06077
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00159
TRRR, all kWh, per kWh	\$ (0.00326)

EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.08698)
Summer on-peak	\$ (0.08608)
Summer off-peak	\$ (0.07546)
Summer REVRR	\$ (0.07546)
Winter	\$ (0.04187)
Winter REVRR	\$ (0.04187)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.58140)
Summer on-peak	\$ (0.34802)
Summer off-peak	\$ (0.04954)
Summer REVRR	\$ (0.04424)
Winter	\$ (0.06023)
Winter REVRR	\$ (0.05385)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.53856)
Summer on-peak	\$ (0.32238)
Summer off-peak	\$ (0.04589)
Summer REVRR	\$ (0.04098)
Winter	\$ (0.05579)
Winter REVRR	\$ (0.04988)

OPTIONAL LARGE RESIDENTIAL SERVICE, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (OLRS-TOU CPP+DDP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$ 82.25
Demand Charge, per kWh	
Summer on-peak	\$ 1.30
Winter	\$ 0.49
Electric Consumption, per kWh	
Critical peak period	\$ 0.28197
Summer on-peak	\$ 0.10662
Summer off-peak	\$ 0.04815

Summer REVRR	\$ 0.04338
Winter	\$ 0.04590
Winter REVRR	\$ 0.04135
DEAA, all kWh, per kWh	\$ 0.00000
TRED, all kWh, per kWh	\$ 0.00086
REPR, all kWh, per kWh	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00159
TRRR, all kWh, per kWh	\$ (0.00326)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.08698)
Summer on-peak	\$ (0.08608)
Summer off-peak	\$ (0.07546)
Summer REVRR	\$ (0.07546)
Winter	\$ (0.04187)
Winter REVRR	\$ (0.04187)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.26399)
Summer on-peak	\$ (0.09741)
Summer off-peak	\$ (0.04186)
Summer REVRR	\$ (0.03733)
Winter	\$ (0.03972)
Winter REVRR	\$ (0.03540)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.24454)
Summer on-peak	\$ (0.09023)
Summer off-peak	\$ (0.03878)
Summer REVRR	\$ (0.03458)
Winter	\$ (0.03680)
Winter REVRR	\$ (0.03279)

ADDITIONAL CHARGES

Universal Energy Charge: \$0.00039 per all kWh of usage. Monies go to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

Late Charge: One and a half (1.5) percent of any amount in arrears from the previous billing.

Local Government Fee: A tax of variable amount as imposed by any political subdivision such as business license fees, gross receipts tax or other similar tax. The Local Government Fee is calculated by the percent of the fee (Clark County currently is five (5) percent) multiplied by the subtotal of your bill.

Minimum Charge: The minimum charge for service is the Basic Service Charge.

NON-STANDARD METERING OPTION (NSMO)

Customers may request to have the utility install a nonstandard (analog) meter. Customers requesting this option will be charged an initial one-time fee and an additional per meter, per month fee, in addition to all rates and fees contained in the customer's otherwise applicable rate schedule. Certain restrictions and conditions apply.

Initial fee per meter	\$ 52.86
Per meter, per month	\$ 8.82

MISCELLANEOUS CHARGES (MC)

Reconnection charge	\$ 30.00
Remote reconnection charge	\$ 6.00
Other customer-requested visits	\$ 30.00
Same-day service	\$ 40.00
Late charge for past-due amounts	1.5% / month
Returned check charge	\$ 12.00
Additional meter test charge	\$ 10.00
Broken seal charge	\$ 5.00
Padlock-only charge	\$ 7.00



Nevada Power Company d/b/a NV Energy Optional Electric Rate Schedules for Residential Customers

The Public Utilities Commission of Nevada has authorized changes to Nevada Power Company d/b/a NV Energy rates effective **January 1, 2019**. The following rate schedule shows the actual changes in rates.

NV Energy's rates shown here are in addition to any Local Government Fee based upon revenue or quantity of energy sold. These taxes are imposed upon the utility by the local governments within our service territory.

In addition, the customer will be billed for the Universal Energy Charge of \$0.00039 per kWh of usage, with monies going to the State of Nevada Fund for Energy Assistance and Conservation as set forth in NRS 702.010 to 702.280.

The rates contained in this schedule are for bundled rates. Bundled rates are the combination of all the services necessary (generation, transmission and distribution) to deliver reliable electric power to retail end-use customers. Distribution Only Service is available to certain eligible customers who meet the provisions set forth in chapter 704B of the Nevada Administrative Code.

To view electric tariffs online, visit nvenergy.com/rates.

DEAA:	Deferred Energy Accounting Adjustment
TRED:	Temp. Green Power Financing
REPR:	Renewable Energy Program
EE:	Energy Efficiency Charge
EEC:	Excess Energy Credit
EVRR:	Electric Vehicle Recharge Rider
TRRR:	Tax Rate Reduction Rider

OPTIONAL RESIDENTIAL SERVICE - DAILY DEMAND PRICING (ORS-DDP)

Available as an option to the regular, non-TOU service under schedule RS, for residential customers who are separately metered in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 10.25
Demand Charge, per kWh	
Summer on-peak	\$ 0.22
Winter	\$ 0.06
Electric Consumption	
All kWh, per kWh.....	\$ 0.08190
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00086
REPR, all kWh, per kWh.....	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00192
TRRR, all kWh, per kWh.....	\$ (0.00361)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.08581)
NMR-405 (Tier 1)	\$ (0.07359)
NMR-405 (Tier 2)	\$ (0.06817)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, DAILY DEMAND PRICING (ORM-DDP)

Available as an option to the regular, non-TOU service under schedule RM, for residential customers who are separately metered in a permanent, single-family dwelling in a multiunit complex (like an apartment).

Basic Service Charge, per month	\$ 5.25
Demand Charge, per kWh	
Summer on-peak	\$ 0.17
Winter	\$ 0.03
Electric Consumption	
All kWh, per kWh.....	\$ 0.08573
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00086
REPR, all kWh, per kWh.....	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00160
TRRR, all kWh, per kWh.....	\$ (0.00346)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.07009)
NMR-405 (Tier 1)	\$ (0.07737)
NMR-405 (Tier 2)	\$ (0.07167)

OPTIONAL LARGE RESIDENTIAL SERVICE, DAILY DEMAND PRICING (OLRS-DDP)

Available as an option to the regular, non-TOU service under schedule LRS, for residential customers who have three-phase service to a separately-metered, permanent, single-family dwelling.

Basic Service Charge, per month	\$ 49.75
Demand Charge, per kWh	
Summer on-peak	\$ 0.30
Winter	\$ 0.08
Electric Consumption	
All kWh, per kWh.....	\$ 0.08188
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00086
REPR, all kWh, per kWh.....	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00159
TRRR, all kWh, per kWh.....	\$ (0.00326)
EEC, all kWh, per kWh	
NMR-G	Banking
NMR-A	\$ (0.06569)
NMR-405 (Tier 1)	\$ (0.07391)
NMR-405 (Tier 2)	\$ (0.06846)

TIME-OF-USE (TOU) RATES

Time-of-Use Periods:

- Summer on-peak: June 1 – September 30, from 1:01 p.m. to 7:00 p.m. weekdays
- Summer off-peak: June 1 – September 30, all other hours
- Winter: All hours, October – May
- Electric Vehicle Recharge Rider (EVRR): 10:01 p.m. to 8:00 a.m.

Time-of-Use Guarantee:

At the conclusion of the first year of service under TOU rates (ORS-TOU, ORM-TOU or OLSR-TOU), the company will compare (a) the total actually paid by the residential TOU customer for consumption (i.e. for the metered quantity of kilowatt-hours [kWh] used by the customer) with (b) the amount that would have been paid for the same level of consumption under the otherwise applicable standard residential rate schedule. If the amount paid by the residential customer for consumption under TOU rates is higher than the amount that would have been paid under the otherwise applicable residential rate per kWh, the utility will credit the difference to the customer's account and request that the customer inform the utility if they want to terminate Optional TOU service. Visit nvenergy.com to see how you can save energy by using these rates.

OPTIONAL RESIDENTIAL SERVICE - CRITICAL PEAK PRICE (ORS-CPP)

Available as an option to the regular, non-TOU service under schedule RS, for residential service to separately metered, in a permanent, single-family dwelling.

Basic Service Charge, per month	\$ 12.50
Electric Consumption, per kWh	
Critical peak period	\$ 0.65460
Summer on-peak	\$ 0.39058
Summer off-peak	\$ 0.06134

Summer REVRR	\$ 0.05525
Winter	\$ 0.05018
Winter REVRR	\$ 0.04520
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00086
REPR, all kWh, per kWh.....	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00192
TRRR, all kWh, per kWh.....	\$ (0.00361)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.11363)
Summer on-peak	\$ (0.11246)
Summer off-peak	\$ (0.09858)
Summer REVRR	\$ (0.09858)
Winter	\$ (0.04506)
Winter REVRR	\$ (0.04506)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.61766)
Summer on-peak	\$ (0.36684)
Summer off-peak	\$ (0.05406)
Summer REVRR	\$ (0.04827)
Winter	\$ (0.04346)
Winter REVRR	\$ (0.03873)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.57215)
Summer on-peak	\$ (0.33981)
Summer off-peak	\$ (0.05008)
Summer REVRR	\$ (0.04472)
Winter	\$ (0.04026)
Winter REVRR	\$ (0.03587)

OPTIONAL RESIDENTIAL SERVICE, TIME-OF-USE, CRITICAL PEAK PRICE + DAILY DEMAND PRICING (ORS-TOU CPP+DDP)

Available as an option to the regular, non-TOU service under schedule RS, for residential service to separately metered, in a permanent, single-family dwelling.

Basic Service Charge, per month ..	\$ 12.50
Demand Charge, per kWh	
Summer on-peak	\$ 0.80
Winter	\$ 0.32
Electric Consumption, per kWh	
Critical peak period	\$ 0.24481
Summer on-peak	\$ 0.09793
Summer off-peak	\$ 0.05149
Summer REVRR	\$ 0.04638
Winter	\$ 0.04624
Winter REVRR	\$ 0.04166
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00086
REPR, all kWh, per kWh.....	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00192
TRRR, all kWh, per kWh.....	\$ (0.00361)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.11363)
Summer on-peak	\$ (0.11246)
Summer off-peak	\$ (0.09858)
Summer REVRR	\$ (0.09858)
Winter	\$ (0.04506)
Winter REVRR	\$ (0.04506)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.22836)
Summer on-peak	\$ (0.08882)
Summer off-peak	\$ (0.04470)
Summer REVRR	\$ (0.03985)
Winter	\$ (0.03971)
Winter REVRR	\$ (0.03536)
NMR-405 (Tier 2)	
Critical peak period	\$ (0.21153)
Summer on-peak	\$ (0.08228)
Summer off-peak	\$ (0.04141)
Summer REVRR	\$ (0.03691)
Winter	\$ (0.03679)
Winter REVRR	\$ (0.03276)

OPTIONAL RESIDENTIAL SERVICE, MULTI-FAMILY, CRITICAL PEAK PRICE (ORM-CPP)

Available to residential customers as an option to the regular, non-TOU service under schedule RM, for residential service to separately metered, in a permanent, single-family dwelling.

Basic Service Charge	
Per month	\$ 8.75
Electric Consumption, per kWh	
Critical peak period	\$ 0.65185
Summer on-peak	\$ 0.30739
Summer off-peak	\$ 0.08174
Summer RMEVRR	\$ 0.07361
Winter	\$ 0.06025
Winter RMEVRR	\$ 0.05427
DEAA, all kWh, per kWh.....	\$ 0.00000
TRED, all kWh, per kWh.....	\$ 0.00086
REPR, all kWh, per kWh.....	\$ 0.00077
EE, all kWh, per kWh	\$ 0.00160
TRRR, all kWh, per kWh.....	\$ (0.00346)
EEC, per kWh	
NMR-G	Banking
NMR-A	
Critical peak period	\$ (0.09281)
Summer on-peak	\$ (0.09186)
Summer off-peak	\$ (0.08052)
Summer RMEVRR	\$ (0.08052)
Winter	\$ (0.04506)
Winter RMEVRR	\$ (0.04506)
NMR-405 (Tier 1)	
Critical peak period	\$ (0.61519)
Summer on-peak	\$ (0.28795)
Summer off-peak	\$ (0.07358)
Summer RMEVRR	\$ (0.06586)
Winter	\$ (0.05317)
Winter RMEVRR	\$ (0.04749)